DODGE COUNTY
WISCONSIN

Finance Department
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Notice of Addendum
Addendum #2
RFB #30 2026-06 - REBID
Update HVAC Controls, Dodge County Highway Department
November 9, 2026
(Total 10 pages)

Notice to all firms:
This Addendum is issued to modify, change, delete from, add to, explain or correct the original Request for Bid and is hereby made a part of RFB #30 2026-06 - REBID. In case of conflict between the Request for Bid and this Addendum, this Addendum shall govern. It is the bidder's responsibility to pass this addendum information to all involved in the bid.

BID DUE DATE/TIME EXTENDED:
The bid due date and time has been extended. The bids are due to the County Clerk's office no later than **11:00 am on Monday, November 30, 2026.**

QUESTIONS AND ANSWERS

Queston 1. Are we allowed to re-use the Communication Wiring and Thermostat Wiring if our System allows it?

Answer 1. Yes

Question 2. Are we allowed to re-use the Sensors (except Thermostat) if our System allows it?

Answer 2. Yes

Question 3: Will you push back the due date to accommodate for any scope changes that could be brought up with the final addendum?

Answer 3. Yes – we are extending the due date for the Bids to Monday, November 30, 2026 at 11:00 am.

Question 4: Do you have a schedule of when you want to start the project and when you need the project completed?

Answer 4. Tentatively, the County would like the project to start in March of 2027 with a completion date of October 1, 2027.

Question 5: Are existing control dampers, valves, and end devices assumed to be in good working order, or is the contractor responsible for replacing failing existing actuators/valves not explicitly listed in the scope?

Answer 5: There are currently no known issues with any existing control dampers, valves, and end devices. Should issues arise during the project, they will be handled via Change Orders.

Question 6: Is there an expected project schedule or project deadline?

Answer 6: Project start date in March of 2027 with a completion date of October 1, 2027.

Question 7: Is the intent to re-use existing field devices not identified as being provided new in Attachment A (e.g. AHU heating coil valve, damper actuators, current switches, relays) and re-use existing wiring?

Answer 7: Discharge Air and Return Air Temperature Sensors will be replaced, and all other existing field devices will be reused. Wiring can be reused where applicable.

Question 8: Are there existing control prints or a list of points controlled/monitored visible on the Carrier touchscreens? Or sequences of operation?

Answer 8: Not that Dodge County is aware of.

Question 9: Are original equipment schedules for both buildings able to be provided?

Answer 9: Dodge County does not have this information available

Question 10: Existing control panels — Mechanical Room 112
The drawings indicate two HVAC control panels in Mechanical Room 112 of the Truck Storage Building, which we did not review during the site visit. Can the County confirm that there are two building automation panels in this room, and if so, provide photos of the exterior and interior of each?

Answer 10: There are two breaker panels and two fire alarm panels in Mechanical Room 112. Pictures are attached.

Question 11: Network between buildings
Is there an existing network or fiber connection between the Highway Department building and the Truck Storage Building, and may the new building automation system use the County network (one drop per building)?

Answer 11: Yes there is a network connection between the buildings and yes you can use one drop per building .

Question 12: Gas detection scope
The RFB states "Add New Controller for Existing CO/NO2 …" for each gas group. Please confirm the intended scope for the existing gas detectors:
(a) existing detectors and sensor cartridges remain and are reconnected to the new controls,
(b) existing detectors receive new sensor cartridges, or
(c) all detectors are replaced.

Answer 12: c. all detectors are replaced.

