

 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 6118618
 Oct 27, 2022
 \$24,849.61

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

Region One Education Service Center Region One ESC ATTN: Patricia Espinoza

1900 W. Schunior EDINBURG, TX 78541

**Account Balance** 

Prior Balance \$23,778.41

Payment(s) (\$23,778.41)

Outstanding Balance \$0.00

#### **REMIT PAYMENT TO:**

## **EDF ENERGY SERVICES, LLC**

Bank of America

Bank Routing Number (ABA) - WIRE: 026009593 Bank Routing Number (ABA) - ACH: 111000012

Bank Account Number: 4427288634

## **Check Delivery (USPS):**

EDF Energy Services, LLC PO Box 74007029 Chicago, IL 60674-7029

## **Check Delivery (Courier/Express):**

Bank of America Lockbox Services EDF Energy Services, LLC 007029 540 W Madison, 4th Floor Chicago, IL 60661

Please reference Account 257684 with each payment amount so we can properly apply your payment.

# Electricity Invoice: \$24,849.61

Invoice Date: Sep 12, 2022
Payment Due Date: Oct 27, 2022

## **Invoice Summary**

| Supply Charges                       | \$13,861.13 |
|--------------------------------------|-------------|
| TDSP Charges                         | \$10,488.19 |
| Subtotal                             | \$24,349.32 |
| Gross Receipts Tax                   | \$461.83    |
| PUCA Reimbursement                   | \$38.46     |
| Tax Total                            | \$500.29    |
| Invoice Total for Period (incl. Tax) | \$24,849.61 |
| Outstanding Balance                  | \$0.00      |
| Late Fee                             | \$0.00      |
| Amount Due                           | \$24,849.61 |



 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 6118618
 Oct 27, 2022
 \$24,849.61

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

0

Electricity Invoice Detail:

Period Aug 09, 2022 - Sep 08, 2022 ( 30 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4301 N Mccoll Rd Mcallen, TX 78504

10032789404438080

AEP\_Central

| >Usage | Summary |
|--------|---------|
|--------|---------|

| Meter Number | Meter Role | Power Factor | Metered Demand(KW)        | Metered Usage(kWh) |
|--------------|------------|--------------|---------------------------|--------------------|
| 114900401    | Additive   | 10.504       |                           | 1,950.00           |
|              |            |              | Total Metered Usage (kWh) | 1,950.00           |
|              |            |              | Losses (kWh)              | 0.00               |
|              |            |              | Total Account Usage (kWh) | 1,950.00           |

## >Supply Charges

| Charge Description        | Rate     | Quantity | UoM | Cost (\$) |
|---------------------------|----------|----------|-----|-----------|
| Fixed Price Energy Charge | 0.043430 | 1,950.00 | kWh | \$84.69   |
|                           |          |          |     |           |

## Total Supply Charges

\$84.69

| >1 | DSP | Charges |
|----|-----|---------|
|    |     |         |

| Charge Description                       | Rate      | Quantity        | UoM    | Cost (\$) |
|--|-----------|-----------------|--------|-----------|
| Advanced Metering Cost Recovery Fac      | 0.850000  | 1.00            | Months | \$0.85    |
| Basic Customer Charge                    | 2.020000  | 1.00            | Each   | \$2.02    |
| Delivery Point Charge                    | 12.670000 | 1.00            | Each   | \$12.67   |
| Distribution Charge                      | 4.869000  | 10.50           | KW     | \$51.12   |
| Distribution Cost Recovery Factor        | 0.925306  | 10.50           | KW     | \$9.72    |
| Energy Efficiency Cost Recovery          | 0.001142  | 1,950.00        | kWh    | \$2.23    |
| Firm Point To Point Transmission Service | 4.258953  | 10.50           | KW     | \$44.72   |
| Regulatory Asset Recovery (RAR)          | 0.052535  | 10.50           | KW     | \$0.55    |
| SR1 Adfit Credit                         | -0.020105 | 10.50           | KW     | (\$0.21)  |
| SR1 System Restoration Charge            | 0.318255  | 10.50           | KW     | \$3.34    |
| Transition Charge TC3                    | 0.794383  | 10.50           | KW     | \$8.34    |
|  |           | Total TDSP Char | ges    | \$135.35  |



