

 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 5993841
 Sep 29, 2022
 \$23,778.41

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

Region One Education Service Center Region One ESC ATTN: Patricia Espinoza

1900 W. Schunior EDINBURG, TX 78541

Account Balance

Prior Balance \$48,326.34

Payment(s) (\$48,326.34)

Outstanding Balance \$0.00

REMIT PAYMENT TO:

EDF ENERGY SERVICES, LLC

Bank of America

Bank Routing Number (ABA) - WIRE: 026009593 Bank Routing Number (ABA) - ACH: 111000012

Bank Account Number: 4427288634

Check Delivery (USPS):

EDF Energy Services, LLC PO Box 74007029 Chicago, IL 60674-7029

Check Delivery (Courier/Express):

Bank of America Lockbox Services EDF Energy Services, LLC 007029 540 W Madison, 4th Floor Chicago, IL 60661

Please reference Account 257684 with each payment amount so we can properly apply your payment.

Electricity Invoice: \$23,778.41

Invoice Date: Aug 15, 2022
Payment Due Date: Sep 29, 2022

Invoice Summary

Supply Charges	\$12,856.24
TDSP Charges	\$10,444.30
Subtotal	\$23,300.54
Gross Receipts Tax	\$441.09
PUCA Reimbursement	\$36.78
Tax Total	\$477.87
Invoice Total for Period (incl. Tax)	\$23,778.41
Outstanding Balance	\$0.00
Late Fee	\$0.00
Amount Due	\$23,778.41



Account Stmt ID Due Date **Amount Due** 257684 5993841 Sep 29, 2022 \$23,778.41

> Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

Electricity Invoice Detail:

Period Jul 11, 2022 - Aug 09, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4301 N Mccoll Rd Mcallen, TX 78504

10032789404438080

AEP_Central

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
114900401	Additive	11.008		2,312.00	
			Total Metered Usage (kWh)	2,312.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	2,312.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	2,312.00	kWh	\$100.41

Total Supply Charges

\$100.41

> I DSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	11.00	KW	\$53.56
Distribution Cost Recovery Factor	0.860728	11.00	KW	\$9.47
Energy Efficiency Cost Recovery	0.001142	2,312.00	kWh	\$2.64
Firm Point To Point Transmission Service	4.258953	11.00	KW	\$46.85
Regulatory Asset Recovery (RAR)	0.052535	11.00	KW	\$0.58
SR1 Adfit Credit	-0.022188	11.00	KW	(\$0.24)
SR1 System Restoration Charge	0.360478	11.00	KW	\$3.97
Transition Charge TC3	0.794383	11.00	KW	\$8.74

Total TDSP Charges

\$141.11



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020015	128.40		\$2.57
Gross Receipts Tax - Supply	0.020017	100.41		\$2.01
PUCA Reimbursement - Delivery	0.001635	128.40		\$0.21
PUCA Reimbursement - Supply	0.001693	100.41		\$0.17
		Total Tax Charges		\$4.96

Page 3 of 21



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

Electricity Invoice Detail:

Period Jun 13, 2022 - Jul 13, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST UNIT A

EDINBURG, TX 78541

10032789423949885

AEP_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575045051	Additive	202.752		83,520.00	
			Total Metered Usage (kWh)	83,520.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	83,520.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	83,520.00	kWh	\$3,627.27
		Total Supply Charges		\$3,627.27

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	202.80	KW	\$987.43
Distribution Cost Recovery Factor	0.860728	202.80	KW	\$174.56
Energy Efficiency Cost Recovery	0.001142	83,520.00	kWh	\$95.38
Firm Point To Point Transmission Service	4.258953	202.80	KW	\$863.72
Regulatory Asset Recovery (RAR)	0.052535	202.80	KW	\$10.65
SR1 Adfit Credit	-0.022188	202.80	KW	(\$4.50)
SR1 System Restoration Charge	0.360478	202.80	KW	\$73.10
Transition Charge TC3	0.794383	202.80	KW	\$161.10
		Total TDSP Cha	rges	\$2,376.98



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019969	2,142.78		\$42.79
Gross Receipts Tax - Supply	0.019970	3,627.27		\$72.44
PUCA Reimbursement - Delivery	0.001666	2,142.78		\$3.57
PUCA Reimbursement - Supply	0.001667	3,627.27		\$6.05
		Total Tax Charges		\$124.85

