

 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 6487290
 Jan 26, 2023
 \$21,390.54

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

Region One Education Service Center Region One ESC ATTN: Patricia Espinoza 1900 W. Schunior EDINBURG, TX 78541

Account Balance

Prior Balance

\$44,429.31

Payment(s)

(\$44,429.31)

Outstanding Balance

\$0.00

REMIT PAYMENT TO:

EDF ENERGY SERVICES, LLC

Bank of America

Bank Routing Number (ABA) - WIRE: 026009593 Bank Routing Number (ABA) - ACH: 111000012

Bank Account Number: 4427288634

Check Delivery (USPS):

EDF Energy Services, LLC PO Box 74007029 Chicago, IL 60674-7029

Check Delivery (Courier/Express):

Bank of America Lockbox Services EDF Energy Services, LLC 007029 540 W Madison, 4th Floor Chicago, IL 60661

Please reference Account 257684 with each payment amount so we can properly apply your payment.

Electricity Invoice: \$21,390.54

Invoice Date:

Dec 12, 2022

Payment Due Date:

Jan 26, 2023

Invoice Summary

Supply Charges	\$11,241.17
TDSP Charges	\$9,718.56
Subtotal	\$20,959.73
Gross Receipts Tax	\$397.66
PUCA Reimbursement	\$33.15
Tax Total	\$430.81
Invoice Total for Period (incl. Tax)	\$21,390.54
Outstanding Balance	\$0.00
Late Fee	\$0.00
Amount Due	\$21,390.54



 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 6487290
 Jan 26, 2023
 \$21,390.54

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

9

Electricity Invoice Detail:

Period Nov 07, 2022 - Dec 08, 2022 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

4301 N Mccoll Rd Mcallen, TX 78504

10032789404438080

AEP_Central

>Usage Summary	>Us	age	Sum	mary
----------------	-----	-----	-----	------

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
114900401	Additive		10.101	998.00	
·			Total Metered Usage (kWh)	998.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	998.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	998.00	kWh	\$43.34
		Total Supply Charges		\$43.34

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	10.10	KW	\$49.18
Distribution Cost Recovery Factor	0.925306	10.10	KW	\$9.35
Energy Efficiency Cost Recovery	0.001142	998.00	kWh	\$1.14
Firm Point To Point Transmission Service	4.174454	10.10	KW	\$42.16
Regulatory Asset Recovery (RAR)	0.052535	10.10	KW	\$0.53
SR1 Adfit Credit	-0.020105	10.10	KW	(\$0.20)
SR1 System Restoration Charge	0.318255	10.10	KW	\$3.21
Transition Charge TC3	0.794383	10.10	KW	\$8.02
		Total TDSP Cha	rges	\$128.08



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019940	116.85		\$2.33
Gross Receipts Tax - Supply	0.020073	43.34		\$0.87
PUCA Reimbursement - Delivery	0.001626	116.85	(****************************)	\$0.19
PUCA Reimbursement - Supply	0.001615	43.34		\$0.07
		Total Tax Charge	es	\$3.46

Total Account Charges

\$174.88



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

Electricity Invoice Detail:

Period Oct 11, 2022 - Nov 09, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST UNIT A EDINBURG, TX 78541

10032789423949885

AEP_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575045051	Additive		182.784	68,544.00	
			Total Metered Usage (kWh)	68,544.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	68,544.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	68,544.00	kWh	\$2,976.87

Total Supply Charges

Total TDSP Charges

\$2,976.87

\$2,124.57

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	182.80	KW	\$890.05
Distribution Cost Recovery Factor	0.925306	182.80	KW	\$169.15
Energy Efficiency Cost Recovery	0.001142	68,544.00	kWh	\$78.28
Firm Point To Point Transmission Service	4.174454	182.80	KW	\$763.09
Regulatory Asset Recovery (RAR)	0.052535	182.80	KW	\$9.60
SR1 Adfit Credit	-0.020105	182.80	KW	(\$3.68)
SR1 System Restoration Charge	0.318255	182.80	KW	\$58.18
Transition Charge TC3	0.794383	182.80	KW	\$145.21



