

Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

Region One Education Service Center Region One ESC ATTN: Patricia Espinoza 1900 W. Schunior EDINBURG, TX 78541

**Account Balance** 

Prior Balance \$28,113.41
Payment(s) \$0.00
Outstanding Balance \$28,113.41

### **REMIT PAYMENT TO:**

### **EDF ENERGY SERVICES, LLC**

Bank of America

Bank Routing Number (ABA) - WIRE: 026009593 Bank Routing Number (ABA) - ACH: 111000012

Bank Account Number: 4427288634

### **Check Delivery (USPS):**

EDF Energy Services, LLC PO Box 74007029 Chicago, IL 60674-7029

### Check Delivery (Courier/Express):

Bank of America Lockbox Services EDF Energy Services, LLC 007029 540 W Madison, 4th Floor Chicago, IL 60661

Please reference Account 257684 with each payment amount so we can properly apply your payment.

# Electricity Invoice: \$48,659.01

Invoice Date: Feb 14, 2022
Payment Due Date: Mar 31, 2022

## **Invoice Summary**

Supply Charges	\$11,139.34
TDSP Charges	\$8,994.96
Subtotal	\$20,134.30
Gross Receipts Tax	\$379.60
PUCA Reimbursement	\$31.70
Tax Total	\$411.30
Invoice Total for Period (incl. Tax)	\$20,545.60
Outstanding Balance	\$28,113.41
Late Fee	\$0.00
Amount Due	\$48,659.01



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

**Electricity Invoice Detail:** 

Period Jan 13, 2022 - Feb 09, 2022 ( 27 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4301 N Mccoll Rd Mcallen, TX 78504

10032789404438080

AEP\_Central

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
114900401	Additive		8.258	552.00
			Total Metered Usage (kWh)	552.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	552.00

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	552.00	kWh	\$23.97
		Total Supply Charges		\$23.97

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	1.750000	1.00	Months	\$1.75
Basic Customer Charge	1.300000	1.00	Each	\$1.30
Delivery Point Charge	4.090000	1.00	Each	\$4.09
Distribution Charge	0.021105	552.00	kWh	\$11.65
Distribution Cost Recovery Factor	0.006463	552.00	kWh	\$3.57
Energy Efficiency Cost Recovery	0.000622	552.00	kWh	\$0.34
Firm Point To Point Transmission Service	0.006358	552.00	kWh	\$3.51
Move In Sc Existing Amsm	66.000000	1.00	Each	\$66.00
Regulatory Asset Recovery (RAR)	0.000171	552.00	kWh	\$0.09
SR1 Adfit Credit	-0.000088	552.00	kWh	(\$0.05)
SR1 System Restoration Charge	0.001223	552.00	kWh	\$0.68
Transition Charge TC3	0.008740	552.00	kWh	\$4.82
		Total TDSP Cha	raes	\$97.75



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020190	26.25		\$0.53
Gross Receipts Tax - Supply	0.020025	23.97	<del>Басассан соностин</del> и <del>с</del> п	\$0.48
PUCA Reimbursement - Delivery	0.001734	92.25		\$0.16
PUCA Reimbursement - Supply	0.001668	23.97		\$0.04
		Total Tax Charges		\$1.21



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

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**Electricity Invoice Detail:** 

Period Dec 10, 2021 - Jan 13, 2022 ( 34 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST UNIT A EDINBURG, TX 78541

10032789423949885

AEP\_Central

>Usage Summary	>U	sag	e S	um	mary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575045051	Additive		165.504	63,936.00	
			Total Metered Usage (kWh)	63,936.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	63,936.00	

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	63,936.00	kWh	\$2,705.13
		Total Supply Charges		\$2,705.13

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	165.50	Rcht kW	\$805.82
Distribution Cost Recovery Factor	0.860728	165.50	Rcht kW	\$142.45
Energy Efficiency Cost Recovery	0.000792	63,936.00	kWh	\$50.64
Firm Point To Point Transmission Service	3.782266	165.50	KW	\$625.97
Regulatory Asset Recovery (RAR)	0.052535	165.50	Rcht kW	\$8.69
SR1 Adfit Credit	-0.022188	197.80	Rcht kW	(\$4.39)
SR1 System Restoration Charge	0.304971	197.80	Rcht kW	\$60.32
Transition Charge TC3	0.865683	197.80	Rcht kW	\$171.23
		Total TDSP Char	aes	\$1.876.27



