

Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

Region One Education Service Center Region One ESC ATTN: Patricia Espinoza 1900 W. Schunior EDINBURG, TX 78541

Account Balance

Prior Balance \$36,609.18

Payment(s) (\$36,609.12)

Outstanding Balance \$0.06

REMIT PAYMENT TO:

EDF ENERGY SERVICES, LLC

Bank of America

Bank Routing Number (ABA) - WIRE: 026009593 Bank Routing Number (ABA) - ACH: 111000012

Bank Account Number: 4427288634

Check Delivery (USPS):

EDF Energy Services, LLC PO Box 74007029 Chicago, IL 60674-7029

Check Delivery (Courier/Express):

Bank of America Lockbox Services EDF Energy Services, LLC 007029 540 W Madison, 4th Floor Chicago, IL 60661

Please reference Account 257684 with each payment amount so we can properly apply your payment.

Electricity Invoice: \$23,780.37

Invoice Date:

Jun 14, 2022

Payment Due Date:

Jul 29, 2022

Invoice Summary

Supply Charges	\$12,899.16
TDSP Charges	\$10,403.58
Subtotal	\$23,302.74
Gross Receipts Tax	\$440.84
PUCA Reimbursement	\$36.73
Tax Total	\$477.57
Invoice Total for Period (incl. Tax)	\$23,780.31
Outstanding Balance	\$0.06
Late Fee	\$0.00
Amount Due	\$23.780.37



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

0

Electricity Invoice Detail:

Period May 10, 2022 - Jun 09, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

4301 N Mccoll Rd Mcallen, TX 78504

10032789404438080

AEP_Central

Allenses	C
- Usage	Summary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
114900401	Additive		9.849	1,459.00	
			Total Metered Usage (kWh)	1,459.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	1,459.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	1,459.00	kWh	\$63.36
		Total Supply Charges		\$63.36

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	1.880000	1.00	Months	\$1.88
Basic Customer Charge	1.400000	1.00	Each	\$1.40
Delivery Point Charge	4.390000	1.00	Each	\$4.39
Distribution Charge	0.021093	1,459.00	kWh	\$30.77
Distribution Cost Recovery Factor	0.006463	1,459.00	kWh	\$9.43
Energy Efficiency Cost Recovery	0.001042	1,459.00	kWh	\$1.52
Firm Point To Point Transmission Service	0.007043	1,459.00	kWh	\$10.28
Nuclear Decommissioning Charge	0.000035	1,459.00	kWh	\$0.05
Regulatory Asset Recovery (RAR)	0.000171	1,459.00	kWh	\$0.25
SR1 Adfit Credit	-0.000088	1,459.00	kWh	(\$0.13)
SR1 System Restoration Charge	0.001295	1,459.00	kWh	\$1.89
Transition Charge TC3	0.008341	1,459.00	kWh	\$12.17
		Total TDSP Char	rges	\$73.90



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020237	59.79		\$1.21
Gross Receipts Tax - Supply	0.020044	63.36		\$1.27
PUCA Reimbursement - Delivery	0.001672	59.79		\$0.10
PUCA Reimbursement - Supply	0.001736	63.36		\$0.11
		Total Tax Charges		\$2.69



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

0

Electricity Invoice Detail:

Period Apr 12, 2022 - May 12, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST UNIT A EDINBURG, TX 78541

10032789423949885

AEP_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575045051	Additive		193.92	79,296.00	
			Total Metered Usage (kWh)	79,296.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	79,296.00	

>Supply Charges

Tixed Fried Energy Orlarge	0.043430	Total Supply Charges	KVVII	\$3,443.83
Charge Description Fixed Price Energy Charge	Rate 0.043430	Quantity 79.296.00	UoM kWh	Cost (\$) \$3,443.83

>TDSP Charges	ā.			
Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	193.90	Rcht kW	\$9 4 4.10
Distribution Cost Recovery Factor	0.860728	193.90	Rcht kW	\$166.90
Energy Efficiency Cost Recovery	0.001142	79,296.00	kWh	\$90.56
Firm Point To Point Transmission Service	4.258953	193.90	KW	\$825.81
Regulatory Asset Recovery (RAR)	0.052535	193.90	Rcht kW	\$10.19
SR1 Adfit Credit	-0.022188	197.80	Rcht kW	(\$4.39)
SR1 System Restoration Charge	0.360478	197.80	Rcht kW	\$71.30
Transition Charge TC3	0.794383	197.80	Rcht kW	\$157.13
		Total TDSP Chai	rges	\$2,277.14