Total Account Charges

\$6,129.10



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

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Electricity Invoice Detail: Period Jun 13, 2022 - Jul 13, 2022 (30 days)

Service Address: Site Name Utility Account Number Utility

1900 W SCHUNIOR ST ODLT 250HPS UNIT

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EDINBURG, TX 78541

100	032789426522130	Α

AEP_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789426522130				104.00
			Total Metered Usage (kWh)	104.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	104.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	104.00	kWh	\$4.52
		Total Supply Charges		\$4.52

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021058	104.00	kWh	\$2.19
Distribution Cost Recovery Factor	0.006442	104.00	kWh	\$0.67
Firm Point To Point Transmission Service	0.007019	104.00	kWh	\$0.73
Outdoor Lighting - Facilities	4.980000	1.00	Each	\$4.98
Regulatory Asset Recovery (RAR)	0.000289	104.00	kWh	\$0.03
SR1 Adfit Credit	-0.000673	104.00	kWh	(\$0.07)
SR1 System Restoration Charge	0.010481	104.00	kWh	\$1.09
Transition Charge TC3	0.008365	104.00	kWh	\$0.87
		Total TDSP Cha	ırges	\$10.49



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

>Taxes	NE I			
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.018757	8.53		\$0.16
Gross Receipts Tax - Supply	0.019911	4.52		\$0.09
PUCA Reimbursement - Delivery	0.001172	8.53		\$0.01
PUCA Reimbursement - Supply	0.002212	4.52		\$0.01
		Total Tax Charges		\$0.27

otel Account Charges \$15.26



Account Stmt ID Due Date **Amount Due** 257684 5993841 Sep 29, 2022 \$23,778.41

> Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

Electricity Invoice Detail:

Period Jun 13, 2022 - Jul 13, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 400HPS UNIT

10032789432505962

AEP_Central

>Usage Summary					
Meter Number	Meter Role	Power Fa	actor Metered	Demand(KW)	Metered Usage(kWh)
10032789432505962					8,370.00
			Total Mete	ered Usage (kWh)	8,370.00
			Losses (k	Wh)	0.00
			Total Acc	ount Usage (kWh)	8,370.00
>Supply Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge		0.043430	8,370.00	kWh	\$363.51
			Total Supply Ch	narges	\$363.51
			Total Supply Ch	narges	\$363.51
>TDSP Charges					
>TDSP Charges Charge Description		Rate	Total Supply Ch	UoM	\$363.51 Cost (\$)
		Rate 0.021097			
Charge Description			Quantity	UoM	Cost (\$)
Charge Description Distribution Charge Distribution Cost Recovery Factor		0.021097	Quantity 8,370.00	Uo M kWh	Cost (\$) \$176.58
Charge Description Distribution Charge Distribution Cost Recovery Factor Firm Point To Point Transmission S Outdoor Lighting - Facilities	Service	0.021097 0.006464	Quantity 8,370.00 8,370.00	Uo M kWh kWh	Cost (\$) \$176.58 \$54.10
Charge Description Distribution Charge Distribution Cost Recovery Factor Firm Point To Point Transmission S Outdoor Lighting - Facilities	Service	0.021097 0.006464 0.007043	Quantity 8,370.00 8,370.00 8,370.00	UoM kWh kWh	Cost (\$) \$176.58 \$54.10 \$58.95
Charge Description Distribution Charge Distribution Cost Recovery Factor Firm Point To Point Transmission S Outdoor Lighting - Facilities Regulatory Asset Recovery (RAR) SR1 Adfit Credit	Service	0.021097 0.006464 0.007043 5.260000	Quantity 8,370.00 8,370.00 8,370.00 54.00	UoM kWh kWh kWh	Cost (\$) \$176.58 \$54.10 \$58.95 \$284.04
Charge Description Distribution Charge Distribution Cost Recovery Factor Firm Point To Point Transmission S Outdoor Lighting - Facilities Regulatory Asset Recovery (RAR) SR1 Adfit Credit	Service	0.021097 0.006464 0.007043 5.260000 0.000266	Quantity 8,370.00 8,370.00 8,370.00 54.00 8,370.00	UoM kWh kWh kWh Each	Cost (\$) \$176.58 \$54.10 \$58.95 \$284.04 \$2.23 (\$5.23)
Charge Description Distribution Charge Distribution Cost Recovery Factor Firm Point To Point Transmission S Outdoor Lighting - Facilities Regulatory Asset Recovery (RAR) SR1 Adfit Credit	Service	0.021097 0.006464 0.007043 5.260000 0.000266 -0.000625	Quantity 8,370.00 8,370.00 8,370.00 54.00 8,370.00 8,370.00	UoM kWh kWh kWh Each kWh	Cost (\$) \$176.58 \$54.10 \$58.95 \$284.04



