

Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

Region One Education Service Center Region One ESC ATTN: Patricia Espinoza 1900 W. Schunior EDINBURG, TX 78541

Account Balance

 Prior Balance
 \$37,007.67

 Payment(s)
 (\$20,545.60)

 Outstanding Balance
 \$16,462.07

REMIT PAYMENT TO:

EDF ENERGY SERVICES, LLC

Bank of America
Bank Routing Number (ABA) - WIRE: 026009593
Bank Routing Number (ABA) - ACH: 111000012

Bank Account Number: 4427288634

Check Delivery (USPS):

EDF Energy Services, LLC PO Box 74007029 Chicago, IL 60674-7029

Check Delivery (Courier/Express):

Bank of America Lockbox Services EDF Energy Services, LLC 007029 540 W Madison, 4th Floor Chicago, IL 60661

Please reference Account 257684 with each payment amount so we can properly apply your payment.

Electricity Invoice: \$37,676.71

Invoice Date:

Apr 15, 2022

Payment Due Date:

May 31, 2022

Invoice Summary

Supply Charges	\$9,738.14
Settlement Charges	\$1,898.06
TDSP Charges	\$9,151.29
Subtotal	\$20,787.49
Gross Receipts Tax	\$394.31
PUCA Reimbursement	\$32.84
Tax Total	\$427.15
Invoice Total for Period (incl. Tax)	\$21,214.64
Outstanding Balance	\$16,462.07
Late Fee	\$0.00
Amount Due	\$37,676.71



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

Electricity Invoice Detail:

Period Mar 10, 2022 - Apr 08, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4301 N Mccoll Rd Mcallen, TX 78504

10032789404438080

AEP_Central

>U	sa	Te.	Su	mn	arv

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
114900401	Additive		10.152	1,142.00
			Total Metered Usage (kWh)	1,142.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	1,142.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	1,142.00	kWh	\$49.60
		Total Supply Charges		\$49.60

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	1.880000	1.00	Months	\$1.88
Basic Customer Charge	1.400000	1.00	Each	\$1.40
Delivery Point Charge	4.390000	1.00	Each	\$4.39
Distribution Charge	0.021093	1,142.00	kWh	\$24.09
Distribution Cost Recovery Factor	0.006463	1,142.00	kWh	\$7.38
Energy Efficiency Cost Recovery	0.001042	1,142.00	kWh	\$1.19
Firm Point To Point Transmission Service	0.007043	1,142.00	kWh	\$8.04
Regulatory Asset Recovery (RAR)	0.000171	1,142.00	kWh	\$0.20
SR1 Adfit Credit	-0.000088	1,142.00	kWh	(\$0.10)
SR1 System Restoration Charge	0.001234	1,142.00	kWh	\$1.41
Transition Charge TC3	0.008341	1,142.00	kWh	\$9.53
		Total TDSP Cha	rges	\$59.41



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

>Taxes					
Charge Description	Rate	Quantity	UoM	Cost (\$)	
Gross Receipts Tax - Delivery	0.020012	48.47		\$0.97	
Gross Receipts Tax - Supply	0.019959	49.60		\$0.99	
PUCA Reimbursement - Delivery	0.001444	48.47		\$0.07	
PUCA Reimbursement - Supply	0.001612	49.60	***************************************	\$0.08	
		Total Tax Charges		\$2 11	

Total Account Charges

\$111.12



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

Electricity Invoice Detail:

Period Feb 11, 2022 - Mar 14, 2022 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST UNIT A

EDINBURG, TX 78541

10032789423949885

AEP_Central

\$2,593.29

\$1,908.88

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575045051	Additive		162.432	59,712.00	
			Total Metered Usage (kWh)	59,712.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	59,712.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	59,712.00	kWh	\$2,593.29

Total Supply Charges

>Settlement Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
2021 Ancillaries Adjustment				\$500.30