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

## PUCT Certificate # 10153

| >Taxes                        | TERM     |                  |     |           |
|-------------------------------|----------|------------------|-----|-----------|
| Charge Description            | Rate     | Quantity         | UoM | Cost (\$) |
| Gross Receipts Tax - Delivery | 0.019891 | 123.67           |     | \$2.46    |
| Gross Receipts Tax - Supply   | 0.019955 | 84.69            |     | \$1.69    |
| PUCA Reimbursement - Delivery | 0.001617 | 123.67           |     | \$0.20    |
| PUCA Reimbursement - Supply   | 0.001653 | 84.69            |     | \$0.14    |
|                               |          | Total Tax Charge | es  | \$4.49    |

Total Assaust Charges

A-724-1-15



Account Stmt ID **Due Date Amount Due** 257684 6118618 Oct 27, 2022 \$24,849.61

> Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

**Electricity Invoice Detail:** 

Period Jul 13, 2022 - Aug 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST UNIT A

EDINBURG, TX 78541

10032789423949885

AEP\_Central

| >Usage | Summary |
|--------|---------|
|--------|---------|

| Meter Number | Meter Role | Power Factor | Metered Demand(KW)        | Metered Usage(kWh) |
|--------------|------------|--------------|---------------------------|--------------------|
| 575045051    | Additive   |              | 220.416                   | 88,128.00          |
|              |            |              | Total Metered Usage (kWh) | 88,128.00          |
|              |            |              | Losses (kWh)              | 0.00               |
|              |            |              | Total Account Usage (kWh) | 88,128.00          |

## >Supply Charges

| Charge Description        | Rate     | Quantity  | UoM | Cost (\$)  |
|---------------------------|----------|-----------|-----|------------|
| Fixed Price Energy Charge | 0.043430 | 88,128.00 | kWh | \$3,827.40 |

#### **Total Supply Charges**

\$3,827.40

| >TDSP Charges | >1 | D | SF | ) C | h | ar | g | 89 |  |
|---------------|----|---|----|-----|---|----|---|----|--|
|---------------|----|---|----|-----|---|----|---|----|--|

| Charge Description                       | Rate      | Quantity        | UoM    | Cost (\$)        |
|--|-----------|-----------------|--------|------------------|
| Advanced Metering Cost Recovery Fac      | 0.850000  | 1.00            | Months | \$0.85           |
| Basic Customer Charge                    | 2.020000  | 1.00            | Each   | \$2.02           |
| Delivery Point Charge                    | 12.670000 | 1.00            | Each   | \$12.67          |
| Distribution Charge                      | 4.869000  | 220.40          | KW     | \$1,073.13       |
| Distribution Cost Recovery Factor        | 0.860728  | 220.40          | KW     | \$189.70         |
| Energy Efficiency Cost Recovery          | 0.001142  | 88,128.00       | kWh    | \$100.64         |
| Firm Point To Point Transmission Service | 4.258953  | 220.40          | KW     | \$938.67         |
| Regulatory Asset Recovery (RAR)          | 0.052535  | 220.40          | KW     | \$11.58          |
| SR1 Adfit Credit                         | -0.022188 | 220.40          | KW     | (\$4.89)         |
| SR1 System Restoration Charge            | 0.360478  | 220.40          | KW     | \$79. <b>4</b> 5 |
| Transition Charge TC3                    | 0.794383  | 220.40          | KW     | \$175.08         |
|  |           | Total TDSP Chai | raes   | \$2.578.90       |



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

PUCT Certificate # 10153

| >Taxes                        |          |                   |     |           |
|-------------------------------|----------|-------------------|-----|-----------|
| Charge Description            | Rate     | Quantity          | UoM | Cost (\$) |
| Gross Receipts Tax - Delivery | 0.019971 | 2,324.37          |     | \$46.42   |
| Gross Receipts Tax - Supply   | 0.019969 | 3,827.40          |     | \$76.43   |
| PUCA Reimbursement - Delivery | 0.001664 | 2,324.37          |     | \$3.87    |
| PUCA Reimbursement - Supply   | 0.001666 | 3,827.40          |     | \$6.38    |
|                               |          | Total Tax Charges |     | \$133.10  |

Total Account Charges

\$6,539,40



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

PUCT Certificate # 10153

**Electricity Invoice Detail:** Period Jul 13, 2022 - Aug 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 250HPS UNIT

