

 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 6347810
 Dec 27, 2022
 \$44,429.31

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

Region One Education Service Center Region One ESC ATTN: Patricia Espinoza 1900 W. Schunior

**Account Balance** 

EDINBURG, TX 78541

**Prior Balance** 

\$48,093.33

Payment(s)

(\$24,849.61)

**Outstanding Balance** 

\$23,243.72

#### **REMIT PAYMENT TO:**

### **EDF ENERGY SERVICES, LLC**

Bank of America

Bank Routing Number (ABA) - WIRE: 026009593 Bank Routing Number (ABA) - ACH: 111000012

Bank Account Number: 4427288634

### **Check Delivery (USPS):**

EDF Energy Services, LLC PO Box 74007029 Chicago, IL 60674-7029

#### Check Delivery (Courier/Express):

Bank of America Lockbox Services EDF Energy Services, LLC 007029 540 W Madison, 4th Floor Chicago, IL 60661

Please reference Account 257684 with each payment amount so we can properly apply your payment.

## Electricity Invoice: \$44,429.31

Invoice Date:

Nov 09, 2022

**Payment Due Date:** 

Dec 27, 2022

### **Invoice Summary**

Supply Charges	\$11,326.68
TDSP Charges	\$9,432.43
Subtotal	\$20,759.11
Gross Receipts Tax	\$393.68
PUCA Reimbursement	\$32.80
Tax Total	\$426.48
Invoice Total for Period (incl. Tax)	\$21,185.59
Outstanding Balance	\$23,243.72
Late Fee	\$0.00
Amount Due	\$44,429.31



 Account
 Stmt ID
 Due Date
 Amount Due

 257684
 6347810
 Dec 27, 2022
 \$44,429.31

Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

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**Electricity Invoice Detail:** 

Period Oct 07, 2022 - Nov 07, 2022 ( 31 days)

**Site Name** 

Service Address:

4301 N Mccoll Rd Mcallen, TX 78504 1101 07, 2022 (01 days)

**Utility Account Number** 

Utility

10032789404438080

AEP\_Central

anselle	Summary
-USaut	Summary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
114900401	Additive	Additive 8.258		1,593.00	
		¥	Total Metered Usage (kWh)	1,593.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	1,593.00	

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	1,593.00	kWh	\$69.18

#### **Total Supply Charges**

\$69.18

>TDSF	Charges
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Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	8.30	Rcht kW	\$40.41
Distribution Cost Recovery Factor	0.925306	8.30	Rcht kW	\$7.68
Energy Efficiency Cost Recovery	0.001142	1,593.00	kWh	\$1.82
Firm Point To Point Transmission Service	4.174454	8.30	KW	\$34.65
Regulatory Asset Recovery (RAR)	0.052535	8.30	Rcht kW	\$0.44
SR1 Adfit Credit	-0.020105	9.00	Rcht kW	(\$0.18)
SR1 System Restoration Charge	0.318255	9.00	Rcht kW	\$2.86
Transition Charge TC3	0.794383	9.00	Rcht kW	\$7.15
	· · · · · · · · · · · · · · · · · · ·	Total TDSP Cha	raes	\$109.52



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429.31

### PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019997	99.51		\$1.99
Gross Receipts Tax - Supply	0.019947	69.18		\$1.38
PUCA Reimbursement - Delivery	0.001607	99.51	**************	\$0.16
PUCA Reimbursement - Supply	0.001734	69.18		\$0.12
		Total Tax Charges		\$3.65

Total Account Charges

\$182.35



Account Stmt ID **Due Date Amount Due** 257684 6347810 Dec 27, 2022 \$44,429.31

> Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

**Electricity Invoice Detail:** 

Period Sep 12, 2022 - Oct 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST UNIT A

EDINBURG, TX 78541

10032789423949885

AEP\_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575045051	Additive		184.32	71,616.00	
			Total Metered Usage (kWh)	71,616.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	71 616 00	

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	71,616.00	kWh	\$3,110.28
		Total Supply Charges		\$3,110.28

### >TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	184.30	KW	\$897.36
Distribution Cost Recovery Factor	0.925306	184.30	KW	\$170.53
Energy Efficiency Cost Recovery	0.001142	71,616.00	kWh	\$81.79
Firm Point To Point Transmission Service	4.174454	184.30	KW	\$769.35
Regulatory Asset Recovery (RAR)	0.052535	184.30	KW	\$9.68
SR1 Adfit Credit	-0.020105	184.30	KW	(\$3.71)
SR1 System Restoration Charge	0.318255	184.30	KW	\$58.65
Transition Charge TC3	0.794383	184.30	KW	\$146.40
		Total TDSP Charges	S	\$2,144.74