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019963	2,048.71		\$40.90
Gross Receipts Tax - Supply	0.019969	3,443.83		\$68.77
PUCA Reimbursement - Delivery	0.001664	2,048.71		\$3.41
PUCA Reimbursement - Supply	0.001666	3,443.83	***************************************	\$5.74
<u></u>		Total Tax Charges		\$118.82

Total Account Charges

\$5,839.79



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37



Electricity Invoice Detail:

Period Apr 12, 2022 - May 12, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 250HPS UNIT

10032789426522130

AEP_Central

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EDINBURG, TX 78541

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789426522130	,			104.00
			Total Metered Usage (kWh)	104.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	104.00

>Supply Charges

		Total Supply Charges		\$4.52
Fixed Price Energy Charge	0.043430	104.00	kWh	\$4.52
Charge Description	Rate	Quantity UoM		Cost (\$)

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021058	104.00	kWh	\$2.19
Distribution Cost Recovery Factor	0.006442	104.00	kWh	\$0.67
Firm Point To Point Transmission Service	0.007019	104.00	kWh	\$0.73
Outdoor Lighting - Facilities	4.980000	1.00	Each	\$4.98
Regulatory Asset Recovery (RAR)	0.000289	104.00	kWh	\$0.03
SR1 Adfit Credit	-0.000673	104.00	kWh	(\$0.07)
SR1 System Restoration Charge	0.010481	104.00	kVVh	\$1.09
Transition Charge TC3	0.008365	104.00	kWh	\$0.87

Total TDSP Charges

\$10.49

>Taxes		_			
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Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.018757	8.53		\$0.16
Gross Receipts Tax - Supply	0.019911	4.52		\$0.09
PUCA Reimbursement - Delivery	0.001172	8.53		\$0.01
PUCA Reimbursement - Supply	0.002212	4.52		\$0.01

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\$0.27



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

otal Account Charges

\$15.28



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

Electricity Invoice Detail:

Period Apr 12, 2022 - May 12, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 400HPS UNIT

10032789432505962

AEP_Central

EDINBURG, TX 78541

>Usage	Summary
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Meter Number	Meter Role	Power Factor Metered Demand(KW)		Metered Usage(kWh)	
10032789432505962				8,370.00	
			Total Metered Usage (kWh)	8,370.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	8,370.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	8,370.00	kWh	\$363.51

Total Supply Charges

\$363.51

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021097	8,370.00	kWh	\$176.58
Distribution Cost Recovery Factor	0.006464	8,370.00	kWh	\$54.10
Firm Point To Point Transmission Service	0.007043	8,370.00	kWh	\$58.95
Outdoor Lighting - Facilities	5.260000	54.00	Each	\$284.04
Regulatory Asset Recovery (RAR)	0.000266	8,370.00	kWh	\$2.23
SR1 Adfit Credit	-0.000625	8,370.00	kWh	(\$5.23)
SR1 System Restoration Charge	0.010493	8,370.00	kWh	\$87.83
Transition Charge TC3	0.008341	8,370.00	kWh	\$69.81

Total TDSP Charges

\$728.31

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Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019976	570.67		\$11.40
Gross Receipts Tax - Supply	0.019971	363.51		\$7.26
PUCA Reimbursement - Delivery	0.001647	570.67		\$0.94
PUCA Reimbursement - Supply	0.001678	363.51		\$0.61

Total Tax Charges

\$20.21



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

fotal Account Charges

\$1,112.03



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

Electricity Invoice Detail: Period Apr 12, 2022 - May 12, 2022 (30 days)

Site Name Service Address:

1900 W SCHUNIOR ST ODLT 1KHPS UNIT

EDINBURG, TX 78541

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Utility Account Number

Utility

10032789432505964

AEP_Central

>Usage	Sum	marv

Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
			367.00
		Total Metered Usage (kWh)	367.00
		Losses (kWh)	0.00
		Total Account Usage (kWh)	367.00
	Meter Role	Meter Role Power Factor	Total Metered Usage (kWh) Losses (kWh)

>Supply Charges

		Total Supply Charges		\$15.94
Fixed Price Energy Charge	0.043430	367.00	kWh	\$15.94
Charge Description	Rate	Quantity	UoM	Cost (\$)

