

CFC Notes/Updates – 9/4/25

On August 18th, EEI sent us information for an upcoming webinar regarding IRS guidance on changes and pending changes regarding Solar and Wind projects specifically in regard to the new “Big Beautiful Bill” legislation. Multiple members of the SAU attended the webinar on August 22nd and came away with a few points of interest:

- Our system is under 1.5 Megawatts, therefore we’re not held to an extremely strict deadline that passed yesterday.
- Our system is held to the safe harbor like we initially knew beforehand.
- Products from foreign entities were a gray area, and guidance was still pending, so the presenters said anything is possible in terms of additional changes.

After the webinar we met with EEI the following Monday (8/25) to discuss our next steps. EEI had a lengthy discussion with Eversource, and it was their recommendation that we proceed with a “zero-export system.” The reason for that is because of a couple of factors:

- Timeline of Eversource application could disrupt project from missing the safe harbor deadline in December.
- It is our understanding from Eversource directly that the Hollis Eversource sub-station on Silver Lake Rd. will need a \$1,000,000 or more upgrade to accommodate our 838 Kw system.

Taking those factors into consideration, we are moving ahead with the system below:



Combinations	Total Cost	NH DOE Grant	Elective Pay	Net Cost	Average Annual Savings	Payback (yrs)
HS System with battery	\$1,810,000	\$200,000	\$461,550	\$1,148,450	\$90,000	12.8
MS Zero export no battery	\$406,000	\$0	\$103,530	\$302,470	\$21,000	14.4

Current Contract

\$2,216,156

It is the expectation that the upgrade to the Hollis sub-station might be completed over time by other entities. This would allow our solar system to be tied to the grid.