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429.31

PUCT Certificate # 10153

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019967	1,939.69		\$38.73
Gross Receipts Tax - Supply	0.019969	3,110.28		\$62.11
PUCA Reimbursement - Delivery	0.001665	1,939.69		\$3.23
PUCA Reimbursement - Supply	0.001665	3,110.28		\$5.18
		Total Tax Charges		\$109.25

Total Account Charges

\$5,364,27



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429.31

PUCT Certificate # 10153

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**Electricity Invoice Detail:** 

Period Sep 12, 2022 - Oct 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 250HPS UNIT

FI

EDINBURG, TX 78541

10032789426522130

AEP\_Central

#### >Usage Summary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789426522130				104.00
			Total Metered Usage (kWh)	104.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	104.00

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	104.00	kWh	\$4.52

#### **Total Supply Charges**

\$4.52

>TDSP	Charges
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Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021058	104.00	kWh	\$2.19
Distribution Cost Recovery Factor	0.008173	104.00	kWh	\$0.85
Firm Point To Point Transmission Service	0.010096	104.00	kWh	\$1.05
Outdoor Lighting - Facilities	4.980000	1.00	Each	\$4.98
Regulatory Asset Recovery (RAR)	0.000289	104.00	kWh	\$0.03
SR1 Adfit Credit	-0.000577	104.00	kWh	(\$0.06)
SR1 System Restoration Charge	0.008750	104.00	kWh	\$0.91
Transition Charge TC3	0.008365	104.00	kWh	\$0.87
	-	Total TDSP Charg	jes	\$10.82



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429.31

Charge Description	Rate	Quantity UoN	1 Cost (\$)
Gross Receipts Tax - Delivery	0.019911	9.04	\$0.18
Gross Receipts Tax - Supply	0.019911	4.52	\$0.09
PUCA Reimbursement - Delivery	0.001106	9.04	\$0.01
PUCA Reimbursement - Supply	0.002212	4.52	\$0.01
		Total Tax Charges	\$0.29



Stmt ID Account Due Date **Amount Due** Dec 27, 2022 257684 6347810 \$44,429.31

> Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

**Electricity Invoice Detail:** 

Period Sep 12, 2022 - Oct 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 400HPS UNIT

10032789432505962 AEP\_Central

EDINBURG, TX 78541					
>Usage Summary					
Meter Number	Meter Role	Power Facto	or Metere	d Demand(KW)	Metered Usage(kWh)
10032789432505962					8,370.00
			Total Met	ered Usage (kWh)	8,370.00
			Losses (k	:Wh)	0.00
			Total Acc	count Usage (kWh)	8,370.00
>Supply Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge		0.043430	8,370.00	kWh	\$363.51
			Total Supply C	harges	\$363.51
>TDSP Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
District Of					

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021097	8,370.00	kWh	\$176.58
Distribution Cost Recovery Factor	0.008217	8,370.00	kWh	\$68.78
Firm Point To Point Transmission Service	0.010116	8,370.00	kWh	\$84.67
Outdoor Lighting - Facilities	5.260000	54.00	Each	\$284.04
Regulatory Asset Recovery (RAR)	0.000266	8,370.00	kWh	\$2.23
SR1 Adfit Credit	-0.000566	8,370.00	kWh	(\$4.74)
SR1 System Restoration Charge	0.008726	8,370.00	kWh	\$73.04
Transition Charge TC3	0.008341	8,370.00	kWh	\$69.81
	<u> </u>	Total TDSP Charg	ges	\$754.41



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429.31

PUCT Certificate # 10153

>Taxes					
Charge Description	Rate	Quantity	UoM	Cost (\$)	
Gross Receipts Tax - Delivery	0.019965	611.56		\$12.21	
Gross Receipts Tax - Supply	0.019971	363.51		\$7.26	
PUCA Reimbursement - Delivery	0.001635	611.56		\$1.00	
PUCA Reimbursement - Supply	0.001678	363.51		\$0.61	
		Total Tax Charge	es	\$21.08	