EDINBURG, TX 78541

10032789426522130 AEP\_Central

| >Usage Summary | >U | sage | Sum | mary |
|----------------|----|------|-----|------|
|----------------|----|------|-----|------|

| Meter Number      | Meter Role | Power Factor | Metered Demand(KW)                      | Metered Usage(kWh) |
|-------------------|------------|--------------|---|--------------------|
| 10032789426522130 |            |              | *************************************** | 104.00             |
|                   |            |              | Total Metered Usage (kWh)               | 104.00             |
|                   |            |              | Losses (kWh)                            | 0.00               |
|                   |            |              | Total Account Usage (kWh)               | 104.00             |

## >Supply Charges

| Charge Description        | Rate     | Quantity | UoM | Cost (\$) |
|---------------------------|----------|----------|-----|-----------|
| Fixed Price Energy Charge | 0.043430 | 104.00   | kWh | \$4.52    |

## **Total Supply Charges**

\$4.52

| >TDSP | Charges |
|-------|---------|
|-------|---------|

| Charge Description                       | Rate      | Quantity       | UoM  | Cost (\$) |
|--|-----------|----------------|------|-----------|
| Distribution Charge                      | 0.021058  | 104.00         | kWh  | \$2.19    |
| Distribution Cost Recovery Factor        | 0.006442  | 104.00         | kWh  | \$0.67    |
| Firm Point To Point Transmission Service | 0.007019  | 104.00         | kWh  | \$0.73    |
| Outdoor Lighting - Facilities            | 4.980000  | 1.00           | Each | \$4.98    |
| Regulatory Asset Recovery (RAR)          | 0.000289  | 104.00         | kWh  | \$0.03    |
| SR1 Adfit Credit                         | -0.000673 | 104.00         | kWh  | (\$0.07)  |
| SR1 System Restoration Charge            | 0.010481  | 104.00         | kWh  | \$1.09    |
| Transition Charge TC3                    | 0.008365  | 104.00         | kWh  | \$0.87    |
|  |           | Total TDSP Cha | raes | \$10.49   |



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

## PUCT Certificate # 10153

| >Taxes                        | 320      |                  |     |           |
|-------------------------------|----------|------------------|-----|-----------|
| Charge Description            | Rate     | Quantity         | UoM | Cost (\$) |
| Gross Receipts Tax - Delivery | 0.018757 | 8.53             |     | \$0.16    |
| Gross Receipts Tax - Supply   | 0.019911 | 4.52             |     | \$0.09    |
| PUCA Reimbursement - Delivery | 0.001172 | 8.53             |     | \$0.01    |
| PUCA Reimbursement - Supply   | 0.002212 | 4.52             |     | \$0.01    |
| Y                             |          | Total Tax Charge | es  | \$0.27    |

Total Account Charges

\$15.28



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

PUCT Certificate # 10153

**Electricity Invoice Detail:** 

Period Jul 13, 2022 - Aug 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 400HPS UNIT

10032789432505962

AEP\_Central

EDINBURG, TX 78541

| >Usage Summary  Meter Number Meter Role  10032789432505962 |  |              |                           |                    |
|--|--|--------------|---------------------------|--------------------|
|  |  | Power Factor | Metered Demand(KW)        | Metered Usage(kWh) |
|  |  |              |                           | 8,370.00           |
|  |  |              | Total Metered Usage (kWh) | 8,370.00           |
|  |  |              | Losses (kWh)              | 0.00               |
|  |  |              | Total Account Usage (kWh) | 8,370.00           |
| Supply Charges   |  |              |                           |                    |

|                           |          | Total Supply Charges |     | \$363.51  |
|---------------------------|----------|----------------------|-----|-----------|
| Fixed Price Energy Charge | 0.043430 | 8,370.00             | kWh | \$363.51  |
| Charge Description        | Rate     | Quantity             | UoM | Cost (\$) |

| Charge Description                       | Rate      | Quantity       | UoM  | Cost (\$) |
|--|-----------|----------------|------|-----------|
| Distribution Charge                      | 0.021097  | 8,370.00       | kWh  | \$176.58  |
| Distribution Cost Recovery Factor        | 0.006464  | 8,370.00       | kWh  | \$54.10   |
| Firm Point To Point Transmission Service | 0.007043  | 8,370.00       | kWh  | \$58.95   |
| Outdoor Lighting - Facilities            | 5.260000  | 54.00          | Each | \$284.04  |
| Regulatory Asset Recovery (RAR)          | 0.000266  | 8,370.00       | kWh  | \$2.23    |
| SR1 Adfit Credit                         | -0.000625 | 8,370.00       | kWh  | (\$5.23)  |
| SR1 System Restoration Charge            | 0.010493  | 8,370.00       | kWh  | \$87.83   |
| Transition Charge TC3                    | 0.008341  | 8,370.00       | kWh  | \$69.81   |
|  |           | Total TDSP Cha | rges | \$728.31  |



