SGM ENGINEERING

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1991 - 2026 35 YEARS OF EXCELLENCE SGM ENGINEERING

ADDENDUM NO. 1

Issue Date:	October 9, 2026
School / Facility Name:	Indian River Elementary
Project Name:	Replace Switchgear Bldg. 4
Owner's Project No.:	2648222

Owner:	School Board of Volusia County Florida 200 N. Clara Avenue, DeLand Florida 32720
Owner's Project Manager:	James Bott
Project Manager's Location:	3750 Olson Drive, Daytona Beach Florida 32124

Engineer's Representative:	Mark Escott
Engineer's Project No.:	2025-438

The following modifications shall be incorporated to the previously distributed construction documents. Any questions regarding these modifications should be directed to the project engineer for consideration.

The Drawings and Specifications are hereby clarified as follows:

Pre-Bid Questions

1. Question: Plans provided do not include new riser, only shows demo. Please provide plan sheets showing new riser.

   Answer: See E501 in Construction Documents 06/26/26 issued for bid.

2. Question: Please confirm if school district is purchasing new gear due to long lead times or if CM and subs will be responsible to procure?

   Answer: The district does not provide any materials. The contractor is responsible for providing all materials.

3. Question: Section 01 10 00 states that the building is to maintain climate control, power and full access. During the pre-bid meeting, temporary generator power was discussed for food storage and occupied areas during the summer work. Please identify the specific areas, panels and loads that must remain energized during the main service outage, along with the

anticipated duration of temporary power. This is needed so the generator and temporary distribution can be properly sized and priced.

Answer: School based freezer and refrigeration will be emptied. This switchgear change out will be over Christmas break so no temp cooling should be required. VCS will provide 1-135kw standby generator to power essential panel for fire alarm and provide temp site construction power.

4. Question: Sheet E501 shows the new MDP as 42 kAIC. The MDP schedule on Sheet E701 shows 65 kAIC. Please confirm the required AIC rating for the new MDP.

   Answer: 65 KAIC is correct. See revised drawing E-501 Attached.

5. Question: Sheet E501 shows a 250A breaker feeding T401 and a 200A breaker feeding T402. The P4.S2 schedule on Sheet E701 shows 225A breakers for both T401 and T402. Please confirm the required breaker sizes.

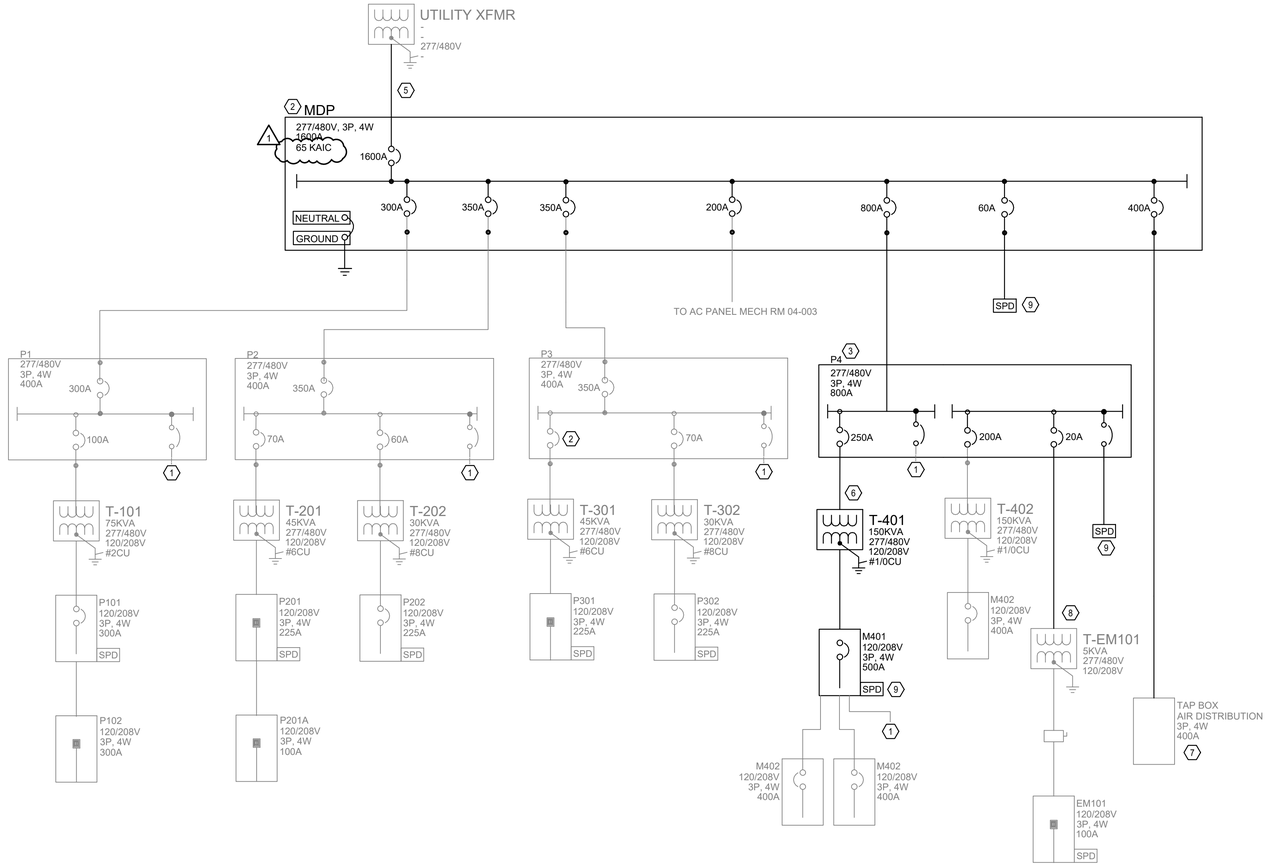
   Answer: T401 is to be a 250A C/B and feeder as shown on the one-line diagram. T402 should be 200A as shown on the one-line diagram. See revised drawing E-701 Attached.