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019966	1,921.18	· · · · · · · · · · · · · · · · · · ·	\$38.36
Gross Receipts Tax - Supply	0.019970	2,976.87		\$59.45
PUCA Reimbursement - Delivery	0.001660	1,921.18		\$3.19
PUCA Reimbursement - Supply	0.001666	2,976.87	******	\$4.96
		Total Tax Charge	s	\$105.96

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Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

Electricity Invoice Detail:

Period Oct 11, 2022 - Nov 09, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 250HPS UNIT

10032789426522130

AEP_Central

EDINBURG, TX 78541

	US	age	Sun	ıırıar	y
_	_		_		_

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789426522130				104.00
			Total Metered Usage (kWh)	104.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	104.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	104.00	kWh	\$4.52
		Total Supply Charges		\$4.52

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021058	104.00	kWh	\$2.19
Distribution Cost Recovery Factor	0.008173	104.00	kWh	\$0.85
Firm Point To Point Transmission Service	0.010096	104.00	kWh	\$1.05
Outdoor Lighting - Facilities	4.980000	1.00	Each	\$4.98
Regulatory Asset Recovery (RAR)	0.000289	104.00	kWh	\$0.03
SR1 Adfit Credit	-0.000577	104.00	kWh	(\$0.06)
SR1 System Restoration Charge	0.008750	104.00	kWh	\$0.91
Transition Charge TC3	0.008365	104.00	kWh	\$0.87
		Total TDSP Cha	rges	\$10.82



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019911	9.04		\$0.18
Gross Receipts Tax - Supply	0.019911	4.52		\$0.09
PUCA Reimbursement - Delivery	0.001106	9.04		\$0.01
PUCA Reimbursement - Supply	0.002212	4.52	. (**************	\$0.01
		Total Tax Charges		\$0.29

Total Account Charges

\$15.63



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153



Electricity Invoice Detail: Period Oct 11, 2022 - Nov 09, 2022 (29 days)

Service Address: Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 400HPS UNIT