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019976	570.67) 	\$11.40
Gross Receipts Tax - Supply	0.019971	363.51		\$7.26
PUCA Reimbursement - Delivery	0.001647	570.67		\$0.94
PUCA Reimbursement - Supply	0.001678	363.51	***************************************	\$0.61
		Total Tax Charges		\$20.21

Total Account Charges

\$1,112.03



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

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Electricity Invoice Detail:

Period Jun 13, 2022 - Jul 13, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 1KHPS UNIT

10032789432505964

AEP_Central

FL

EDINBURG, TX 78541

>Usage Summary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789432505964				367.00
			Total Metered Usage (kWh)	367.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	367.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	367.00	kWh	\$15.94
		Total Supply Charges		\$15.94

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021090	367.00	kWh	\$7.74
Distribution Cost Recovery Factor	0.006458	367.00	kWh	\$2.37
Firm Point To Point Transmission Service	0.007030	367.00	kWh	\$2.58
Outdoor Lighting - Facilities	6.930000	1.00	Each	\$6.93
Regulatory Asset Recovery (RAR)	0.000273	367.00	kWh	\$0.10
SR1 Adfit Credit	-0.000627	367.00	kWh	(\$0.23)
SR1 System Restoration Charge	0.010491	367.00	kWh	\$3.85
Transition Charge TC3	0.008338	367.00	kWh	\$3.06
		Total TDSP Cha	rges	\$26.40



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020010	19.49		\$0.39
Gross Receipts Tax - Supply	0.020075	15.94		\$0.32
PUCA Reimbursement - Delivery	0.001026	19.49		\$0.02
PUCA Reimbursement - Supply	0.001882	15.94		\$0.03
		Total Tax Charges		\$0.76

Total Account Charges

\$43.10



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

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Electricity Invoice Detail:

Period Jul 11, 2022 - Aug 09, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4303 N Mccoll Rd Mcallen, TX 78504

10032789454963009

AEP_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
150372915	Additive	7.048		1,276.0	
			Total Metered Usage (kWh)	1,276.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	1,276.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	1,276.00	kVVh	\$55.42
		Total Supply Charges		\$55.42

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	1.880000	1.00	Months	\$1.88
Basic Customer Charge	1.400000	1.00	Each	\$1.40
Delivery Point Charge	4.390000	1.00	Each	\$4.39
Distribution Charge	0.021093	1,276.00	kWh	\$26.91
Distribution Cost Recovery Factor	0.006463	1,276.00	kWh	\$8.25
Energy Efficiency Cost Recovery	0.001042	1,276.00	kWh	\$1.33
Firm Point To Point Transmission Service	0.007043	1,276.00	kWh	\$8.99
Regulatory Asset Recovery (RAR)	0.000171	1,276.00	kWh	\$0.22
SR1 Adfit Credit	-0.000088	1,276.00	kWh	(\$0.11)
SR1 System Restoration Charge	0.001295	1,276.00	kWh	\$1.65
Transition Charge TC3	0.008341	1,276.00	kWh	\$10.64
		Total TDSP Cha	rges	\$65.55



 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 5993841
 Sep 29, 2022
 \$23,778.41

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

>Taxes					
Charge Description	Rate	Quantity	UoM	Cost (\$)	
Gross Receipts Tax - Delivery	0.020090	53.26		\$1.07	
Gross Receipts Tax - Supply	0.020028	55.42		\$1.11	
PUCA Reimbursement - Delivery	0.001502	53.26		\$0.08	
PUCA Reimbursement - Supply	0.001623	55.42		\$0.09	
		Total Tax Charges		\$2.35	