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021090	367.00	kWh	\$7.74
Distribution Cost Recovery Factor	0.006458	367.00	kWh	\$2.37
Firm Point To Point Transmission Service	0.007030	367.00	kWh	\$2.58
Outdoor Lighting - Facilities	6.930000	1.00	Each	\$6.93
Regulatory Asset Recovery (RAR)	0.000273	367.00	kWh	\$0.10
SR1 Adfit Credit	-0.000627	367.00	kWh	(\$0.23)
SR1 System Restoration Charge	0.010491	367.00	kWh	\$3.85
Transition Charge TC3	0.008338	367.00	kWh	\$3.06

Total TDSP Charges

\$26.40

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Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020010	19.49		\$0.39
Gross Receipts Tax - Supply	0.020075	15.94		\$0.32
PUCA Reimbursement - Delivery	0.001026	19.49		\$0.02
PUCA Reimbursement - Supply	0.001882	15.94		\$0.03

Total	Tax	Charges

\$0.76



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

fotal Account Charges

543.46



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

Electricity Invoice Detail:

Period May 10, 2022 - Jun 09, 2022 (30 days)

Service Address:

4303 N Mccoll Rd Mcallen, TX 78504 Site Name

Utility Account Number

Utility

10032789454963009

AEP_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
150372915	Additive		5.688	1,121.00
			Total Metered Usage (kWh)	1,121.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	1,121.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	1,121.00	kWh	\$48.69
		T-4-10 1 01		

Total Supply Charges

\$48.69

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	1.880000	1.00	Months	\$1.88
Basic Customer Charge	1.400000	1.00	Each	\$1.40
Delivery Point Charge	4.390000	1.00	Each	\$4.39
Distribution Charge	0.021093	1,121.00	kWh	\$23.65
Distribution Cost Recovery Factor	0.006463	1,121.00	kWh	\$7.25
Energy Efficiency Cost Recovery	0.001042	1,121.00	kWh	\$1.17
Firm Point To Point Transmission Service	0.007043	1,121.00	kWh	\$7.90
Nuclear Decommissioning Charge	0.000035	1,121.00	kWh	\$0.04
Regulatory Asset Recovery (RAR)	0.000171	1,121.00	kWh	\$0.19
SR1 Adfit Credit	-0.000088	1,121.00	kWh	(\$0.10)
SR1 System Restoration Charge	0.001295	1,121.00	kWh	\$1.45
Transition Charge TC3	0.008341	1,121.00	kWh	\$9.35
		Total TDSP Cha	rges	\$58.57



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019903	47.73	· · · · · · · · · · · · · · · · · · ·	\$0.95
Gross Receipts Tax - Supply	0.019921	48.69		\$0.97
PUCA Reimbursement - Delivery	0.001466	47.73		\$0.07
PUCA Reimbursement - Supply	0.001643	48.69	A COMMISSION OF THE PROPERTY O	\$0.08
		Total Tax Charges		\$2.07

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Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

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Electricity Invoice Detail:

Period Apr 12, 2022 - May 12, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST 1900 EDINBURG, TX 78541

10032789464821252

AEP_Central

>Usage	Summary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575213151	Additive		534.96	187,200.00	
			Total Metered Usage (kWh)	187,200.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	187,200.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	187,200.00	kWh	\$8,130.10
		Total Supply Charges		\$8,130.10

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	535.00	KW	\$2,604.92
Distribution Cost Recovery Factor	0.860728	535.00	KW	\$460.49
Energy Efficiency Cost Recovery	0.001142	187,200.00	kWh	\$213.78
Firm Point To Point Transmission Service	4.258953	535.00	KW	\$2,278.54
Regulatory Asset Recovery (RAR)	0.052535	535.00	KW	\$28.11
SR1 Adfit Credit	-0.022188	535.00	KW	(\$11.87)
SR1 System Restoration Charge	0.360478	535.00	KW	\$192.86
Transition Charge TC3	0.794383	535.00	KW	\$424.99
		Total TDSP Char	ges	\$6,207.36



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019969	5,589.51	***************	\$111.62
Gross Receipts Tax - Supply	0.019970	8,130.10		\$162.36
PUCA Reimbursement - Delivery	0.001667	5,589.51		\$9.32
PUCA Reimbursement - Supply	0.001666	8,130.10		\$13.55
		Total Tax Charges		\$296.85

Total Account Charges

\$14.634.31



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

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Electricity Invoice Detail:

Period May 10, 2022 - Jun 09, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
114900402	Additive		38.131	9,013.00
			Total Metered Usage (kWh)	9,013.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	9,013.00

>Supply Charges

		Total Supply Charges		\$391.43
Fixed Price Energy Charge	0.043430	9,013.00	kWh	\$391.43
Charge Description	Rate	Quantity	UoM	Cost (\$)

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	 \$12.67
Distribution Charge	4.869000	38.10	Rcht kW	\$185.51
Distribution Cost Recovery Factor	0.860728	38.10	Rcht kW	\$32.79
Energy Efficiency Cost Recovery	0.001142	9,013.00	kWh	\$10.29
Firm Point To Point Transmission Service	4.258953	38.10	KW	\$162.27
Nuclear Decommissioning Charge	0.007879	39.40	Rcht kW	\$0.31
Regulatory Asset Recovery (RAR)	0.052535	38.10	Rcht kW	\$2.00
SR1 Adfit Credit	-0.022188	39.40	Rcht kW	(\$0.87)
SR1 System Restoration Charge	0.360478	39.40	Rcht kW	\$14.20
Transition Charge TC3	0.008341	9,013.00	kWh	\$75.18
		Total TDSP Chai	rges	\$497.22



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019949	407.53		\$8.13
Gross Receipts Tax - Supply	0.019978	 391.43		\$7.82
PUCA Reimbursement - Delivery	0.001644	407.53		\$0.67
PUCA Reimbursement - Supply	0.001660	391.43		\$0.65
>2		Total Tax Charge	es	\$17.27



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

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Electricity Invoice Detail:

Period Apr 27, 2022 - May 26, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4818 THOMAS AVE LAREDO, TX 78041

10032789480191800

AEP_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
588015803	Additive		22.8	5,040.00
			Total Metered Usage (kWh)	5,040.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	5,040.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	5,040.00	kWh	\$218.89

Total Supply Charges

\$218.89

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	22.80	KW	\$111.01
Distribution Cost Recovery Factor	0.860728	22.80	KW	\$19.62
Energy Efficiency Cost Recovery	0.001142	5,040.00	kWh	\$5.76
Firm Point To Point Transmission Service	4.258953	22.80	KW	\$97.10
Regulatory Asset Recovery (RAR)	0.052535	22.80	KW	\$1.20
SR1 Adfit Credit	-0.022188	22.80	KW	(\$0.51)
SR1 System Restoration Charge	0.360478	22.80	KW	\$8.22
Transition Charge TC3	0.008341	5,040.00	kWh	\$42.04
		Total TDSP Cha	raes	\$299.98



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019982	249.72		\$4.99
Gross Receipts Tax - Supply	0.019964	218.89		\$4.37
PUCA Reimbursement - Delivery	0.001641	249.72		\$0.41
PUCA Reimbursement - Supply	0.001644	218.89	*****	\$0.36
		Total Tax Charges		\$10.13



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

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Electricity Invoice Detail:

Period Apr 12, 2022 - May 12, 2022 (30 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST EDINBURG, TX 78541

10032789498756810

AEP_Central

>Usage	Summary
- USauc	Julilliary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
581206255	Additive		15.28	5,040.00
			Total Metered Usage (kWh)	5,040.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	5,040.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	5,040.00	kVVh	\$218.89
		Total Supply Charges		\$218.89

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	15.30	Rcht kW	\$74.50
Distribution Cost Recovery Factor	0.860728	15.30	Rcht kW	\$13.17
Energy Efficiency Cost Recovery	0.001142	5,040.00	kWh	*5.76
Firm Point To Point Transmission Service	4.258953	15.30	KW	\$65.16
Regulatory Asset Recovery (RAR)	0.052535	15.30	Rcht kW	\$0.80
SR1 Adfit Credit	-0.022188	21.40	Rcht kW	(\$0.47)
SR1 System Restoration Charge	0.360478	21.40	Rcht kW	\$7.71
Transition Charge TC3	0.008341	5,040.00	kWh	\$42.04
		Total TDSP Char	rges	\$224.21



Account	Stmt ID	Due Date	Amount Due
257684	5765973	Jul 29, 2022	\$23,780.37

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020004	174.46		\$3.49
Gross Receipts Tax - Supply	0.019964	218.89		\$4.37
PUCA Reimbursement - Delivery	0.001604	174.46		\$0.28
PUCA Reimbursement - Supply	0.001644	218.89		\$0.26 \$0.36
		Total Tax Charges		\$8.50