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

## PUCT Certificate # 10153

| >Taxes                        |          |                   |                 |           |
|-------------------------------|----------|-------------------|-----------------|-----------|
| Charge Description            | Rate     | Quantity          | UoM             | Cost (\$) |
| Gross Receipts Tax - Delivery | 0.019976 | 570.67            |                 | \$11.40   |
| Gross Receipts Tax - Supply   | 0.019971 | 363.51            |                 | \$7.26    |
| PUCA Reimbursement - Delivery | 0.001647 | 570.67            | *************** | \$0.94    |
| PUCA Reimbursement - Supply   | 0.001678 | 363.51            |                 | \$0.61    |
|                               |          | Total Tax Charges |                 | \$20.21   |

Total Account Charges

\$1,112.03



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

PUCT Certificate # 10153

**Electricity Invoice Detail:** 

Period Jul 13, 2022 - Aug 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 1KHPS UNIT

10032789432505964

AFP Central

| FL<br>EDINBURG, TX 78541          | ODET TRAPS UNI |           | 10032          | 789432505964       | AEP_Central        |
|-----------------------------------|----------------|-----------|----------------|--------------------|--------------------|
| >Usage Summary                    |                |           |                |                    |                    |
| Meter Number                      | Meter Role     | Power F   | actor Metere   | ed Demand(KW)      | Metered Usage(kWh) |
| 10032789432505964                 |                |           |                |                    | 367.00             |
|                                   |                |           | Total Me       | etered Usage (kWh) | 367.00             |
|                                   |                |           | Losses (       | (kWh)              | 0.00               |
|                                   |                |           | Total Ad       | count Usage (kWh)  | 367.00             |
| >Supply Charges                   |                |           |                |                    |                    |
| Charge Description                |                | Rate      | Quantity       | UoM                | Cost (\$)          |
| Fixed Price Energy Charge         |                | 0.043430  | 367.00         | kWh                | \$15.94            |
|                                   |                |           | Total Supply ( | Charges            | \$15.94            |
| >TDSP Charges                     |                |           |                |                    |                    |
| Charge Description                |                | Rate      | Quantity       | UoM                | Cost (\$)          |
| Distribution Charge               |                | 0.021090  | 367.00         | kWh                | \$7.74             |
| Distribution Cost Recovery Factor |                | 0.006458  | 367.00         | kWh                | \$2.37             |
| Firm Point To Point Transmission  | n Service      | 0.007030  | 367.00         | kWh                | \$2.58             |
| Outdoor Lighting - Facilities     |                | 6.930000  | 1.00           | Each               | \$6.93             |
| Regulatory Asset Recovery (RAF    |                | 0.000273  | 367.00         | kWh                | \$0.10             |
| SR1 Adfit Credit                  |                | -0.000627 | 367.00         | kWh                | (\$0.23)           |
| SR1 System Restoration Charge     |                | 0.010491  | 367.00         | kWh                | \$3.85             |
| Transition Charge TC3             |                | 0.008338  | 367.00         | kWh                | \$3.06             |
|                                   |                | · ·       | Total TDSP Ch  | narges             | \$26.40            |



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

## PUCT Certificate # 10153

| Charge Description            | Rate     | Quantity          | UoM    | Cost (\$)             |
|-------------------------------|----------|-------------------|--------|-----------------------|
| Gross Receipts Tax - Delivery | 0.020010 | 19.49             |        | \$0.39                |
| Gross Receipts Tax - Supply   | 0.020075 | 15.94             |        | \$0.32                |
| PUCA Reimbursement - Delivery | 0.001026 | 19.49             |        | \$0.02                |
| PUCA Reimbursement - Supply   | 0.001882 | 15.94             |        | \$0.03                |
|                               |          | Total Tax Charges |        | \$0.76                |
|                               |          |                   | Market | Contract Constitution |