Pictures for Question 10:





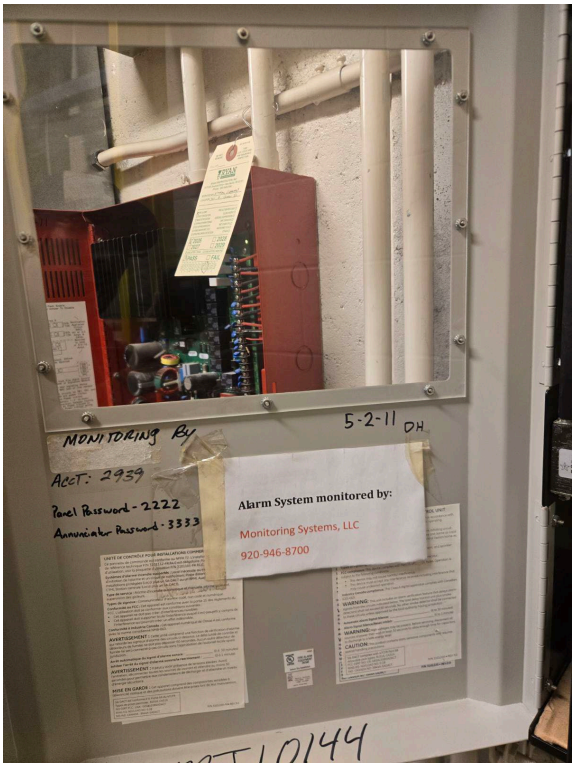





RYAN
FIRE PROTECTION, INC.
15775 W. Overland Drive
New Berlin, WI 53151
262-548-0100 • RyanFP.com
EST


Brker #37
5-2-11
WARNING
CAUTION
ATTENTION
Booster Power Supply
Main Board


IP
FIRE
COMMUNICATOR
Before Testing or To Report A
False Alarm Call
UCC Control Central


MONITORING By
5-2-11 DH
ACCT.: 2939
Panel Password - 2222
Annunciator Password - 3333
Alarm System monitored by:
Monitoring Systems, LLC
920-946-8700

Request for Information (RFI) - External

Project Name:	**Dodge County Highway Department HVAC Controls**	**Date of RFI:**	**28-Oct-26**	**RFI SET:**	**#1**
Opportunity Number:	**NEX-0003548187**	**Raised By:**	**Prajeesh P**		

RFI No.	Category	Specs / Drawing Ref	Description of RFI	Estimation Team Assumption	Response by Customer	Status	Final Conclusion	Remarks
1	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A***	The RFB provides only a scope narrative (Attachment A). Is there a controls specification (e.g., Division 23 09 00 / Division 25) or any minimum product, submittal or installation requirements to follow. **RFI:** Please share project specification.	Honeywell to bid per Attachment A narrative and Honeywell standard practices; no formal controls specification assumed.	Please bid per Attachment A and standard practices.	**Closed**		
2	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A***	The input documents do not include an I/O point list, Sequence of operation or equipment schedule. **RFI:** Please provide the existing equipment I/O point list for estimation purposes.	In the absence of the requested information, Honeywell will use standard I/O points for the applicable equipment for estimation purposes.	Dodge County does not have the information requested. Please use standard I/O points for applicable equipment for estimation purposes.	**Closed**		
3	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A ,Scope of Work / Specifications / Plans Part 1: AHU-1, Boiler Plant, and VAV Zones , AHU-1***	The scope of work for AHU-1 explicitly states, “Furnish and install new Discharge Air and Return Air Temperature Sensors.” **RFI**:Please confirm whether these are the only field devices to be replaced and whether all remaining existing field devices are to be reused.	Honeywell assumes that only the Discharge Air and Return Air Temperature Sensors will be replaced, and all other existing field devices will be reused.	Refrain from answering due to not knowing what Honeywell considers "field devices", verify at site visit.	**Closed**		
4	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A ,Scope of Work / Specifications / Plans Part 1: AHU-1, Boiler Plant, and VAV Zones , AHU-1 VAV Zone Controllers***	The scope of work states, “Re-Program and Commission Finned Tube Valves to Function in Similar Fashion to Other Branches.” **RFI:**Please confirm whether the finned-tube valves located in the Main Entryway and Back Hallway are to be controlled by the new VAV zone controllers.	Honeywell assumes that the finned-tube valves will be controlled by the associated new VAV zone controllers and that the required control logic will be incorporated into the VAV controller programming and existing control valves to be reused.	The finned tube units need to be controlled by the new control system	**Closed**		
5	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A***	The input documents do not mentions who is responsible for 120 VAC power to new controllers, panels, router. **RFI:** Please confirm who will be the responsible for power scope.	Honeywell assumes 120 VAC power by Owner / Electrical contractor. Honeywell provides 24 VAC transformers and low-voltage wiring only.	Selected vendor provides all services necesssary to complete the project	**Closed**		