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019960	1,644.72		\$32.83
Gross Receipts Tax - Supply	0.019969	2,705.13		\$54.02
PUCA Reimbursement - Delivery	0.001653	1,644.72		\$2.72
PUCA Reimbursement - Supply	0.001667	2,705.13		\$4.51
		Total Tax Charges	<u> </u>	\$94.08



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

**Electricity Invoice Detail:** 

Period Dec 10, 2021 - Jan 13, 2022 ( 34 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 250HPS UNIT

10032789426522130

AEP\_Central

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EDINBURG, TX 78541	***************************************				
>Usage Summary					
Meter Number	Meter Role	Power F	actor Metere	ed Demand(KW)	Metered Usage(kWh)
10032789426522130					104.00
			Total Me	etered Usage (kWh)	104.00
			Losses	(kWh)	0.00
			Total Ad	count Usage (kWh)	104.00
>Supply Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge		0.042310	104.00	kVVh	\$4.40
			Total Supply (	Charges	\$4.40
>TDSP Charges					
Charge Description		Pate	Quantity	HoM	Cost (\$)

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021058	104.00	kWh	\$2.19
Distribution Cost Recovery Factor	0.006442	104.00	kWh	\$0.67
Firm Point To Point Transmission Service	0.006346	104.00	kWh	\$0.66
Outdoor Lighting - Facilities	4.980000	1.00	Each	\$4.98
Regulatory Asset Recovery (RAR)	0.000289	104.00	kWh	\$0.03
SR1 Adfit Credit	-0.000673	104.00	kWh	(\$0.07)
SR1 System Restoration Charge	0.008269	104.00	kWh	\$0.86
Transition Charge TC3	0.008750	104.00	kWh	\$0.91
		Total TDSP Cha	rges	\$10.23

### >Taxes **Charge Description** Rate Quantity UoM Cost (\$) Gross Receipts Tax - Delivery 0.018912 8.46 \$0.16 Gross Receipts Tax - Supply 0.020454 4.40 \$0.09 **PUCA Reimbursement - Delivery** 8.46 0.001182 \$0.01 PUCA Reimbursement - Supply 0.002272 4.40 \$0.01 **Total Tax Charges** \$0.27



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

Total Account Charges

\$14.90



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01



Electricity Invoice Detail: Period Dec 10, 2021 - Jan 13, 2022 (34 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 400HPS UNIT

10032789432505962

AEP\_Central

EDINBURG, TX 78541

Gross Receipts Tax - Delivery

Gross Receipts Tax - Supply

**PUCA Reimbursement - Delivery** 

PUCA Reimbursement - Supply

>Usage Summary	11/8/3 23				
Meter Number	Meter Role	Power Fa	actor Metered	d Demand(KW)	Metered Usage(kWh)
10032789432505962					8,370.00
			Total Met	ered Usage (kWh)	8,370.00
			Losses (k	:Wh)	0.00
			Total Acc	count Usage (kWh)	8,370.00
>Supply Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge		0.042310	8,370.00	kVVh	\$354.13
			Total Supply C	harges	\$354.13
>TDSP Charges	Sens En				
Charge Description		Rate	Quantity	UoM	Cost (\$)
Distribution Charge		0.021097	8,370.00	kWh	\$176.58
Distribution Cost Recovery Factor		0.006464	8,370.00	kWh	\$54.10
Firm Point To Point Transmission Serv	ice	0.006358	8,370.00	kVVh	\$53.22
Outdoor Lighting - Facilities		5.260000	54.00	Each	\$284.04
Regulatory Asset Recovery (RAR)		0.000266	8,370.00	kWh	\$2.23
SR1 Adfit Credit		-0.000625	8,370.00	kWh	(\$5.23)
SR1 System Restoration Charge		0.008259	8,370.00	kWh	\$69.13
Transition Charge TC3		0.008740	8,370.00	kWh	\$73.15
			Total TDSP Cha	arges	\$707.22
>Taxes					-
Charge Description		Rate	Quantity	UoM	Cost (\$)