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

PUCT Certificate # 10153

0

**Electricity Invoice Detail:** 

Period Aug 09, 2022 - Sep 08, 2022 ( 30 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4303 N Mccoll Rd Mcallen, TX 78504

10032789454963009

AEP\_Central

| >Usage | Summary |
|--------|---------|
|--------|---------|

| Meter Number | Meter Role<br>Additive | Power Factor | Metered Demand(KW)        | Metered Usage(kWh) |  |
|--------------|------------------------|--------------|---------------------------|--------------------|--|
| 150372915    |                        | 6.4          | 6.458                     | 1,264.00           |  |
|              |                        |              | Total Metered Usage (kWh) | 1,264.00           |  |
|              |                        |              | Losses (kWh)              | 0.00               |  |
|              |                        |              | Total Account Usage (kWh) | 1,264.00           |  |

## >Supply Charges

| Charge Description        | Rate     | Quantity             | UoM | Cost (\$) |
|---------------------------|----------|----------------------|-----|-----------|
| Fixed Price Energy Charge | 0.043430 | 1,264.00             | kWh | \$54.90   |
|                           |          | Total Supply Charges |     | \$54.90   |

| Charge Description                       | Rate      | Quantity       | UoM    | Cost (\$) |
|--|-----------|----------------|--------|-----------|
| Advanced Metering Cost Recovery Fac      | 1.880000  | 1.00           | Months | \$1.88    |
| Basic Customer Charge                    | 1.400000  | 1.00           | Each   | \$1.40    |
| Delivery Point Charge                    | 4.390000  | 1.00           | Each   | \$4.39    |
| Distribution Charge                      | 0.021093  | 1,264.00       | kWh    | \$26.66   |
| Distribution Cost Recovery Factor        | 0.008217  | 1,264.00       | kWh    | \$10.39   |
| Energy Efficiency Cost Recovery          | 0.001042  | 1,264.00       | kWh    | \$1.32    |
| Firm Point To Point Transmission Service | 0.007043  | 1,264.00       | kWh    | \$8.90    |
| Regulatory Asset Recovery (RAR)          | 0.000171  | 1,264.00       | kWh    | \$0.22    |
| SR1 Adfit Credit                         | -0.000100 | 1,264.00       | kWh    | (\$0.13)  |
| SR1 System Restoration Charge            | 0.001446  | 1,264.00       | kWh    | \$1.83    |
| Transition Charge TC3                    | 0.008341  | 1,264.00       | kWh    | \$10.54   |
|  |           | Total TDSP Cha | raes   | \$67.40   |



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

## PUCT Certificate # 10153

| >Taxes                        |          |                   |  |           |
|-------------------------------|----------|-------------------|--|-----------|
| Charge Description            | Rate     | Quantity          | UoM                                    | Cost (\$) |
| Gross Receipts Tax - Delivery | 0.020170 | 55.03             |  | \$1.11    |
| Gross Receipts Tax - Supply   | 0.020036 | 54.90             |  | \$1.10    |
| PUCA Reimbursement - Delivery | 0.001453 | 55.03             |  | \$0.08    |
| PUCA Reimbursement - Supply   | 0.001639 | 54.90             | × ************************************ | \$0.09    |
|                               |          | Total Tax Charges |  | \$2.38    |

Total Account Charges

\$124.68



 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 6118618
 Oct 27, 2022
 \$24,849.61

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

9

**Electricity Invoice Detail:** 

Period Jul 13, 2022 - Aug 11, 2022 (29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST 1900 EDINBURG, TX 78541

10032789464821252

AEP\_Central

| >Usage | Summary |
|--------|---------|
|--------|---------|

| Meter Number | Meter Role | Power Factor | Metered Demand(KW)        | Metered Usage(kWh) |
|--------------|------------|--------------|---------------------------|--------------------|
| 575213151    | Additive   |              | 495.36                    | 198,000.00         |
|              |            |              | Total Metered Usage (kWh) | 198,000.00         |
|              |            |              | Losses (kWh)              | 0.00               |
|              |            |              | Total Account Usage (kWh) | 198,000.00         |