10032789432505962

AEP_Central

FL

10032789432505962 Say Total Metered Usage (kWh) Say Losses (kWh) Total Account Usage (kWh) Say Supply Charges	FL EDINBURG, TX 78541				0.000	
10032789432505962	>Usage Summary					
Total Metered Usage (kWh) Losses (kWh) Losses (kWh) Total Account Usage (kWh) 8,	Meter Number Me	eter Role	Power F	actor	Metered Demand(KW)	Metered Usage(kWh)
Losses (kWh) Total Account Usage (kWh) 8,	10032789432505962					8,370.00
Total Account Usage (kWh) 8,				Т	otal Metered Usage (kW	h) 8,370.00
Supply Charges Charge Description Rate Quantity UoM Company				L	osses (kWh)	0.00
Charge Description Rate Quantity UoM C Fixed Price Energy Charge 0.043430 8,370.00 kWh \$ Total Supply Charges **TDSP Charges Charge Description Rate Quantity UoM C Distribution Charge 0.021097 8,370.00 kWh \$ Distribution Cost Recovery Factor 0.008217 8,370.00 kWh \$ Firm Point To Point Transmission Service 0.010116 8,370.00 kWh \$ Outdoor Lighting - Facilities 5.260000 54.00 Each \$ Regulatory Asset Recovery (RAR) 0.000266 8,370.00 kWh \$ SR1 Adfit Credit -0.000566 8,370.00 kWh \$ SR1 System Restoration Charge 0.008726 8,370.00 kWh \$ Transition Charge TC3 0.008341 8,370.00 kWh \$				Т	otal Account Usage (kV	Vh) 8,370.00
Fixed Price Energy Charge 0.043430 8,370.00 kWh \$ Total Supply Charges >TDSP Charges \$ Charge Description Rate Quantity UoM C Distribution Charge 0.021097 8,370.00 kWh \$ Distribution Cost Recovery Factor 0.008217 8,370.00 kWh \$ Firm Point To Point Transmission Service 0.010116 8,370.00 kWh \$ Outdoor Lighting - Facilities 5.260000 54.00 Each \$ Regulatory Asset Recovery (RAR) 0.000266 8,370.00 kWh \$ SR1 Adfit Credit -0.000566 8,370.00 kWh \$ SR1 System Restoration Charge 0.008726 8,370.00 kWh \$ Transition Charge TC3 0.008341 8,370.00 kWh \$	>Supply Charges					
Total Supply Charges >TDSP Charges Charge Description Rate Quantity UoM C Distribution Charge 0.021097 8,370.00 kWh \$ Distribution Cost Recovery Factor 0.008217 8,370.00 kWh \$ Firm Point To Point Transmission Service 0.010116 8,370.00 kWh \$ Outdoor Lighting - Facilities 5.260000 54.00 Each \$ Regulatory Asset Recovery (RAR) 0.000266 8,370.00 kWh \$ SR1 Adfit Credit -0.000566 8,370.00 kWh \$ SR1 System Restoration Charge 0.008726 8,370.00 kWh \$ Transition Charge TC3 0.008341 8,370.00 kWh \$	Charge Description	R	ate	Quantit	y UoM	Cost (\$
>TDSP Charges Charge Description Rate Quantity UoM C Distribution Charge 0.021097 8,370.00 kWh \$ Distribution Cost Recovery Factor 0.008217 8,370.00 kWh \$ Firm Point To Point Transmission Service 0.010116 8,370.00 kWh \$ Outdoor Lighting - Facilities 5.260000 54.00 Each \$ Regulatory Asset Recovery (RAR) 0.000266 8,370.00 kWh \$ SR1 Adfit Credit -0.000566 8,370.00 kWh \$ SR1 System Restoration Charge 0.008726 8,370.00 kWh \$ Transition Charge TC3 0.008341 8,370.00 kWh \$	Fixed Price Energy Charge	0.	043430	8,370.0	0 kW h	\$363.51
Charge Description Rate Quantity UoM C Distribution Charge 0.021097 8,370.00 kWh \$ Distribution Cost Recovery Factor 0.008217 8,370.00 kWh \$ Firm Point To Point Transmission Service 0.010116 8,370.00 kWh \$ Outdoor Lighting - Facilities 5.260000 54.00 Each \$ Regulatory Asset Recovery (RAR) 0.000266 8,370.00 kWh \$ SR1 Adfit Credit -0.000566 8,370.00 kWh \$ SR1 System Restoration Charge 0.008726 8,370.00 kWh \$ Transition Charge TC3 0.008341 8,370.00 kWh \$				Total S	upply Charges	\$363.51
Charge Description Rate Quantity UoM C Distribution Charge 0.021097 8,370.00 kWh \$ Distribution Cost Recovery Factor 0.008217 8,370.00 kWh \$ Firm Point To Point Transmission Service 0.010116 8,370.00 kWh \$ Outdoor Lighting - Facilities 5.260000 54.00 Each \$ Regulatory Asset Recovery (RAR) 0.000266 8,370.00 kWh \$ SR1 Adfit Credit -0.000566 8,370.00 kWh \$ SR1 System Restoration Charge 0.008726 8,370.00 kWh \$ Transition Charge TC3 0.008341 8,370.00 kWh \$	STOSD Charges	A				
Distribution Cost Recovery Factor 0.008217 8,370.00 kWh Firm Point To Point Transmission Service 0.010116 8,370.00 kWh Outdoor Lighting - Facilities 5.260000 54.00 Each \$: Regulatory Asset Recovery (RAR) 0.000266 8,370.00 kWh SR1 Adfit Credit -0.000566 8,370.00 kWh (SR1 System Restoration Charge 0.008726 8,370.00 kWh (Transition Charge TC3 0.008341 8,370.00 kWh (R	ate	Quantit	y UoM	Cost (\$
Firm Point To Point Transmission Service 0.010116 8,370.00 kWh Outdoor Lighting - Facilities 5.260000 54.00 Each \$: Regulatory Asset Recovery (RAR) 0.000266 8,370.00 kWh SR1 Adfit Credit -0.000566 8,370.00 kWh (SR1 System Restoration Charge 0.008726 8,370.00 kWh (Transition Charge TC3 0.008341 8,370.00 kWh (Distribution Charge	0.	021097	8,370.0	0 kWh	\$176.58
Outdoor Lighting - Facilities 5.260000 54.00 Each \$: Regulatory Asset Recovery (RAR) 0.000266 8,370.00 kWh SR1 Adfit Credit -0.000566 8,370.00 kWh (SR1 System Restoration Charge 0.008726 8,370.00 kWh (Transition Charge TC3 0.008341 8,370.00 kWh (Distribution Cost Recovery Factor	0.	008217	8,370.0	0 kVVh	\$68.78
Regulatory Asset Recovery (RAR) 0.000266 8,370.00 kWh SR1 Adfit Credit -0.000566 8,370.00 kWh (SR1 System Restoration Charge 0.008726 8,370.00 kWh (Transition Charge TC3 0.008341 8,370.00 kWh (Firm Point To Point Transmission Service	0.	010116	8,370.0	0 kW h	\$84.67
SR1 Adfit Credit -0.000566 8,370.00 kWh 0 SR1 System Restoration Charge 0.008726 8,370.00 kWh 0 Transition Charge TC3 0.008341 8,370.00 kWh 0	Outdoor Lighting - Facilities	5.	260000	54.00	Each	\$284.04
SR1 System Restoration Charge 0.008726 8,370.00 kWh Transition Charge TC3 0.008341 8,370.00 kWh	Regulatory Asset Recovery (RAR)	0.	000266	8,370.0	0 kVV h	\$2.23
SR1 System Restoration Charge 0.008726 8,370.00 kWh Transition Charge TC3 0.008341 8,370.00 kWh			.000566	8,370.0	0 kWh	(\$4.74)
	SR1 System Restoration Charge		008726	8,370.0	0 kWh	\$73.04
Total TDSP Charges \$	Transition Charge TC3	0.	008341	8,370.0	0 kWh	\$69.81
				Total T	DSP Charges	\$754.41