6. Question: The bid drawings show the one-line for the equipment being replaced, but not the overall electrical distribution for the entire school. If available, please provide the current one-line diagram for the entire school showing the main distribution and panels/buildings served. This will help us identify the loads and areas that may need temporary power during the main service outage.

   Answer: See response to item #3. There is no need for any additional back up other than that identified.

Attachments:
Sheet E501, One Line Diagrams
Sheet E701, Panel Schedules

END OF ADDENDUM



PARTIAL RENO ONE LINE DIAGRAM

PANEL FEEDER SCHEDULE:

* WIRE SIZES ARE BASED ON NFPA 70 TABLE 310.15(B)(16) 60 DEGREE CU COLUMN FOR SIZES OF 100A AND LESS. ALL OTHERS BASED ON 75 DEGREE COLUMN.

**LOAD AMPS AND DISTANCE SHOWN FOR V.D CALCULATION ONLY. SEE PANEL SCHEDULE FOR ACTUAL LOAD. ACTUAL DISTANCE MAY VARY DEPENDENT ON ROUTING.

FEEDER DESCRIPTION		VOLTS	PH	NEUT	200% NEUT	GRND	ISO GND	MAIN OCP RATING	LOAD AMPS**	DISCONNECT SIZE	DISCONNECT FUSE	DISCONNECT NEMA	WIRE PER PHASE*	NEUT WIRE	ADD NEUT	GND WIRE	ISO GND	SYST BOND JUMP	# OF RUNS	CONDUIT SIZE	APPROX DIST.** FT	VOLT DROP V.D%	NOTES
SOURCE	LOAD			Y/N	Y/N	Y/N	Y/N																
UTIL	MDP	480	3	Y	N	N	N	1600	1280				500	4/0				4/0	4	3"	20	0.06%	
MDP	P1	480	3	Y	N	Y	N	300	240				350	1/0		#3			1	3"			
MDP	P2	480	3	Y	N	Y	N	350	280				#500	3/0		#3			1	3"			
MDP	P3	480	3	Y	N	Y	N	350	280				#500	1/0		#1/0			1	3"			
MDP	P4	480	3	Y	N	Y	N	800	640				#300	3/0		#1/0			3	3"	10	0.03%	
MDP	AIR DIST TAP BOX	480	3	Y	N	Y	N	400	320				#500	#500		#3			1	4"	10	0.03%	
P4	T-401	480	3	N	N	Y	N	250	200				#4/0			#4			1	2"	10	0.04%	
T-401	M401	208	3	Y	N	Y	N	500	400				#250	#250		2/0			2	3"	25	0.22%	
MDP	A.C PANEL 04-003	480	3	Y	N	Y	N	200	160				#3/0	#3/0		#6			1	2-1/2"			