#### >Supply Charges

| Charge Description        | Rate     | Quantity             | UoM | Cost (\$)  |
|---------------------------|----------|----------------------|-----|------------|
| Fixed Price Energy Charge | 0.043430 | 198,000.00           | kWh | \$8,599.14 |
|                           |          | Total Supply Charges |     | \$8 599 14 |

| Charge Description                       | Rate      | Quantity        | UoM    | Cost (\$)  |
|--|-----------|-----------------|--------|------------|
| Advanced Metering Cost Recovery Fac      | 0.850000  | 1.00            | Months | \$0.85     |
| Basic Customer Charge                    | 2.020000  | 1.00            | Each   | \$2.02     |
| Delivery Point Charge                    | 12.670000 | 1.00            | Each   | \$12.67    |
| Distribution Charge                      | 4.869000  | 495.40          | KW     | \$2,412.10 |
| Distribution Cost Recovery Factor        | 0.860728  | 495.40          | KW     | \$426.40   |
| Energy Efficiency Cost Recovery          | 0.001142  | 198,000.00      | kWh    | \$226.12   |
| Firm Point To Point Transmission Service | 4.258953  | 495.40          | KW     | \$2,109.89 |
| Regulatory Asset Recovery (RAR)          | 0.052535  | 495.40          | KW     | \$26.03    |
| SR1 Adfit Credit                         | -0.022188 | 495.40          | KW     | (\$10.99)  |
| SR1 System Restoration Charge            | 0.360478  | 495.40          | KW     | \$178.58   |
| Transition Charge TC3                    | 0.794383  | 495.40          | KW     | \$393.54   |
|  |           | Total TDSP Char | ges    | \$5,777.21 |



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

## PUCT Certificate # 10153

| >Taxes                        |          |                   |     |           |
|-------------------------------|----------|-------------------|-----|-----------|
| Charge Description            | Rate     | Quantity          | UoM | Cost (\$) |
| Gross Receipts Tax - Delivery | 0.019970 | 5,205.09          |     | \$103.95  |
| Gross Receipts Tax - Supply   | 0.019969 | 8,599.14          |     | \$171,72  |
| PUCA Reimbursement - Delivery | 0.001665 | 5,205.09          |     | \$8.67    |
| PUCA Reimbursement - Supply   | 0.001666 | 8,599.14          |     | \$14.33   |
|                               |          | Total Tax Charges |     | \$298.67  |

Total Account Charges

\$14.675.02



Account Stmt ID Due Date Amount Due 257684 6118618 Oct 27, 2022 \$24,849.61

> Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

**Electricity Invoice Detail:** 

Period Aug 09, 2022 - Sep 08, 2022 ( 30 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP\_Central

| Meter Number    | Meter Role | Power Factor | Metered Demand(KW)        | Metered Usage(kWh) |
|-----------------|------------|--------------|---------------------------|--------------------|
| 114900402       | Additive   |              | 41.745                    | 9,177.00           |
|                 |            |              | Total Metered Usage (kWh) | 9,177.00           |
|                 |            |              | Losses (kWh)              | 0.00               |
|                 |            |              | Total Account Usage (kWh) | 9,177.00           |
| >Supply Charges |            |              |                           | •                  |

#### >Supply Charges

| -                         |          | Total Supply Charges |     | \$398.56  |
|---------------------------|----------|----------------------|-----|-----------|
| Fixed Price Energy Charge | 0.043430 | 9,177.00             | kWh | \$398.56  |
| Charge Description        | Rate     | Quantity             | UoM | Cost (\$) |

| Charge Description                       | Rate      | Quantity        | UoM    | Cost (\$)  |
|--|-----------|-----------------|--------|------------|
| Advanced Metering Cost Recovery Fac      | 0.850000  | 1.00            | Months | \$0.85     |
| Basic Customer Charge                    | 2.020000  | 1.00            | Each   |            |
| Delivery Point Charge                    | 12.670000 | 1.00            | Each   | \$2.02<br> |
| Distribution Charge                      | 4.869000  | <br>41.70       | KW     | \$12.67    |
| Distribution Cost Recovery Factor        | 0.925306  | <br>41.70       |        | \$203.04   |
| Energy Efficiency Cost Recovery          | 0.001142  | 9,177.00        | kWh    | \$38.59    |
| Firm Point To Point Transmission Service | 4.258953  | 41.70           | KW     | \$10.48    |
| Regulatory Asset Recovery (RAR)          | 0.052535  | 41,70           |        | \$177.60   |
| SR1 Adfit Credit                         | -0.020105 | 41.70           |        | \$2.19     |
| SR1 System Restoration Charge            | 0.318255  | 41.70           | KW     | (\$0.84)   |
| Fransition Charge TC3                    | 0.008341  | 9,177.00        |        | \$13.27    |
|  | 0.000011  |                 | kWh    | \$76.55    |
|  |           | Total TDSP Char | ges    | \$536.42   |