Total Settlement Charges \$500.30

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	162.40	Rcht kW	\$790.73
Distribution Cost Recovery Factor	0.860728	162.40	Rcht kW	\$139.78
Energy Efficiency Cost Recovery	0.000792	59,712.00	kWh	\$47.29
Firm Point To Point Transmission Service	4.258953	162.40	KW	\$691.65
Regulatory Asset Recovery (RAR)	0.052535	162.40	Rcht kW	\$8.53
SR1 Adfit Credit	-0.022188	197.80	Rcht kW	(\$4.39)
SR1 System Restoration Charge	0.316585	197.80	Rcht kW	\$62.62
Transition Charge TC3	0.794383	197.80	Rcht kW	\$157,13

Total TDSP Charges



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

>Taxes

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019962	1,689.13		\$33.72
Gross Receipts Tax - Supply	0.019970	3,093.59		\$61.78
PUCA Reimbursement - Delivery	0.001657	1,689.13		\$2.80
PUCA Reimbursement - Supply	0.001664	3,093.59		\$5.15

Total Tax Charges

\$103.45

Total Account Charges

\$5,105,92



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

Electricity Invoice Detail:

Period Feb 11, 2022 - Mar 14, 2022 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 250HPS UNIT

10032789426522130

AEP_Central

EDINBURG, TX 78541

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>Usage Summary						
Meter Number	Meter Role	Power F	actor Meter	ed Demand(KW)	Metered Usage(kWh)	
10032789426522130					104.00	
			Total M	etered Usage (kWh)	104.00	
			Losses	(kWh)	0.00	
			Total A	ccount Usage (kWh)	104.00	
>Supply Charges						
Charge Description		Rate	Quantity	UoM	Cost (\$)	
Fixed Price Energy Charge		0.043430	104.00	kWh	\$4.52	
			Total Supply	Charges	\$4.52	
>Settlement Charges			=			
Charge Description	Taxan a audiomites conductivo per la	Rate	Quantity	UoM	Cost (\$)	
2021 Ancillaries Adjustment					\$0.46	
			Total Settlem	ent Charges	\$0.46	
>TDSP Charges						
Charge Description		Pate	Quantity	LloM	Cost (\$)	

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021058	104.00	kWh	\$2.19
Distribution Cost Recovery Factor	0.006442	104.00	kWh	\$0.67
Firm Point To Point Transmission Service	0.007019	104.00	kWh	\$0.73
Outdoor Lighting - Facilities	4.980000	1.00	Each	\$4.98
Regulatory Asset Recovery (RAR)	0.000289	104.00	kWh	\$0.03
SR1 Adfit Credit	-0.000673	104.00	kWh	(\$0.07)
SR1 System Restoration Charge	0.008846	104.00	kWh	\$0.92
Transition Charge TC3	0.008365	104.00	kWh	\$0.87
		Total TDSP Cha	rges	\$10.32



PUCA Reimbursement - Supply

Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.018757	8.53		\$0.16
Gross Receipts Tax - Supply	0.020080	4.98	***************************************	\$0.10
PUCA Reimbursement - Delivery	0.001172	8.53		\$0.01

4.98

0.002008

Total Tax Charges \$0.28

Total Account Charges

\$15.58

\$0.01



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

Electricity Invoice Detail:

Period Feb 11, 2022 - Mar 14, 2022 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 400HPS UNIT

10032789432505962

AEP_Central

EDINBURG, TX 78541

>Usage Summar	ν
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
10032789432505962				8,370.00	
·			Total Metered Usage (kWh)	8,370.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	8,370.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	8,370.00	kWh	\$363.51

Total Supply Charges

\$363.51

>Settlement Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
2021 Ancillaries Adjustment				\$37.05