6	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A***	The input documents do not mentions who is responsible providing LAN connection, static IP addresses and IT coordination for the front end. Are there any cybersecurity, firewall or domain requirements. **RFI:** Please confirm who will be the responsible for network scope.	Honeywell assumes that owner provides LAN drop, IP addresses and IT support. Cabling between new controller to the nearest IP drop by Honeywell.	Dodge County provides internet connection and IT support.	**Closed**		
7	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A ,Scope of Work / Specifications / Plans Part 1: AHU-1, Boiler Plant, and VAV Zones***	Are existing control valves, damper actuators, louver actuators and EF starters/relays to be reused (except the 8 VAV hot water actuators) **RFI :**Please confirm if existing damper and actuators are to be reused.	Honeywell to consider furnishing new damper and actuator for estimation.	Existing control valves, damper actuators, louver actuators and EF starters/relays to be reused (except the 8 VAV hot water actuators)	**Closed**		
8	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A***	Is any fire alarm or smoke shutdown interlock required for AHU-1, RTU-1 or MAU-1?	Existing safety interlocks remain hardwired; no new fire alarm interface.	I am not aware that we verified this at the site visit.	Closed		
9	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A***	The input documents do not shows the boiler details. **RFI:**Please confirm the quantity of boilers and boiler loop pumps, with boiler make/model, to determine start/stop and status relay quantities.	2 boilers and 2 loop pumps assumed; to be verified at site visit.	2 boilers and 2 loop pumps in the main building	Closed		
10	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A ,Scope of Work / Specifications / Plans Part 3: Carrier iVU Front End Carrier i-VU Pro***	Part 3 calls for the front-end software to be installed on an owner-provided Windows 10 PC. **RFI**:Please confirm: (a) Microsoft has ended support for Windows 10. Could the owner provide a Windows 11 PC instead? (b) The proposed front end needs a server running Windows Server 2022/2025. Will the County accept the contractor furnishing a server, with the owner-provided PC used as the operator workstation?	Honeywell will provide the PC with compatible windows OS, instead of the owner-provided Windows 10 PC.	The Dodge County will provde a laptop with a compatable windows operating systyem.	Closed		

11	Critical (C)	**RFB # 30 2026-06 - REBID , ATTACHHMENT A**	The input documents do not provide prevailing wage information. **RFI :**Please confirm whether this is a prevailing wage project.	The project is assumed to be non-prevailing wage, as no prevailing wage requirements are indicated in the input documents.	There are no prevailing wage requirements for this project	Closed		
12	**Critical (C)**	***RFB # 30 2026-06 - REBID , ATTACHHMENT A*** ***Mechanical drawing M101 ,ENLARGED HVAC PLANS***	Mechanical Drawing M101, Enlarged HVAC Plans, indicates an ERU and an associated damper in the AHU-1 area. However, the AHU-1 scope of work only identifies replacement of the existing AHU controls, installation of new discharge-air and return-air temperature sensors, and related controls programming and commissioning. **RFI: Please confirm whether the ERU and its associated damper/actuator are included in the controls replacement scope. If included, please clarify whether the existing damper and actuator are to be reused or replaced.** **Additionally, please provide the AHU-1 equipment details and sequence of operation, including the required control interface with the ERU, for estimation purposes, as this information is not included in the available documents.**	Honeywell assumes the ERU and associated damper/actuator are included in the controls scope and will carry the required BAS controls and integration in the estimate.	The ERU and associated damper/actuator are included in the controls scope	**Closed**		
13	**Critical (C)**	***RFB # 30 2026-06 - REBID , ATTACHHMENT A*** ***Mechanical drawing M100, Overall HVAC Plan***	The VAV equipment details are not available on the drawings. However, the scope of work indicates (8) VAV zone controllers, including associated zone sensors, discharge-air temperature sensors, and hot-water valve actuators. **RFI :Please confirm the VAV type and quantity and provide the applicable VAV equipment details/schedule for estimation purposes.**	In the absence of additional equipment details, Honeywell assumes a total of (8) VAV zones, as indicated in the scope of work, with (8) new BACnet VAV controllers, (8) zone temperature sensors, (8) discharge-air temperature sensors, and (8) new 2–10 VDC hot-water valve actuators.	This needed to be verified at the site visit as I can not confidently verify this information.	**Closed**		