Total Tax Charges	\$19.87

\$11.28

\$7.07

\$0.93

\$0.59

564.94

354.13

564.94

354.13

0.019966

0.019964

0.001646

0.001666



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

Total Account Charges

\$1.081.22



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01



**Electricity Invoice Detail:** 

Period Dec 10, 2021 - Jan 13, 2022 (34 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 1KHPS UNIT

10032789432505964

AEP\_Central

EDINBURG, TX 78541

51	leane	SIII	mms	124

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789432505964				367.00
			Total Metered Usage (kWh)	367.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	367.00

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	367.00	kWh	\$15.53

### **Total Supply Charges**

### >TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021090	367.00	kWh	\$7.74
Distribution Cost Recovery Factor	0.006458	367.00	kWh	\$2.37
Firm Point To Point Transmission Service	0.006349	367.00	kWh	\$2.33
Outdoor Lighting - Facilities	6.930000	1.00	Each	\$6.93
Regulatory Asset Recovery (RAR)	0.000273	367.00	kWh	\$0.10
SR1 Adfit Credit	-0.000627	367.00	kWh	(\$0.23)
SR1 System Restoration Charge	0.008256	367.00	kWh	\$3.03
Transition Charge TC3	0.008747	367.00	kWh	\$3.21

## **Total TDSP Charges**

\$25.48

\$15.53

### >Taxes

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020270	19.24		\$0.39
Gross Receipts Tax - Supply	0.019961	15.53		\$0.31
PUCA Reimbursement - Delivery	0.001039	19.24	)	\$0.02
PUCA Reimbursement - Supply	0.001931	15.53		\$0.03

Tota	I Tax	Cha	rges
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\$0.75



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

otal Account Charges

\$41.76



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

**Electricity Invoice Detail:** 

Period Jan 11, 2022 - Feb 09, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4303 N Mccoll Rd Mcallen, TX 78504

10032789454963009

AEP\_Central

>Usage	Summary
- Gaage	Outiling Y

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
150372915	Additive		3.225	367.00
			Total Metered Usage (kWh)	367.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	367.00

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	367.00	kWh	\$15.94
		Total Supply Charges		\$15.94

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	1.880000	1.00	Months	\$1.88
Basic Customer Charge	1.400000	1.00	Each	\$1.40
Delivery Point Charge	4.390000	1.00	Each	\$4.39
Distribution Charge	0.021093	367.00	kWh	\$7.74
Distribution Cost Recovery Factor	0.006463	367.00	kWh	\$2.37
Energy Efficiency Cost Recovery	0.000622	367.00	kWh	\$0.23
Firm Point To Point Transmission Service	0.006358	367.00	kWh	\$2.33
Regulatory Asset Recovery (RAR)	0.000171	367.00	kWh	\$0.06
SR1 Adfit Credit	-0.000088	367.00	kWh	(\$0.03)
SR1 System Restoration Charge	0.001223	367.00	kWh	\$0.45
Transition Charge TC3	0.008740	367.00	kWh	\$3.21
		Total TDSP Cha	rges	\$24.03



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020127	20.37		\$0.41
Gross Receipts Tax - Supply	0.020075	15.94		\$0.32
PUCA Reimbursement - Delivery	0.000981	20.37		\$0.02
PUCA Reimbursement - Supply	0.001882	15.94		\$0.03
		Total Tax Charges		\$0.78

Total Account Charges

\$40.75



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

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**Electricity Invoice Detail:** 

Period Jan 04, 2022 - Jan 11, 2022 ( 7 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4303 N Mccoll Rd Mcallen, TX 78504

10032789454963009

AEP\_Central

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
150372915	Additive		3.384	56.00	
			Total Metered Usage (kWh)	56.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	56.00	

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	56.00	kWh	\$2.43
		Total Supply Charges		\$2.43