Total Settlement Charges

Total TDSP Charges

\$37.05

\$714.80

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021097	8,370.00	kWh	\$176.58
Distribution Cost Recovery Factor	0.006464	8,370.00	kWh	\$54.10
Firm Point To Point Transmission Service	0.007043	8,370.00	kWh	\$58.95
Outdoor Lighting - Facilities	5.260000	54.00	Each	\$284.04
Regulatory Asset Recovery (RAR)	0.000266	8,370.00	kWh	\$2.23
SR1 Adfit Credit	-0.000625	8,370.00	kWh	(\$5.23)
SR1 System Restoration Charge	0.008879	8,370.00	kWh	\$74.32
Transition Charge TC3	0.008341	8,370.00	kWh	\$69.81



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019976	570.67		\$11.40
Gross Receipts Tax - Supply	0.019972	400.56		\$8.00
PUCA Reimbursement - Delivery	0.001647	570.67		\$0.94
PUCA Reimbursement - Supply	0.001672	400.56	***************************************	\$0.67
		Total Tax Charges		\$21.01

Total Account Charges

\$1,136.37



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

Electricity Invoice Detail:

Period Feb 11, 2022 - Mar 14, 2022 (31 days)

Service Address:

EDINBURG, TX 78541

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 1KHPS UNIT

10032789432505964

AEP_Central

>Usage Summary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789432505964			***************************************	367.00
			Total Metered Usage (kWh)	367.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	367.00

>Supply Charges

Charge Description Fixed Price Energy Charge	Rate 0.043430	Quantity 367.00	Wh kWh	Cost (\$) \$15.94
		7 / 10 1 0		

Total Supply Charges

\$15.94

>Settlement Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
2021 Ancillaries Adjustment				\$1.62

Total Settlement Charges

\$1.62

>1	DSP	Charges	

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021090	367.00	kWh	\$7.74
Distribution Cost Recovery Factor	0.006458	367.00	kWh	\$2.37
Firm Point To Point Transmission Service	0.007030	367.00	kWh	\$2.58
Outdoor Lighting - Facilities	6.930000	1.00	Each	\$6.93
Regulatory Asset Recovery (RAR)	0.000273	367.00	kWh	\$0.10
SR1 Adfit Credit	-0.000627	367.00	kWh	(\$0.23)
SR1 System Restoration Charge	0.008883	367.00	kWh	\$3.26
Transition Charge TC3	0.008338	367.00	kWh	\$3.06
		Total TDSP Cha	rges	\$25.81



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020010	19.49		\$0.39
Gross Receipts Tax - Supply	0.019931	17.56		\$ 0.35
PUCA Reimbursement - Delivery	0.001026	19.49		\$0.02
PUCA Reimbursement - Supply	0.001708	17.56		\$0.03
		Total Tax Charges		\$0.79



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

Electricity Invoice Detail:

Period Mar 10, 2022 - Apr 08, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4303 N Mccoll Rd

Mcallen, TX 78504

10032789454963009

AEP_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
150372915	Additive		5.839	762.00
			Total Metered Usage (kWh)	762.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	762.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	762.00	kWh	\$33.09

Total Supply Charges

\$33.09

>T	DSP	Charges	
- •		01141900	

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	1.880000	1.00	Months	\$1.88
Basic Customer Charge	1.400000	1.00	Each	\$1.40
Delivery Point Charge	4.390000	1.00	Each	\$4.39
Distribution Charge	0.021093	762.00	kWh	\$16.07
Distribution Cost Recovery Factor	0.006463	762.00	kWh	\$4.92
Energy Efficiency Cost Recovery	0.001042	762.00	kWh	\$0.79
Firm Point To Point Transmission Service	0.007043	762.00	kWh	\$5.37
Regulatory Asset Recovery (RAR)	0.000171	762.00	kWh	\$0.13
SR1 Adfit Credit	-0.000088	762.00	kWh	(\$0.07)
SR1 System Restoration Charge	0.001234	762.00	kWh	\$0.94
Transition Charge TC3	0.008341	762.00	kWh	\$6.36
		Total TDSP Cha	rges	\$42.18