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 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 5993841
 Sep 29, 2022
 \$23,778.41

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

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Electricity Invoice Detail:

Period Jun 13, 2022 - Jul 13, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

Charge Description		Rate	Quantity	UoM	Cost (\$)
>TDSP Charges					
			Total Supp	oly Charges	\$7,879.94
Fixed Price Energy Charge		0.043430	181,440.00	kWh	\$7,879.94
Charge Description		Rate	Quantity	UoM	Cost (\$)
>Supply Charges					
			Tota	I Account Usage (kWh)	181,440.00
			Loss	ses (kWh)	0.00
			Tota	l Metered Usage (kWh)	181,440.00
575213151	Additive		51	9.84	181,440.00
Meter Number	Meter Role	Power F	actor Me	etered Demand(KW)	Metered Usage(kWh)
>Usage Summary					
1900 W SCHUNIOR ST 1 EDINBURG, TX 78541				032789464821252	AEP_Central

>TDSP Charges				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	519.80	KW	\$2,530.91
Distribution Cost Recovery Factor	0.860728	519.80	KW	\$447.41
Energy Efficiency Cost Recovery	0.001142	181,440.00	kWh	\$207.20
Firm Point To Point Transmission Service	4.258953	519.80	KW	\$2,213.80
Regulatory Asset Recovery (RAR)	0.052535	519.80	KW	\$27.31
SR1 Adfit Credit	-0.022188	519.80	KW	(\$11.53)
SR1 System Restoration Charge	0.360478	519.80	KW	\$187.38
Transition Charge TC3	0.794383	519.80	KW	\$412.92
		Total TDSP Char	ges	\$6,030.94



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019970	5,430.64		\$108.45
Gross Receipts Tax - Supply	0.019969	7.879.94		
PUCA Reimbursement - Delivery	0.001668	5,430.64		\$157.36
PUCA Reimbursement - Supply	0.001667	7.879.94		\$9.06
				\$13.14
		Total Tax Charges		\$288.01

\$288.01



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

0

Electricity Invoice Detail:

Period Jul 10, 2022 - Aug 09, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP_Central

>U	sage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
114900402	Additive		36.511	8,073.00
			Total Metered Usage (kWh)	8,073.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	8,073,00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	8,073.00	kWh	\$350.61
		T-4-1 C		

Total Supply Charges

\$350.61

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	
Delivery Point Charge	12.670000	1.00	Each	\$2.02
Distribution Charge	4.869000	36.50	Rcht kW	\$12.67
Distribution Cost Recovery Factor	0.860728	36.50	Rcht kW	\$177.72
Energy Efficiency Cost Recovery	0.001142	8,073.00	kWh	\$31.42
Firm Point To Point Transmission Service	4.258953	36.50	KW	\$9.22
Regulatory Asset Recovery (RAR)	0.052535	36.50	Rcht kW	\$155.45
SR1 Adfit Credit	-0.022188	39.40	Rcht kW	\$1.92
SR1 System Restoration Charge	0.360478	39.40	Rcht kW	(\$0.87)
Transition Charge TC3	0.008341	8,073.00		\$14.20
				\$67.34
		Total TDSP Char	ges	\$471.94



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41
		_ JOP LO, LUZZ	Ψ23,770.41

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	0-140
Gross Receipts Tax - Delivery	0.019953	390.40		Cost (\$)
Gross Receipts Tax - Supply	0.019965	350.61		\$7.79
PUCA Reimbursement - Delivery	0.001664	390.40		\$7.00
PUCA Reimbursement - Supply	0.001654			\$0.65
	0.001034	350.61		\$0.58
		Total Tax Charges		\$16.02

Total Account Charges

\$638.57



Account	Stmt ID	Due Date	Amount Due
257684	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

Electricity Invoice Detail:

Period Jun 27, 2022 - Jul 27, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

4818 THOMAS AVE LAREDO, TX 78041

10032789480191800

AEP_Central

>Usage	Summary
3-	

Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
Additive		24.48	6,000.00	
		Total Metered Usage (kWh)	6,000.00	
		Losses (kWh)	0.00	
		Total Account Usage (kWh)	6,000.00	
		Additive	Additive 24.48 Total Metered Usage (kWh)	