### >TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.390000	1.00	Months	\$0.39
Basic Customer Charge	0.290000	1.00	Each	\$0.29
Delivery Point Charge	0.900000	1.00	Each	\$0.90
Distribution Charge	0.021093	56.00	kWh	\$1.18
Distribution Cost Recovery Factor	0.006463	56.00	kWh	\$0.36
Energy Efficiency Cost Recovery	0.000714	56.00	kWh	\$0.04
Firm Point To Point Transmission Service	0.006358	56.00	kWh	\$0.36
Regulatory Asset Recovery (RAR)	0.000171	56.00	kWh	\$0.01
SR1 System Restoration Charge	0.001223	56.00	kWh	\$0.07
Transition Charge TC3	0.008740	56.00	kWh	\$0.49

## **Total TDSP Charges**

\$4.09

### >Taxes

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.022662	3.53		\$0.08
Gross Receipts Tax - Supply	0.020576	2.43		\$0.05
		T-1-1		

**Total Tax Charges** 

\$0.13

Total Account Charges

\$6.6



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

**Electricity Invoice Detail:** 

Period Dec 10, 2021 - Jan 13, 2022 ( 34 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST 1900 EDINBURG, TX 78541

10032789464821252

AEP\_Central

>Usage Summary	>U	sage	Sum	mary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
575213151	Additive		444.96	177,120.00
			Total Metered Usage (kWh)	177,120.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	177.120.00

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	177,120.00	kWh	\$7,493.95
		Total Supply Charges		\$7,493.95

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	445.00	Rcht kW	\$2,166.71
Distribution Cost Recovery Factor	0.860728	445.00	Rcht kW	\$383.02
Energy Efficiency Cost Recovery	0.000792	177,120.00	kWh	\$140.28
Firm Point To Point Transmission Service	3.782266	445.00	KW	\$1,683.11
Regulatory Asset Recovery (RAR)	0.052535	445.00	Rcht kW	\$23.38
SR1 Adfit Credit	-0.022188	447.00	Rcht kW	(\$9.92)
SR1 System Restoration Charge	0.304971	447.00	Rcht kW	\$136.32
Transition Charge TC3	0.865683	447.00	Rcht kW	\$386.96
	<del></del>	Total TDSP Char	ges	\$4,925.40



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019969	4,402.12		\$87.91
Gross Receipts Tax - Supply	0.019969	7,493.95	***************************************	\$149.65
PUCA Reimbursement - Delivery	0.001665	4,402.12		\$7.33
PUCA Reimbursement - Supply	0.001666	7,493.95		\$12.49
		Total Tax Charges		\$257.38

Total Account Charges

\$12,676.73



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

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**Electricity Invoice Detail:** 

Period Jan 11, 2022 - Feb 09, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP\_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
114900402	Additive		37.584	2,993.00
			Total Metered Usage (kWh)	2,993.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	2,993.00

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	2,993.00	kWh	\$129.99
		Total Supply Charges		\$129.99

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	37.60	Rcht kW	\$183.07
Distribution Cost Recovery Factor	0.860728	37.60	Rcht kW	\$32.36
Energy Efficiency Cost Recovery	0.000792	2,993.00	kWh	\$2.37
Firm Point To Point Transmission Service	3.782266	37.60	KW	\$142.21
Regulatory Asset Recovery (RAR)	0.052535	37.60	Rcht kW	\$1.98
SR1 Adfit Credit	-0.022188	39.40	Rcht kW	(\$0.87)
SR1 System Restoration Charge	0.304971	39.40	Rcht kW	\$12.02
Transition Charge TC3	0.008740	2,993.00	kWh	\$26.16
		Total TDSP Cha	rges	\$414.84



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

Charge Description	Rate	Quantity	UoM	Coot (\$)
	1\atc		OOM	Cost (\$)
Gross Receipts Tax - Delivery	0.019991	376.66		\$7.53
Gross Receipts Tax - Supply	0.020001	129.99		\$2.60
PUCA Reimbursement - Delivery	0.001646	376.66		\$0.62
PUCA Reimbursement - Supply	0.001692	129.99		\$0.22
		Total Tax Charges		\$10.97



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

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**Electricity Invoice Detail:** 

Period Dec 08, 2021 - Jan 11, 2022 ( 34 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP\_Central

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
114900402	Additive	39.952		2,909.00	
			Total Metered Usage (kWh)	2,909.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	2,909.00	