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020355	34.88		\$0.71
Gross Receipts Tax - Supply	0.019945	33.09		\$0.66
PUCA Reimbursement - Delivery	0.001720	34.88		\$0.06
PUCA Reimbursement - Supply	0.001813	33.09		\$0.06
		Total Tax Charge	s	\$1.49



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

Electricity Invoice Detail:

Period Feb 11, 2022 - Mar 14, 2022 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST 1900

EDINBURG, TX 78541

10032789464821252

AEP_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
575213151	Additive		478.8	142,560.00
			Total Metered Usage (kWh)	142,560.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	142,560.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	142,560.00	kWh	\$6,191.38

Total Supply Charges

\$6,191.38

>Settlement Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
2024 Annillesia - Asiinatan - A				
2021 Ancillaries Adjustment				\$1,237.93

Total Settlement Charges

\$1,237.93

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	478.80	KW	\$2,331.28
Distribution Cost Recovery Factor	0.860728	478.80	KW	\$412.12
Energy Efficiency Cost Recovery	0.000792	142,560.00	kWh	\$112.91
Firm Point To Point Transmission Service	4.258953	478.80	KW	\$2,039.19
Regulatory Asset Recovery (RAR)	0.052535	478.80	KW	\$25.15
SR1 Adfit Credit	-0.022188	478.80	KW	(\$10.62)
SR1 System Restoration Charge	0.316585	478.80	KW	\$151.58
Transition Charge TC3	0.794383	478.80	KW	\$380.35
		Total TDSP Charg	ges	\$5,457.50



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019969	4,925.57		\$98.36
Gross Receipts Tax - Supply	0.019969	7,429.31		\$148.36
PUCA Reimbursement - Delivery	0.001666	4,925.57		\$8.21
PUCA Reimbursement - Supply	0.001666	7,429.31		\$12.38
		Total Tax Charges	6	\$267.31



Account	Stmt ID	Due Date	Amount Due
257684	5538744	May 31, 2022	\$37,676.71



Electricity Invoice Detail:

Period Mar 10, 2022 - Apr 08, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP_Central

>Usage Summary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
114900402	Additive		41.839	4,649.00
			Total Metered Usage (kWh)	4,649.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	4,649.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	4,649.00	kWh	\$201.91
(

Total Supply Charges

\$201.91

>Settlement Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
2021 Ancillaries Adjustment		***************************************		\$53.98

Total Settlement Charges

\$53.98

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	41.80	KW	\$203.52
Distribution Cost Recovery Factor	0.860728	41.80	KW	\$35.98
Energy Efficiency Cost Recovery	0.001142	4,649.00	kWh	\$5.31
Firm Point To Point Transmission Service	4.258953	41.80	KW	\$178.02
Regulatory Asset Recovery (RAR)	0.052535	41.80	KW	\$2.20
SR1 Adfit Credit	-0.022188	41.80		(\$0.93)
SR1 System Restoration Charge	0.316585	41.80		\$13.23
Transition Charge TC3	0.008341	4,649.00		\$38.78

Total TDSP Charges

\$491.65



Account	Stmt ID	Due Date	Amount Due	
257684	5538744	May 31, 2022	\$37,676.71	

>Taxes	1 2 2 2			
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019970	439.64		\$8.78
Gross Receipts Tax - Supply	0.019969	255.89		\$5.11
PUCA Reimbursement - Delivery	0.001660	439.64	***************************************	\$0.73
PUCA Reimbursement - Supply	0.001680	255.89		\$0.43
		Total Tax Charges		\$15.05



Account	Stmt ID	Due Date	Amount Due
257684	257684 5538744		\$37,676.71

Electricity Invoice Detail:

Period Feb 25, 2022 - Mar 28, 2022 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

4818 THOMAS AVE LAREDO, TX 78041

10032789480191800

AEP_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
588015803	Additive		18.72	3,360.00	
			Total Metered Usage (kWh)	3,360.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	3,360.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	3,360.00	kWh	\$145.92