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019965	611.56	****************	\$12.21
Gross Receipts Tax - Supply	0.019971	363.51		\$7.26
PUCA Reimbursement - Delivery	0.001635	611.56		\$1.00
PUCA Reimbursement - Supply	0.001678	363.51		\$0.61
		Total Tax Charges		\$21.08

otal Account Charges

\$1,139.00



Account	ccount Stmt ID Due		Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

9

Electricity Invoice Detail:

Period Oct 11, 2022 - Nov 09, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 1KHPS UNIT

-1

EDINBURG, TX 78541

10032789432505964 AEP_Central

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789432505964				367.00
			Total Metered Usage (kWh)	367.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	367.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	367.00	kWh	\$15.94
		Total Supply Charges		\$15.94

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021090	367.00	kWh	\$7.74
Distribution Cost Recovery Factor	0.008229	367.00	kWh	\$3.02
Firm Point To Point Transmission Service	0.010109	367.00	kWh	\$3.71
Outdoor Lighting - Facilities	6.930000	1.00	Each	\$6.93
Regulatory Asset Recovery (RAR)	0.000273	367.00	kWh	\$0.10
SR1 Adfit Credit	-0.000572	367.00	kWh	(\$0.21)
SR1 System Restoration Charge	0.008719	367.00	kWh	\$3.20
Transition Charge TC3	0.008338	367.00	kWh	\$3.06
		Total TDSP Cha	ırges	\$27.55



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

			Cost (\$)
0.019727	21.29		\$0.42
0.020075	15.94		\$0.32
0.001878	21.29		\$0.04
0.001882	15.94		\$0.03
	0.001878	0.020075 15.94 0.001878 21.29	0.020075 15.94 0.001878 21.29



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

Electricity Invoice Detail:

Period Nov 07, 2022 - Dec 08, 2022 (31 days)

Site Name

Service Address:

Utility Account Number

Utility

4303 N Mccoll Rd Mcallen, TX 78504			100327	89454963009	AEP_Central
>Usage Summary		***************************************		***************************************	***************************************
Meter Number	Meter Role	Power F	actor Metere	d Demand(KW)	Metered Usage(kWh)
150372915	Additive		6.811		914.00
			Total Me	tered Usage (kWh)	914.00
			Losses (kWh)	0.00
			Total Ac	count Usage (kWh)	914.00
>Supply Charges					
Charge Description	F	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	C	0.043430	914.00	kWh	\$39.70
			Total Supply C	charges	\$39.70
>TDSP Charges	- 30				
Charge Description	F	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	1	.400000	1.00	Each	\$1.40
Delivery Point Charge	4	1.390000	1.00	Each	\$4.39
Distribution Charge	C	0.021093	914.00	kWh	\$19.28
Distribution Cost Recovery Factor	C	0.008217	914.00	kWh	\$7.51
Energy Efficiency Cost Recovery	C	0.001042	914.00	kWh	\$0.95
Firm Point To Point Transmission Sen	vice C	0.010116	914.00	kWh	\$9.25
Regulatory Asset Recovery (RAR)	C	0.000171	914.00	kWh	\$0.16
SR1 Adfit Credit	-	0.000100	914.00	kWh	(\$0.09)
SR1 System Restoration Charge	C	0.001446	914.00	kWh	\$1.32
Transition Charge TC3		0.008341	914.00	kWh	\$7.62
			Total TDSP Ch	arges	\$51.79



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

Rate	Quantity	UoM	Cost (\$)
0.020070	42.85		\$0.86
0.019899	39.70		\$0.79
0.001633	42.85		\$0.07
0.001763	39.70		\$0.07
	Total Tax Charges		\$1.79
	0.020070 0.019899 0.001633	0.020070 42.85 0.019899 39.70 0.001633 42.85 0.001763 39.70	0.020070 42.85 0.019899 39.70 0.001633 42.85 0.001763 39.70



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

Electricity Invoice Detail:

Period Oct 11, 2022 - Nov 09, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST 1900

EDINBURG, TX 78541

10032789464821252

AEP_Central

>Usage Summary	>	Jsa	ge	Sum	mary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575213151	Additive	490.32		167,760.00	
			Total Metered Usage (kWh)	167,760.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	167,760.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	167,760.00	kWh	\$7,285.82
	·	Total Supply Charges		\$7,285.82

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	490.30	KW	\$2,387.27
Distribution Cost Recovery Factor	0.925306	490.30	KW	\$453.68
Energy Efficiency Cost Recovery	0.001142	167,760.00	kWh	\$191.58
Firm Point To Point Transmission Service	4.174454	490.30	KW	\$2,046.73
Regulatory Asset Recovery (RAR)	0.052535	490.30	KW	\$25.76
SR1 Adfit Credit	-0.020105	490.30	KW	(\$9.86)
SR1 System Restoration Charge	0.318255	490.30	KW	\$156.04
Transition Charge TC3	0.794383	490.30	KW	\$389.49
		Total TDSP Char	ges	\$5,655.38



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

>Taxes					
Charge Description	Rate	Quantity	UoM	Cost (\$)	
Gross Receipts Tax - Delivery	0.019967	5,109.85		\$102.03	
Gross Receipts Tax - Supply	0.019970	7,285.82		\$145.50	
PUCA Reimbursement - Delivery	0.001665	5,109.85		\$8.51	
PUCA Reimbursement - Supply	0.001667	7,285.82	(\$12.15	
		Total Tax Charges		\$268.19	

Total Account Charges

\$13,209,39



 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 6487290
 Jan 26, 2023
 \$21,390.54

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

0

Electricity Invoice Detail:

Period Nov 07, 2022 - Dec 08, 2022 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
114900402	Additive		39.506	3,737.00
			Total Metered Usage (kWh)	3,737.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	3,737.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	3,737.00	kWh	\$162.30
		Total Supply Charges		\$162.30