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	2,909.00	kWh	\$123.08
		Total Supply Charges		\$123.08

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	40.00	KW	\$194.76
Distribution Cost Recovery Factor	0.860728	40.00	KW	\$34.43
Energy Efficiency Cost Recovery	0.000792	2,909.00	kWh	\$2.30
Firm Point To Point Transmission Service	3.782266	40.00	KW	\$151.29
Regulatory Asset Recovery (RAR)	0.052535	40.00	KW	\$2.10
SR1 Adfit Credit	-0.022188	40.00	KW	(\$0.89)
SR1 System Restoration Charge	0.304971	40.00	KW	\$12.20
Transition Charge TC3	0.008740	2,909.00	kWh	\$25.42
_		Total TDSP Cha	rges	\$437.15



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019973	399.53		\$7.98
Gross Receipts Tax - Supply	0.019987	123.08		\$2.46
PUCA Reimbursement - Delivery	0.001626	399.53		\$0.65
PUCA Reimbursement - Supply	0.001706	123.08		\$0.21
		Total Tax Charges		\$11.30

Total Account Charges

\$571.58



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

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**Electricity Invoice Detail:** 

Period Dec 28, 2021 - Jan 27, 2022 ( 30 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4818 THOMAS AVE LAREDO, TX 78041

10032789480191800

AEP\_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
588015803	Additive	ditive 15.36		3,120.00
<u> </u>			Total Metered Usage (kWh)	3,120.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	3,120.00

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	3,120.00	kWh	\$132.01
		Total Supply Charges		\$132.01

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	15.40	Rcht kW	\$74.98
Distribution Cost Recovery Factor	0.860728	15.40	Rcht kW	\$13.26
Energy Efficiency Cost Recovery	0.000792	3,120.00	kWh	\$2.47
Firm Point To Point Transmission Service	3.782266	15.40	KW	\$58.25
Regulatory Asset Recovery (RAR)	0.052535	15.40	Rcht kW	\$0.81
SR1 Adfit Credit	-0.022188	23.40	Rcht kW	(\$0.52)
SR1 System Restoration Charge	0.304971	23.40	Rcht kW	\$7.14
Transition Charge TC3	0.008740	3,120.00	kWh	\$27.27
	<u> </u>	Total TDSP Charges	-	\$199.20



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019964	164.79		\$3.29
Gross Receipts Tax - Supply	0.019998	132.01		\$2.64
PUCA Reimbursement - Delivery	0.001638	164.79		\$0.27
PUCA Reimbursement - Supply	0.001666	132.01		\$0.22
		Total Tax Charges		\$6.42



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

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**Electricity Invoice Detail:** 

Period Dec 10, 2021 - Jan 13, 2022 ( 34 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST EDINBURG, TX 78541

10032789498756810

AEP\_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
581206255	Additive		22.96	3,280.00
			Total Metered Usage (kWh)	3,280.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	3,280.00

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	3,280.00	kWh	\$138.78
		Total Supply Charges		\$138.78

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	23.00	KW	\$111.99
Distribution Cost Recovery Factor	0.860728	23.00	KW	\$19.80
Energy Efficiency Cost Recovery	0.000792	3,280.00	kWh	\$2.60
Firm Point To Point Transmission Service	3.782266	23.00	KW	\$86.99
Regulatory Asset Recovery (RAR)	0.052535	23.00	KW	\$1.21
SR1 Adfit Credit	-0.022188	23.00	KW	(\$0.51)
SR1 System Restoration Charge	0.304971	23.00	KW	\$7.01
Transition Charge TC3	0.008740	3,280.00	kWh	\$28.67
		Total TDSP Cha	rges	\$273.30



Account	Stmt ID	Due Date	Amount Due
257684	5299540	Mar 31, 2022	\$48,659.01

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019989	237.62		\$4.75
Gross Receipts Tax - Supply	0.019959	138.78		\$2.77
PUCA Reimbursement - Delivery	0.001641	237.62		\$0.39
PUCA Reimbursement - Supply	0.001657	138.78		\$0.23
		Total Tax Charges		\$8.14

Total Account Charges

\$420.22