GENERAL NOTES:

(1) - PROVIDE DISC. SW. AT ALL PIECES OF EQUIPMENT, UNLESS OTHERWISE NOTED ON THIS SCHEDULE.
(2) - FUSES SHOWN FOR REFERENCE ONLY. PROVIDE FUSES AS RECOMMENDED BY EQUIP. MANUF.
(3) - PROVIDE NEMA OUTDOOR RATED ENCLOSURES FOR ALL DISC. SWS MOUNTED OUTDOORS.
(4) - COORDINATE STARTER TYPE WITH MECHANICAL EQUIPMENT INSTALLER.
(5) - E.C. TO VERIFY THAT C.B. FOR COMPRESSORS IS SUFFICIENT TO ALLOW STARTING OF UNIT, IF

(6) - #12 FEEDERS SHOWN AND OVER 50FT. LONG TO BE #10 WIRE FOR 120V CIRCUITS.
#12 FEEDERS SHOWN AND OVER 100FT. LONG TO BE #10 WIRE FOR 277V CIRCUITS.

ABBREVIATIONS:

N.F. = NON-FUSED
ECB = ENCLOSED CIRCUIT BREAKER
3R = NEMA 3R ENCLOSURE
4X = NEMA 4 W.P. STAINLESS STEEL ENCL.

NOTES:

(a) - ROUTE ALL FEEDERS CONCEALED FROM PUBLIC VIEW

GENERAL NOTES:

a. REFER TO SYMBOL LEGEND ON SHEET E001.

b. REFER TO BOOK SPECIFICATIONS.

c. REFER TO EQUIPMENT SCHEDULE ON THIS DRAWING FOR CONDUIT AND WIRE SIZES.

d. ALL FEEDERS ARE TO HAVE LESS THAN 2% TOTAL VOLTAGE DROP AND ALL BRANCH CIRCUITS SHALL HAVE LESS THAN 3% VOLTAGE DROP.

e. CONTRACTOR SHALL PERFORM CIRCUIT TRACE ON ALL BRANCH CIRCUITS IN PANEL BEING WORKED UPON AND PROVIDE AN UPDATED TYPEWRITTEN PANEL SCHEDULE IDENTIFYING CIRCUITS FED AND LOCATION AND/OR ROOM NUMBER.

f. CONTRACTOR TO SEGREGATE ALL GROUNDS AND NEUTRALS ONTO THE CORRECT BUS.

g. CONTRACTOR TO CONFIRM THAT THERE IS A GROUND CONDUCTOR FOR EACH LOAD OR THAT THE CONDUIT PATH GROUND IS CONTINUOUS FOR EACH LOAD.

h. CONTRACTOR SHALL PROVIDE ARC FLASH WARNING LABELS FOR ALL PANELS BEING REPLACED.

i. CONTRACTOR TO CHECK PHASE ROTATION PRIOR TO DISCONNECTION AND AFTER RECONNECTION OF POWER.

j. CONTRACTOR TO IDENTIFY CONDUITS EXITING PANEL WITH CIRCUIT NUMBER INFORMATION.

k. ENSURE ALL WIRES ARE TAGGED PER IDENTIFICATION SPECIFICATION.

l. EQUIPMENT SHOWN SCREENED IS EXISTING TO REMAIN. EQUIPMENT SHOWN DARK IS NEW TO BE PROVIDED.