>Supply Charges

and an area	0.043430	6,000.00	kWh	\$260.58
Fixed Price Energy Charge	0.042420			Cost (\$)
Charge Description	Rate	Quantity	UoM	C==4 (ft)

Total Supply Charges \$260.58

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	
Basic Customer Charge	2.020000	1.00		\$0.85
Delivery Point Charge	12.670000	1.00	Each	\$2.02
Distribution Charge	4.869000		Each	\$12.67
Distribution Cost Recovery Factor		24.50	KW 	\$119.29
	0.860728	24.50	KW	\$21.09
Energy Efficiency Cost Recovery	0.001142	6,000.00	kWh	\$6.85
Firm Point To Point Transmission Service	4.258953	24.50	KW	\$104.34
Regulatory Asset Recovery (RAR)	0.052535	 24.50	KW	
SR1 Adfit Credit	 -0.022188	24.50	KW	\$1.29
SR1 System Restoration Charge	0.200470			(\$0.54)
	0.360478	24.50 	KW	\$8.83
Transition Charge TC3	0.008341	6,000.00	kWh	\$50.05
		Total TDSP Char	ges	\$326.74



Account	Stmt ID	Due Date	
257684			Amount Due
237004	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity		
Gross Receipts Tax - Delivery	0.019973		UoM 	Cost (\$)
Gross Receipts Tax - Supply		267.86		\$5.35
	0.019955	260.58		\$5.20
PUCA Reimbursement - Delivery	0.001642	267.86		\$0.44
PUCA Reimbursement - Supply	0.001650	260.58		
				\$0.43
		Total Tax Charges		\$11.42

Total Account Charges

\$598.74



Account	Stmt ID	Due Date	Amount D.
257684			Amount Due
207007	5993841	Sep 29, 2022	\$23,778.41

PUCT Certificate # 10153

Electricity Invoice Detail:

Period Jun 13, 2022 - Jul 13, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST EDINBURG, TX 78541

10032789498756810

AEP_Central

\$198.04

>Usage Summary

>Usage Summary					
Meter Number 581206255	Meter Role	Power Fac	ctor Metered	Demand(KW)	Metered Usage(kWh)
	Additive		19.92	4,560.00	
		Total Metered Usage (kWh)			4,560.00
		Losses (kWh) Total Account Usage (kWh)			0.00
>Supply Charges					4,560.00
Charge Description	R	ate	Quantity	UoM	
Fixed Price Energy Charge		 .043430	4,560.00		Cost (\$)
			4,300.00	kWh	\$198.04
			Total Supply Charges		\$198.04

Charge Description	Rate	Quantity	UoM	
Advanced Metering Cost Recovery Fac	0.850000	1.00		Cost (\$)
Basic Customer Charge	2.020000		Months	\$0.85
Delivery Point Charge		1.00	Each	\$2.02
	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	19.90	Rcht kW	
Distribution Cost Recovery Factor	0.860728	19.90		\$96.89
Energy Efficiency Cost Recovery	0.001142		Rcht kW	\$17.13
Firm Point To Point Transmission Service		4,560.00	kWh	\$5.21
Regulatory Asset Recovery (RAR)	4.258953 	19.90 	KW	\$84.75
	0.052535	19.90	Rcht kW	\$1.05
SR1 Adfit Credit	-0.022188	21.40	Rcht kW	
SR1 System Restoration Charge	0.360478	21.40		(\$0.47)
ransition Charge TC3	0.008341		Rcht kW	\$7.71
	0.006341	4,560.00	kWh	\$38.03
Total TDSP Charges				\$265.84



Stmt ID	Due Date	A 1.D
		Amount Due
5993841	Sep 29, 2022	\$23,778.41
	Stmt ID 5993841	Due Date

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	
Gross Receipts Tax - Delivery	0.019900			Cost (\$)
Gross Receipts Tax - Supply		220.10		\$4.38
	0.019945	198.04		\$3.95
PUCA Reimbursement - Delivery	0.001635	220.10		\$0.36
PUCA Reimbursement - Supply	0.001666	198.04		
				\$0.33
		Total Tax Charges	3	\$9.02

otal Account Charges \$472.90