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	39.50	KW	\$192.33
Distribution Cost Recovery Factor	0.925306	39.50	KW	\$36.55
Energy Efficiency Cost Recovery	0.001142	3,737.00	kWh	\$4.27
Firm Point To Point Transmission Service	4.174454	39.50	KW	\$164.89
Regulatory Asset Recovery (RAR)	0.052535	39.50	KW	\$2.08
SR1 Adfit Credit	-0.020105	39.50	KW	(\$0.79)
SR1 System Restoration Charge	0.318255	39.50	KW	\$12.57
Transition Charge TC3	0.008341	3,737.00	kWh	\$31.17
		Total TDSP Chai	rges	\$457.76



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019950	414.02		\$8.26
Gross Receipts Tax - Supply	0.019963	162.30		\$3.24
PUCA Reimbursement - Delivery	0.001642	414.02		\$0.68
PUCA Reimbursement - Supply	0.001663	162.30		\$0.27
		Total Tax Charges		\$12.45

Total Account Charges

\$632.51



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

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Electricity Invoice Detail:

Period Oct 25, 2022 - Nov 23, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4818 THOMAS AVE LAREDO, TX 78041

10032789480191800

AEP_Central

>Usage Summa	ary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
588015803	Additive		21.36	4,080.00
			Total Metered Usage (kWh)	4,080.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	4,080.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	4,080.00	kWh	\$177.19
		Total Supply Charges		\$177.19

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	21.40	KW	\$104.20
Distribution Cost Recovery Factor	0.925306	21.40		\$19.80
Energy Efficiency Cost Recovery	0.001142	4,080.00	kWh	\$4.66
Firm Point To Point Transmission Service	4.174454	21.40	kw	\$89.33
Regulatory Asset Recovery (RAR)	0.052535	21.40	KW	\$1.12
SR1 Adfit Credit	-0.020105	21.40	KW	(\$0.43)
SR1 System Restoration Charge	0.318255	21.40	KW	\$6.81
Transition Charge TC3	0.008341	4,080.00	kWh	\$34.03
		Total TDSP Cha	rges	\$274.21



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

>Taxes						
Charge Description	Rate	Quantity	UoM	Cost (\$)		
Gross Receipts Tax - Delivery	0.019925	233.37		\$4.65		
Gross Receipts Tax - Supply	0.019978	177.19		\$3.54		
PUCA Reimbursement - Delivery	0.001628	233.37		\$0.38		
PUCA Reimbursement - Supply	0.001693	177.19		\$0.30		
		Total Tax Charg	es	\$8.87		

Total Account Charges

\$460.27



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

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Electricity Invoice Detail:

Period Oct 11, 2022 - Nov 09, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST EDINBURG, TX 78541

10032789498756810

AEP_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
581206255	Additive		17.52	3,960.00	
			Total Metered Usage (kWh)	3,960.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	3,960.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	3,960.00	kWh	\$171.98

Total Supply Charges \$171.98

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	17.50	Rcht kW	\$85.21
Distribution Cost Recovery Factor	0.925306	17.50	Rcht kW	\$16.19
Energy Efficiency Cost Recovery	0.001142	3,960.00	kWh	\$4.52
Firm Point To Point Transmission Service	4.174454	17.50	KW	\$73.05
Regulatory Asset Recovery (RAR)	0.052535	17.50	Rcht kW	\$0.92
SR1 Adfit Credit	-0.020105	21.40	Rcht kW	(\$0.43)
SR1 System Restoration Charge	0.318255	21.40	Rcht kW	\$6.81
Transition Charge TC3	0.008341	3,960.00	kWh	\$33.03
		Total TDSP Cha	rges	\$233.99



Account	Stmt ID	Due Date	Amount Due
257684	6487290	Jan 26, 2023	\$21,390.54

PUCT Certificate # 10153

Charge Description	Rate	Quantity UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019933	194.15	\$3.87
Gross Receipts Tax - Supply	0.019944	171.98	\$3.43
PUCA Reimbursement - Delivery	0.001648	194.15	\$0.32
PUCA Reimbursement - Supply	0.001686	171.98	\$0.29
		Total Tax Charges	\$7.91
		Total Account Charges	\$413.88