Total Supply Charges

>Settlement Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
2021 Ancillaries Adjustment				\$30.00

Total Settlement Charges

\$30.00

\$145.92

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	18.70	Rcht kW	\$91.05
Distribution Cost Recovery Factor	0.860728	18.70	Rcht kW	\$16.10
Energy Efficiency Cost Recovery	0.001142	3,360.00	kWh	\$3.84
Firm Point To Point Transmission Service	4.258953	18.70	KW	\$79.64
Regulatory Asset Recovery (RAR)	0.052535	18.70	Rcht kW	\$0.98
SR1 Adfit Credit	-0.022188	20.00	Rcht kW	(\$0.44)
SR1 System Restoration Charge	0.316585	20.00	Rcht kW	\$6.33
Transition Charge TC3	0.008341	3,360.00	kWh	\$28.03
		Total TDSP Chai	rges	\$241.07



Account	Stmt ID	Due Date	Amount Due	
257684	5538744	May 31, 2022	\$37,676.71	

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019979	206.71		\$4.13
Gross Receipts Tax - Supply	0.019952	175.92		
PUCA Reimbursement - Delivery	0.001644	206.71		\$3.51
PUCA Reimbursement - Supply	0.001648	175.92		\$0.34
				\$0.29
		Total Tax Charges		\$8.27



Account Stmt ID		Due Date	Amount Due	
257684	5538744	May 31, 2022	\$37,676.71	

Electricity Invoice Detail:

Period Feb 11, 2022 - Mar 14, 2022 (31 days)

\$199.67

Service Address:		Site Name	Ut	ility Account Number	Utility
1900 W SCHUNIOR ST EDINBURG, TX 78541			10	032789498756810	AEP_Central
>Usage Summary			***************************************		
Meter Number	Meter Role	Power Fa	actor Me	etered Demand(KW)	Metered Usage(kWh)
581206255	Additive		14	.84	3,200.00
			Tota	al Metered Usage (kWh)	3,200.00
			Los	ses (kWh)	0.00
			Tota	al Account Usage (kWh)	3,200.00
>Supply Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge		0.043430	3,200.00	kWh	\$138.98
			Total Sup	ply Charges	\$138.98
>Settlement Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
2021 Ancillaries Adjustment					\$36.72
			Total Setti	ement Charges	\$36.72
>TDSP Charges					
Charge Description	F	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery	Fac (0.850000	1.00	Months	\$0.85
Basic Customer Charge	2	2.020000	1.00	Each	\$2.02
Delivery Point Charge	1	2.670000	1.00	Each	\$12.67
Distribution Charge		1.869000	14.80	Rcht kW	\$72.06
Distribution Cost Recovery Factor	(0.860728	14.80	Rcht kW	\$12.74
Energy Efficiency Cost Recovery	C	0.000792	3,200.00	kWh	\$2.53
Firm Point To Point Transmission S	Service 4	.258953	14.80	KW	\$63.03
Regulatory Asset Recovery (RAR)		0.052535	14.80	Rcht kW	\$0.78
SR1 Adfit Credit		0.022188	21.40	Rcht kW	(\$0.47)
SR1 System Restoration Charge).316585	21.40	Rcht kW	\$6.77
Transition Charge TC3	C).008341	3,200.00	kWh	\$26.69

Total TDSP Charges



Account	Stmt ID	Due Date	Amount Due	
257684	5538744	May 31, 2022	\$37,676.71	

>Taxes				
Charge Description	Rate	Quantity	UoM	C4 (0)
Gross Receipts Tax - Delivery	0.019974	 166.21		Cost (\$)
Gross Receipts Tax - Supply	0.019977	175.70		\$3.32
PUCA Reimbursement - Delivery	0.001624	166.21		\$3.51
PUCA Reimbursement - Supply	0.001650	175.70		\$0.27
	0.001000	173.70		\$0.29
		Total Tax Charges		\$7.39