

**Task Order Amendment** MPCSD EVSE & HVAC Site Electrical Assessment – Amendment 1  
**Project #** 5980824-2306105.00

This Amendment is pursuant to the Master Services Agreement (“MSA”) between Sage Renewable Energy Consulting, Inc. dba NV5 (“NV5”) and the Menlo Park City School District (“CLIENT”) dated November 8, 2023.

This Amendment must be mutually executed before work is commenced.

<b>Project Name</b>	MPCSD EVSE & HVAC Site Electrical Assessment – Amendment 1
<b>Client</b>	Menlo Park City School District
<b>Project Location</b>	Menlo Park & Atherton, CA
<b>Amendment Date</b>	December 22, 2025
<b>Project Start Date</b>	April 2025
<b>Revised/Estimated End Date</b>	April 2026
<b>Current Fees</b>	Time & Materials, NTE: \$29,600
<b>Amended Fees</b>	Time & Materials, NTE: Additional \$13,300; New Contract Total: \$42,900

## PROJECT CONTACTS

NV5		CLIENT	
Name:	David Williard	Name:	Kristen Gracia
Title:	Principal	Title:	Superintendent
Email:	David.Williard@nv5.com	Email:	kgracia@mpcsd.org
Phone:	415.497.6242	Phone:	650.321.7140 ext. 5603
Address:	101 Lucas Valley Road, Suite 302 San Rafael, CA 94903	Address:	181 Encinal Avenue Atherton, CA 94027

## SUMMARY OF AMENDED SCOPE

Under the original task order, NV5 conducted feasibility services to evaluate the capacity of existing electrical infrastructure to support future and planned site changes at five (5) CLIENT sites. The evaluation included a combination of planned electric vehicle (EV) supply equipment (EVSE) infrastructure, HVAC systems, solar photovoltaic (PV) systems, and battery energy storage system (BESS). The feasibility study focused on the following five sites:

	Site	Address	Technologies Considered
1	Encinal Elementary School	195 Encinal Ave, Atherton, CA	EVSE, HVAC
2	Lower Laurel Elementary School	95 Edge Rd, Atherton, CA	EVSE, HVAC, PV, BESS
3	Upper Laurel Elementary School	275 Elliott Dr, Atherton CA	EVSE, HVAC, PV
4	Hillview Middle School	110 Elder Ave, Menlo Park, CA	EVSE, HVAC
5	Oak Knoll Elementary School	1895 Oak Knoll Lane, Atherton, CA	EVSE, HVAC

Feasibility included the review of existing electrical infrastructure and their capacity to support future EVSE and HVAC heat pump systems. NV5 worked with CLIENT to understand the design of existing infrastructure and current electrical usage, based on the CLIENT-led Load Study results, at each of the five sites. Additionally, NV5 evaluated the potential for the existing electrical infrastructure to support future PV systems at two (2) sites and future BESS at one (1) site.

The original task order is included as reference in Exhibit A.

This amended scope of work and additional budget is for NV5 to update prior solar PV modeling conducted under a separate Task Order to incorporate load impacts from new HVAC systems at the five CLIENT sites, and to add scenarios comparing economic impacts and benefits of Power Purchase Agreement (PPA) vs. Direct Purchase PV system acquisition options.

Based on the results of the feasibility review, CLIENT may elect to move forward with a project. NV5 could then proceed with additional services under a separate agreement to support procurement, design review, implementation oversight, and asset management of the project.

## AMENDED SCOPE OF WORK

### Task 1 Feasibility

#### Solar PV Modeling

- 1.10 Collect estimated energy usage intensity (EUI) increase from new HVAC systems and estimate additional energy load at CLIENT sites.
- 1.11 Revise existing models of conceptual PV systems developed under previous task order for each site.
- 1.12 Collect market information to evaluate PPA pricing options.
- 1.12 Perform financial modeling using NV5 proprietary financial models for Direct Purchase delivery and PPA agreements. Assumes three scenarios for Expected, Conservative, and Optimistic.
- 1.13 Review feasibility results with CLIENT and incorporate CLIENT feedback into Solar PV Modeling Results memo.

SITE VISITS: None.

## AMENDED SCHEDULE AND DELIVERABLES

Task	Start Date	End Date	Deliverables
<b>1 Feasibility</b>			
Feasibility Review	April 2025	May 2025	- Draft Feasibility Memo - Final Feasibility Memo
Solar PV Modeling	November 2025	April 2026	- Solar PV Modeling Results Memo

## PROJECT REQUIREMENTS AND ASSUMPTIONS

- Travel to CLIENT sites as stated in Tasks. Project travel assumes one NV5 representative per site visit unless otherwise indicated. Travel requested by CLIENT in excess of visits listed to be billed T&M and may be billed to project contingency if included.
- Assumes schedule listed above. Delays or extension of more than 10% of the assumed schedule by others (Utility, Contractor, CLIENT, etc.) or circumstances beyond NV5's control may require additional budget.
- All deliverables will be provided in electronic format.
- Site information/data will be made available as needed. Onsite review will be limited to visual inspections of potential component locations, electrical services, and existing site conditions.
- CLIENT will provide estimates of changes in electricity consumption based on energy efficiency measures, anticipated changes to site usage, and new construction.
- CLIENT will conduct 30-day Load Study(ies) at each site and provide the results in tabular format for analysis.
- CLIENT will provide access to all sites under consideration for site walks, including access to electrical services at each site.
- NV5 to document on-site conditions; no corrective work to be performed
- CLIENT will provide necessary staff support for site visits, access to electrical gear, timely responsiveness to questions, reviews, and data requests.
- Feasibility will not include new or invasive site investigations (e.g., geotechnical studies, structural investigation, shutdown/inspection of electrical services, etc.) unless specifically contracted with NV5.
- Assumes NV5 will not include a microgrid/backup-based battery energy storage system (BESS) or hybrid diesel/CNG/LP generator and/or microgrid system.
- Unless specifically contracted, NV5 will NOT provide assistance to CLIENT and financial managers to support incentive, grant, or rebate applications or management.
- Assumes no coordination efforts with electrical utility company during feasibility to assess interconnect constraints.
- Design, construction, and commissioning of project will be performed by others unless specifically contracted with NV5.
- Assumes NV5 will NOT perform energy modeling to estimate future HVAC loads.

## FEE AND PAYMENT SCHEDULES

The Task fees listed in this section are based on anticipated workload for the scope set forth in this Task Order Amendment. For all tasks performed under this Task Order Amendment, NV5 has set a Time and Materials (T&M) Not to Exceed (NTE) cost per Task estimate as shown in the table below. NV5 will not exceed project NTE limits without written consent of CLIENT.

### FEE TASK TABLE

Task	Current Fees	Amendment Fees	Revised Fees
Feasibility	\$29,600	\$13,300	\$42,900
<b>Total</b>	<b>\$29,600</b>	<b>\$13,300</b>	<b>\$42,900</b>

IN WITNESS WHEREOF, authorized representatives of both NV5 and CLIENT have executed this agreement as of the date set forth below.

NV5	Menlo Park City School District
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Name: David Williard, LEED AP  
 Title: Principal  
 Date: December 22, 2025



Name: KRISTEN GRACIA  
 Title: SUPERINTENDENT  
 Date: 1/15/2026

EXHIBIT A: ORIGINAL TASK ORDER