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | Amount Due  |
|         | 0110010 | OCI 27, 2022 | \$24,849.61 |

# PUCT Certificate # 10153

| >Taxes                        |              |                  |     |            |
|-------------------------------|--------------|------------------|-----|------------|
| Charge Description            | Rate         | Quantity         | HoM |            |
| Gross Receipts Tax - Delivery | 0.019950     |                  | UoM | Cost (\$)  |
| Gross Receipts Tax - Supply   |              | 446.60<br>       |     | \$8.91     |
| PUCA Reimbursement - Delivery | 0.019971<br> | 398.56<br>       |     | \$7.96     |
|                               | 0.001656     | 446.60           |     | \$0.74     |
| PUCA Reimbursement - Supply   | 0.001655     | 398.56           |     |            |
|                               |              | Total Tax Charge | 20  | \$0.66<br> |
|                               |              | Total Tax Charge | #8  | \$18.27    |

Total Account Charges

\$953.25



| Account | Stmt ID | Due Date     | Amount Due  |
|---------|---------|--------------|-------------|
| 257684  | 6118618 | Oct 27, 2022 | \$24,849.61 |

PUCT Certificate # 10153

0

**Electricity Invoice Detail:** 

Period Jul 27, 2022 - Aug 25, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4818 THOMAS AVE LAREDO, TX 78041

10032789480191800

AEP\_Central

| >( | Isage | Summary |
|----|-------|---------|
|----|-------|---------|

| Meter Number | Meter Role | Power Factor | Metered Demand(KW)        | Motored Harman     |  |
|--------------|------------|--------------|---------------------------|--------------------|--|
| 588015803    | Additive   |              | 25.2                      | Metered Usage(kWh) |  |
|              |            |              |                           | 6,240.00           |  |
|              |            |              | Total Metered Usage (kWh) | 6,240.00           |  |
|              |            |              | Losses (kWh)              | 0.00               |  |
|              |            |              | Total Account Usage (kWh) | 6,240.00           |  |

## >Supply Charges

|  |          | Total Supply Charges |     | \$271.00  |
|--|----------|----------------------|-----|-----------|
| Titled Frice Energy Charge                   | 0.043430 | 6,240.00             | kWh | \$271.00  |
| Charge Description Fixed Price Energy Charge | Rate     | Quantity             | UoM | Cost (\$) |

| Charge Description                       | Rate      | Quantity        | UoM        | 0          |
|--|-----------|-----------------|------------|------------|
| Advanced Metering Cost Recovery Fac      | 0.850000  | 1.00            | <br>Months | Cost (\$)  |
| Basic Customer Charge                    | 2.020000  | 1.00            |            | \$0.85<br> |
| Delivery Point Charge                    | 12.670000 |                 | Each       | \$2.02     |
| Distribution Charge                      |           | 1.00            | Each       | \$12.67    |
|  | 4.869000  | 25.20           | KW         | \$122.70   |
| Distribution Cost Recovery Factor        | 0.860728  | 25.20           |            | \$21.69    |
| Energy Efficiency Cost Recovery          | 0.001142  | 6,240.00        | kWh        | \$7.13     |
| Firm Point To Point Transmission Service | 4.258953  | 25.20           |            |            |
| Regulatory Asset Recovery (RAR)          | 0.052535  | <br>25.20       |            | \$107.33   |
| SR1 Adfit Credit                         | -0.022188 | 25.20           |            | \$1.32     |
| SR1 System Restoration Charge            |           |                 | KW         | (\$0.56)   |
|  | 0.360478  | 25.20<br>       | KW         | \$9.08     |
| Transition Charge TC3                    | 0.008341  | 6,240.00        | kWh        | \$52.05    |
|  |           | Total TDSP Char | ges        | \$336.28   |



| Account | Stmt ID | Due Date     | Amoust D    |
|---------|---------|--------------|-------------|
| 257684  | 6110640 |              | Amount Due  |
| 20,004  | 6118618 | Oct 27, 2022 | \$24,849.61 |