PLAN KEY NOTES: (#)

1. ADDITIONAL EXISTING LOADS ARE NOT SHOWN. SEE PANEL SCHEDULE FOR ALL LOADS THAT MUST BE RECONNECTED TO THE SWITCHGEAR BEING REPLACED.
2. NEW SWITCHBOARD TO BE THE SAME SIZE AND FOOTPRINT AS EXISTING BOARD SO THAT SERVICE AND LOAD FEEDERS ARE NOT IMPACTED BY SUPPORT FRAMING OR IN THE WIRING SECTION. USE PROTECTED LOAD FEEDERS AND CONDUIT FOR CONNECTIONS TO NEW SWITCHBOARD.
3. NEW SURGE PROTECTION DEVICE.
4. NEW GROUND ELECTRODE. REFER TO DETAIL ON SHEET E801 FOR MORE INFORMATION.
5. CONDUIT AND WIRE TO BE MODIFIED TO NOT PASS BACK THRU PANELBOARD. PROVIDE NEW WIRING SO THERE IS NO SPLICE.
6. ADD NEW #/A 3P IN EM1 TO FEED NEW SURGE SUPPRESSOR.
7. PROVIDE NEW FEEDER FROM NEW CIRCUIT BREAKER IN MDP TO EXISTING TAPS INSIDE ENCLOSURE FOR AIR DISTRIBUTION EQUIPMENT.
8. ALL EXISTING LOADS FROM EM1 THAT WAS DELETED WILL BE EXTENDED TO PANEL P4 NEW BREAKERS.
9. PROVIDE NEW SPD. CONDUCTORS CONNECTING THE SPD SHALL BE KEPT AS SHORT AS POSSIBLE.

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MARK ESCOTT FL– 50737

REVISIONS

NO.	DATE	DESCRIPTION
	DOCUMENT HISTORY	
1	10-9-26	ADDENDUM #1

INDIAN RIVER ELEMENTARY

REPLACE SWITCHGEAR BLDG. 4
VCS Project NO. 2648222
650 ROBERTS ROAD
EDGEWATER, FL 32141

ENGR OF RECORD
ENGINEER
MARK A. ESCOTT

DESIGNED BY	DRAWN BY
ISSUE DATE	AE PROJECT NUMBER
06/26/26	2025-438

SHEET TITLE
ONE LINE DIAGRAMS

DRAWING NO.
E501

FILE: Q:\PROJECT FILES\2025\2025-438 VCS – INDIAN RIVER ES SWGR REPLACE\DRAWINGS\1600–E501–2025438.DWG
PRINTED: 10/06/2026 LAST SAVED BY: MARK

MANUFACTURER: SQ. D.
TYPE:
AIC RATING: 65 K AMPS
VOLTS L-N: 277 V
VOLTS L-L: 480 V
PHASE 3

MAIN OPTIONS REQUIRED
MCB: 1600 AMPS
MLO: AMPS
S.E RATED: YES
GFI PROT: YES
SHUNT TRIP: YES

PANEL NAME: MDP
04-001
LOCATION:
SECTIONS 2
NEMA TYPE: 1
WIDTH : 75.00 IN
DEPTH : 24.00 IN

NOTES	CKT NO.	IDENTIFICATION	CIRCUIT BREAKER FRAME	CIRCUIT BREAKER TRIP	CIRCUIT BREAKER P	LOAD TYPE	LOAD (KVA)	NOTES
	1	P1	400	300	3	E	188	
	2	P2	400	350	3	E	157	
	3	P3	400	350	3	E	141	
	4	P4	800	800	3	E	495	
	5	SPARE	30	20	3	L	1	
	6	AC PANEL 04-003	200	200	3	E	70	
	7	OUTSIDE AIR DISTRIBTUTION PANEL	400	400	3	E	110	
	8	SPARE	400	400	3	E	0	
	9							
	10	SPD	60	60	3	E	0	
	11							
	12							
	13							
	14							
	15							
	16							
	17							
	18							
	19							
	20							
	21							
	22							
	23							
	24							
	25							
	26							
	27							
	28							
	29							
	30					TOTAL	1162	

	CONN. LOAD (KVA)	DEMAND FACTOR	DEMAND LOAD (KVA)
LIGHTING (L)	1.00	1.25	1.25
RECEPTACLES 1ST 10 KVA(R)	0.00	1.00	0.00
RECEPTACLES OVER 10KVA(R)	0.00	0.50	0.00
HVAC EQUIPMENT (H)	0.00	1.00	0.00
APPLIANCES (A)	0.00	1.00	0.00
EQUIPMENT (E)	1161.00	1.00	########
LARGEST MOTOR (M)	0.00	1.25	0.00
OTHER (O)	0.00	1.00	0.00
SPARE (S)	0.00	1.00	0.00
LINKED PANEL (P)	INCLUDED IN ABOVE TOTALS		