14	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A*** ***Mechanical drawing M101 ,ENLARGED HVAC PLANS***	Mechanical Drawing M100, Overall HVAC Plan, indicates multiple louvers with motorized dampers; however, the scope narrative identifies controls only for the L2 and L3 louvers. The drawing also indicates EF-2 with a motorized damper, which is not addressed in the scope narrative. **RFI:Please confirm whether the additional motorized louvers and EF-2 motorized damper are included in the controls scope.**	In the absence of clarification, Honeywell assumes that all louvers with motorized dampers shown on Drawing M100, including EF-2 with its associated motorized damper, are included in the controls scope.	All louvers with motorized dampers shown on Drawing M100, including EF-2 with its associated motorized damper, are included in the controls scope.	Closed		
15	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A*** ***Mechanical drawing M101 ,ENLARGED HVAC PLANS***	Mechanical Drawing M101, Enlarged HVAC Plan, indicates DSF-1 through DSF-4 with fan speed controlled via a digital keypad with LED display. However, these fans are not specifically addressed in the controls scope narrative. **RFI:Please confirm whether DSF-1 through DSF-4 are required to be integrated with the BAS for control and/or status monitoring, or if they are intended to operate as standalone systems using the specified local digital keypad.**	In the absence of clarification, Honeywell assumes that DSF-1 through DSF-4 will operate as standalone systems using the specified local digital keypad and LED display. No BAS control, monitoring, status, alarm, or other BAS interface for these fans is included in Honeywell's controls scope.	This is likely referring to the 4 large fans in the VSB. They are not part of the control bid and are controlled independently. This can be verified during site visit	Closed		
16	Critical (C)	***RFB # 30 2026-06 - REBID , ATTACHHMENT A*** ***Mechanical Drawing M101, Enlarged HVAC Plans South***	Mechanical Drawing M101, Enlarged HVAC Plans South, which indicates an existing AHU and associated HVAC equipment. However, the equipment shown in this area is not specifically identified in the controls scope narrative. **RFI:Please confirm whether the existing AHU and associated equipment shown on the Enlarged HVAC Plans South are included in the controls scope. If included, please provide the applicable controls scope, equipment details, and sequence of operation for estimation purposes.**	In the absence of clarification, Honeywell assumes that the existing AHU and associated equipment shown on the Enlarged HVAC Plans South are excluded from the controls scope, since they are not specifically identified in the scope narrative.	I am not able to determine exactly what the question is refering to. If it is referring to the Exsisting AHU I have pictured in the remarks box this unit needs to be included in the controls scope.	Closed		

17	**Critical (C)**	***RFB #30 2026-06 - REBID, ATTACHMENT A*** ***RFI – GUH (Gas Unit Heater) Controls***	Mechanical Drawing M101, *Enlarged HVAC Plan* , indicates **Gas Unit Heaters (GUHs)**; however, these units are not specifically addressed in the controls scope narrative. **RFI: Please confirm whether the GUHs are required to be integrated with the BAS for control and/or status monitoring, or if they are intended to operate as standalone systems using local thermostats.**	In the absence of clarification, Honeywell assumes that the GUHs will operate as standalone systems using the existing local thermostats. No BAS control, monitoring, status, alarm, or other BAS interface for the GUHs is included in Honeywell's controls scope.	The gas unit heaters are stand alone and have their own thermostats	**Closed**		

Return the completed and signed acknowledgement of this addendum with your bid for this request.

Acknowledgement of Addendum was included in the bid documents.