# PUCT Certificate # 10153

| Rate     | Quantity                                 | 11_12  |  |
|----------|--|--|--|
| 0 019952 |  |  | Cost (\$)  |
|          |  |  | \$5.49   |
|          |  |  | \$5.41   |
|          |  |  | \$0.45   |
| 0.001000 | 2/1.00                                   |  | \$0.45   |
|          | <b>Total Tax Charges</b>                 |  | \$11.80  |
|          | Rate 0.019952 0.019963 0.001635 0.001660 | 0.019952 275.15<br>0.019963 271.00<br>0.001635 275.15<br>0.001660 271.00 | 0.019952 275.15<br>0.019963 271.00<br>0.001635 275.15<br>0.001660 271.00 |

Total Account Charges

\$619.08



 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 6118618
 Oct 27, 2022
 \$24,849.61

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

9

**Electricity Invoice Detail:** 

Period Jul 13, 2022 - Aug 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST EDINBURG, TX 78541

10032789498756810

AEP\_Central

| >U | sage  | Sum          | mary       |
|----|-------|--------------|------------|
|    | ougo. | <b>Quili</b> | DILLEGIE W |

| Meter Number | Meter Role | Power Factor | Metered Demand(KW)        | Metered Usage(kWh) |  |
|--------------|------------|--------------|---------------------------|--------------------|--|
| 581206255    | Additive   |              | 21.48                     | 5,560.00           |  |
|              |            |              | Total Metered Usage (kWh) | 5,560.00           |  |
|              |            |              | Losses (kWh)              | 0.00               |  |
|              |            |              | Total Account Usage (kWh) | 5,560.00           |  |

## >Supply Charges

| Charge Description        | Rate     | Quantity | UoM | Cost (\$) |
|---------------------------|----------|----------|-----|-----------|
| Fixed Price Energy Charge | 0.043430 | 5,560.00 | kWh | \$241.47  |
|                           |          |          |     |           |

## Total Supply Charges \$241.47

| Charge Description                       | Rate      | Quantity        | UoM    | Cost (\$)  |
|--|-----------|-----------------|--------|------------|
| Advanced Metering Cost Recovery Fac      | 0.850000  | 1.00            | Months | \$0.85     |
| Basic Customer Charge                    | 2.020000  | 1.00            | Each   | \$2.02     |
| Delivery Point Charge                    | 12.670000 | 1.00            | Each   | \$12.67    |
| Distribution Charge                      | 4.869000  | 21.50           | KW     | \$104.68   |
| Distribution Cost Recovery Factor        | 0.860728  | 21.50           | KW     | \$18.51    |
| Energy Efficiency Cost Recovery          | 0.001142  | 5,560.00        | kWh    | <br>\$6.35 |
| Firm Point To Point Transmission Service | 4.258953  | 21.50           | KW     | \$91.57    |
| Regulatory Asset Recovery (RAR)          | 0.052535  | 21.50           | KW     | <br>\$1.13 |
| SR1 Adfit Credit                         | -0.022188 | 21.50           | KW     | (\$0.48)   |
| SR1 System Restoration Charge            | 0.360478  | 21.50           | KW     | \$7.75     |
| Transition Charge TC3                    | 0.008341  | 5,560.00        | kWh    | \$46.38    |
|  |           | Total TDSP Char | rges   | \$291.43   |



| Account | Stmt ID | Due Date     | Amount Due  |  |
|---------|---------|--------------|-------------|--|
| 257684  | 6118618 | Oct 27, 2022 | Amount Due  |  |
|         | 3110010 | OCI 27, 2022 | \$24,849.61 |  |

# PUCT Certificate # 10153

| >Taxes                        |          |                  |     |            |
|-------------------------------|----------|------------------|-----|------------|
| Charge Description            | Rate     | Quantity         | UoM | -          |
| Gross Receipts Tax - Delivery | 0.019974 | 237.30           |     | Cost (\$)  |
| Gross Receipts Tax - Supply   | 0.019961 | 241.47           |     | \$4.74     |
| PUCA Reimbursement - Delivery | 0.001601 | 237.30           |     | \$4.82<br> |
| PUCA Reimbursement - Supply   | 0.001656 |                  |     | \$0.38     |
|                               | 0.001030 | 241.47           |     | \$0.40     |
|                               |          | Total Tax Charge | s   | \$10.34    |

Total Account Charges

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