TOTAL CONNECTED KVA: 1162
TOTAL CONNECTED AMPS/PH: 1398
TOTAL DEMAND KVA: 1162
TOTAL DEMAND AMPS/PH: 1399

GENERAL NOTES:
a. PROVIDE ARC FLASH LABELING FOR THE PANEL IN ACCORDANCE WITH NFPA 70 & 70E AS SPECIFIED.
b. PANEL SCHEDULE MADE FROM BEST KNOWN AS-BUILTS.
c. NO LOADS ARE BEING ADDED OR REMOVED IN SCOPE.

SCHEDULE NOTES:

MANUFACTURER: SQ. D
TYPE:
AIC RATING: 120 K AMPS
VOLTS L-N: 120 V
VOLTS L-L: 208 V
PHASE 3

MAIN OPTIONS REQUIRED
MCB: 600AF/500AT
MLO: AMPS
S.E RATED:
GFI PROT: NO
SHUNT TRIP:

PANEL NAME: M401
LOCATION: 04-001
MOUNTING: SURFACE
NEMA TYPE: 1
WIDTH : 36.00 IN
DEPTH : 12.00 IN

NOTES	CKT NO.	IDENTIFICATION	LOAD	LOAD/PHASE (KVA) A	LOAD/PHASE (KVA) B	LOAD/PHASE (KVA) C	CIRCUIT BREAKER TRIP	P	P	CIRCUIT BREAKER TRIP	LOAD	LOAD/PHASE (KVA) A	LOAD/PHASE (KVA) B	LOAD/PHASE (KVA) C	IDENTIFICATION	CKT NO.	NOTES
	1		E	3.83								2.47				2	
	3	P401	E		3.83		60	3	3	60			2.47		P501	4	
	5		E			3.83								2.47		6	
	7		E	9.40												8	
	9	P402	E		9.40		100	3	3	90					SPARE	10	
	11		E			9.40										12	
	13		E	6.00												14	
	15	SPARE	E		6.00		150	3	3	200					SPACE	16	
	17		E			6.00										18	
	19		A	18.73								16.10				20	
	21	K-100	A		18.73		200	3	3	200			16.10		K-101	22	
	23		A			18.73								16.10	A	24	
	25															26	
	27	SPD					30	3	3	50					SPARE	28	
	29															30	
	31	SPACE					20	1	1	20					SPACE	32	
	33	SPACE					20	1	1	20					SPACE	34	
	35	SPACE					20	1	1	20					SPACE	36	
				38.0	38.0	38.0						18.6	18.6	18.6			

	CONN. LOAD (KVA)	DEMAND FACTOR	DEMAND LOAD (KVA)
LIGHTING (L)	0.00	1.25	0.00
RECEPTACLES 1ST 10 KVA(R)	0.00	1.00	0.00
RECEPTACLES OVER 10KVA(R)	0.00	0.50	0.00
HVAC EQUIPMENT (H)	0.00	1.00	0.00
APPLIANCES (A)	104.49	0.80	83.59
EQUIPMENT (E)	65.10	1.00	65.10
LARGEST MOTOR (M)	0.00	1.25	0.00
OTHER (O)	0.00	1.00	0.00
SPARE (S)	0.00	1.00	0.00
LINKED PANEL (P)	INCLUDED IN ABOVE TOTALS		

TOTAL CONNECTED KVA: 169.59
TOTAL CONNECTED AMPS/PH: 471
TOTAL DEMAND KVA: 148.69
TOTAL DEMAND AMPS/PH: 413

GENERAL NOTES:
a. PROVIDE ARC FLASH LABELING FOR THE PANEL IN ACCORDANCE WITH NFPA 70 & 70E AS SPECIFIED.
b. PANEL SCHEDULE MADE FROM BEST KNOWN AS-BUILTS.
C. NO LOADS ARE BEING ADDED OR REMOVED IN SCOPE.
SCHEDULE NOTES:

MANUFACTURER: SQ. D.
TYPE:
AIC RATING: 65 K AMPS
VOLTS L-N: 277 V
VOLTS L-L: 480 V
PHASE 3

MAIN OPTIONS REQUIRED
MCB: AMPS
MLO: 800 AMPS
S.E RATED: N/A
GFI PROT: YES
SHUNT TRIP: N/A

PANEL NAME: P4 - SEC 1 (RIGHT)
LOCATION: 04-001
MOUNTING: SURFACE
NEMA TYPE: 1
WIDTH : 36.00 IN
DEPTH : 12.00 IN

NOTES	CKT NO.	IDENTIFICATION	LOAD	LOAD/PHASE (KVA) A	LOAD/PHASE (KVA) B	LOAD/PHASE (KVA) C	CIRCUIT BREAKER TRIP	P	P	CIRCUIT BREAKER TRIP	LOAD	LOAD/PHASE (KVA) A	LOAD/PHASE (KVA) B	LOAD/PHASE (KVA) C	IDENTIFICATION	CKT NO.	NOTES
	1		E	0.00								2.20				2	
	3	SPARE	E		0.00		30	3	3	20			2.20		AC-41	4	
	5		E			0.00								2.2		6	
	7		E	2.00								1.60				8	
	9	IRRIGATION PUMP #2	E		2.00		20	3	3	20			1.60		AC-42	10	
	11		E			2.00								1.60		12	
	13		E	2.00				2		20		2.00				14	
	15	IRRIGATION PUMP #1	E		2.00		20	3		20			2.00		WH-7	16	
	17		E			2.00			1	20				2.00	E	EM1 CKT	18	
	19		E	0.00								0.00			E		20
	21	SPARE	E		0.00		50	3	3	30			0.00		E	OLD AC-39 (SPARE)	22
	23		E			0.00								0.00	E		24
	25		E	7.30								5.70			E		26
	27	L4	E		7.30		60	3	3	60		5.70			E	WIREWAY	28
	29		E			7.30								5.70	E		30
	31			0.00													32
	33	SPARE			0.00		50	3	3	30						SPARE	34
	35					0.00											36
	37								1								38
	39	SPARE					40		1	3	30					SURGE PROTECTION	40
	41								1								42
		SUB FEED LUGS AS INDICATED, IF BLANK (NOT USED)															
			P	143.00													
		SUBFEED LUGS	P		143.00		800	3									
			P			143.00											
				154.3	154.3	154.3						11.5	11.5	9.3			

	CONN LOAD (KVA)	DEMAND FACTOR	DEMAND LOAD (KVA)
LIGHTING (L)	0.00	1.25	0.00
RECEPTACLES 1ST 10 KVA(R)	0.00	1.00	0.00
RECEPTACLES OVER 10KVA(R)	0.00	0.50	0.00
HVAC EQUIPMENT (H)	48.20	1.00	48.20
APPLIANCES (A)	0.00	1.00	0.00
EQUIPMENT (E)	447.00	1.00	447.00
LARGEST MOTOR (M)	0.00	1.25	0.00
OTHER (O)	0.00	1.00	0.00
SPARE (S)	0.00	1.00	0.00
LINKED PANEL (P)	INCLUDED IN ABOVE TOTALS		

TOTAL CONNECTED KVA: 495.20
TOTAL CONNECTED AMPS/PH: 596
TOTAL DEMAND KVA: 495.20
TOTAL DEMAND AMPS/PH: 596

GENERAL NOTES:
a. PROVIDE ARC FLASH LABELING FOR THE PANEL IN ACCORDANCE WITH NFPA 70 & 70E AS SPECIFIED
b. PANEL SCHEDULE MADE FROM BEST KNOWN AS-BUILTS.
c. NO LOADS ARE BEING ADDED OR REMOVED IN SCOPE.

SCHEDULE NOTES:

MANUFACTURER: SQ. D.
TYPE:
AIC RATING: 65 K AMPS
VOLTS L-N: 277 V
VOLTS L-L: 480 V
PHASE 3

MAIN OPTIONS REQUIRED
MCB: N/A AMPS
MLO: 800 AMPS
S.E RATED: N/A
GFI PROT: N/A
SHUNT TRIP: N/A

PANEL NAME: P4 -SEC 2(LEFT)
LOCATION: 04-001
MOUNTING: SURFACE
NEMA TYPE: 1
WIDTH : 36.00 IN
DEPTH : 12.00 IN

NOTES	CKT NO.	IDENTIFICATION	LOAD	LOAD/PHASE (KVA) A	LOAD/PHASE (KVA) B	LOAD/PHASE (KVA) C	CIRCUIT BREAKER TRIP	P	P	CIRCUIT BREAKER TRIP	LOAD	LOAD/PHASE (KVA) A	LOAD/PHASE (KVA) B	LOAD/PHASE (KVA) C	IDENTIFICATION	CKT NO.	NOTES
	1		H	0.00								13.00			H	2	
	3	SPARE	H		0.00		60	3	3	50			13.00		H	OAU 4.1	4
	5		H			0.00								13.00	H		6
	7		E	15.00								0.00			H		8
	9	WH 8	E		15.00		70	3	3	80			0.00		H	SPARE	10
	11		E			15.00								0.00	H		12
	13		E	30.00								30.00			E		14
	15	T402	E		30.00		200	3	3	150			30.00		E	WH 6 (SPARE)	16
	17		E			30.00								30.00	E		18
	19		E	25.00								30.00			E		20
	21	P5	E		25.00		150	3	3	250			30.00		E	T-401 (150 KVA)	22
	23		E			25.00								30.00	E		24
	25		E	0.00								0.00			E		26
	27	E101 XFMR (FROM EM1)	E		0.00		20	3	3	200			0.00		E	SPARE	28
	29		E			0.00								0.00	E		30
				70.0	70.0	70.0						73.0	73.0	73.0			

	CONN LOAD (KVA)	DEMAND FACTOR	DEMAND LOAD (KVA)
LIGHTING (L)	0.00	1.25	0.00
RECEPTACLES 1ST 10 KVA(R)	0.00	1.00	0.00
RECEPTACLES OVER 10KVA(R)	0.00	0.50	0.00
HVAC EQUIPMENT (H)	39.00	1.00	39.00
APPLIANCES (A)	0.00	1.00	0.00
EQUIPMENT (E)	390.00	1.00	390.00
LARGEST MOTOR (M)	0.00	1.25	0.00
OTHER (O)	0.00	1.00	0.00
SPARE (S)	0.00	1.00	0.00
LINKED PANEL (P)	INCLUDED IN ABOVE TOTALS		

TOTAL CONNECTED KVA: 429.00
TOTAL CONNECTED AMPS/PH: 516
TOTAL DEMAND KVA: 429.00
TOTAL DEMAND AMPS/PH: 516

GENERAL NOTES:
a. PROVIDE ARC FLASH LABELING FOR THE PANEL IN ACCORDANCE WITH NFPA 70 & 70E AS SPECIFIED
b. PANEL SCHEDULE MADE FROM BEST KNOWN AS-BUILTS.
c. NO LOADS ARE BEING ADDED OR REMOVED IN SCOPE.

SCHEDULE NOTES:

MDP	M401
P4.S1	P4.S2

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SGM #: 2025-438

MARK A. ESCOTT LICENSE No. 50737 STATE OF FLORIDA PROFESSIONAL ENGINEER
MARK ESCOTT FL– 50737

REVISIONS
DOCUMENT HISTORY

NO.	DATE	DESCRIPTION
1	10-9-26	ADDENDUM #1

INDIAN RIVER ELEMENTARY

REPLACE SWITCHGEAR BLDG. 4
VCS Project NO. 2648222
650 ROBERTS ROAD
EDGEWATER, FL 32141

ENGINEER
MARK A. ESCOTT
ENGR OF RECORD

DESIGNED BY	DRAWN BY

ISSUE DATE	AE PROJECT NUMBER
06/26/26	2025-438

SHEET TITLE
PANEL SCHEDULES

DRAWING NO.
E701

FILE: Q:\ PROJECT FILES\2025\2025-438 VCS— INDIAN RIVER ES SWGR REPLACE\DRAWINGS\1600–E701–2025438.DWG
PRINTED: 10/08/2026 LAST SAVED BY: MARK