\$1,139.00



Account Stmt ID Due Date **Amount Due** 257684 6347810 Dec 27, 2022 \$44,429.31

> Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

**Electricity Invoice Detail:** 

Period Sep 12, 2022 - Oct 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 1KHPS UNIT

FL

EDINBURG, TX 78541

10032789432505964

AEP\_Central

\$15.94

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Meter Role	Power Facto	r Metered	Demand(KW)	Metered Usage(kWh)	
				367.00	
		Total Met	ered Usage (kWh)	367.00	
		Losses (k	Wh)	0.00	
		Total Acc	ount Usage (kWh)	367.00	
Ra	ate	Quantity	UoM	Cost (\$)	
0.	043430	367.00	kWh	\$15.94	
	Ri	Meter Role Power Facto  Rate  0.043430	Total Mete Losses (k' Total Acc	Total Metered Usage (kWh)  Losses (kWh)  Total Account Usage (kWh)  Rate Quantity UoM	

**Total Supply Charges** 

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>Т	DS	РΙ	e in	аг	des

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021090	367.00	kWh	\$7.74
Distribution Cost Recovery Factor	0.008229	367.00	kWh	\$3.02
Firm Point To Point Transmission Service	0.010109	367.00	kWh	\$3.71
Outdoor Lighting - Facilities	6.930000	1.00	Each	\$6.93
Regulatory Asset Recovery (RAR)	0.000273	367.00	kWh	\$0.10
SR1 Adfit Credit	-0.000572	367.00	kWh	(\$0.21)
SR1 System Restoration Charge	0.008719	367.00	kWh	\$3.20
Transition Charge TC3	0.008338	367.00	kWh	\$3.06
		Total TDSP Cha	rges	\$27.55



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429.31

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019727	21.29		\$0.42
Gross Receipts Tax - Supply	0.020075	15.94		\$0.32
PUCA Reimbursement - Delivery	0.001878	21.29		\$0.04
PUCA Reimbursement - Supply	0.001882	15.94		\$0.03
		Total Tax Charges		\$0.81



Account Stmt ID Due Date **Amount Due** 257684 Dec 27, 2022 6347810 \$44,429.31

> Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

SR1 System Restoration Charge

Transition Charge TC3

Electricity Invoice Detail:

Period Oct 07, 2022 - Nov 07, 2022 ( 31 days)

Service Address:		Site Name		Jtility Account Number	Utility
4303 N Mccoll Rd Mcallen, TX 78504	VMANAGO OF TAXABLESTS CO. C		Appril 20.0000000 tota 200.	10032789454963009	AEP_Central
>Usage Summary					
Meter Number	Meter Role	Power Fa	actor !	Metered Demand(KW)	Metered Usage(kWh)
150372915	Additive		(	5.94	1,160.00
			To	otal Metered Usage (kWh)	1,160.00
			Lo	sses (kWh)	0.00
			To	otal Account Usage (kWh)	1,160.00
>Supply Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge		0.043430	1,160.00	kWh	\$50.38
			Total Su	pply Charges	\$50.38
>TDSP Charges	ace and				
Charge Description		Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge		1.400000	1.00	Each	\$1.40
Delivery Point Charge		4.390000	1.00	Each	\$4.39
Distribution Charge		0.021093	1,160.00	kWh	\$24.47
Distribution Cost Recovery Factor		0.008217	1,160.00	kWh	\$9.53
Energy Efficiency Cost Recovery		0.001042	1,160.00	kWh	\$1.21
Firm Point To Point Transmission Serv		0.010116	1,160.00	1440-1470-W.W.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M	\$11.73
Regulatory Asset Recovery (RAR)		0.000171	1,160.00	kWh	\$0.20
SR1 Adfit Credit		-0.000100	1,160.00	kWh	(\$0.12)

1,160.00

1,160.00

**Total TDSP Charges** 

0.001446

0.008341

kWh

kWh

\$1.68

\$9.68

\$64.17



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429.31

Charge Description	Rate	Quantity	UoM	Co-4 (ft)
Gross Receipts Tax - Delivery	0.019882	52.81		Cost (\$) \$1.05
Gross Receipts Tax - Supply	0.020047	50.38		\$1.01
PUCA Reimbursement - Delivery	0.001704	52.81		\$0.09
PUCA Reimbursement - Supply	0.001587	50.38		\$0.08
		Total Tax Charge	s	\$2.23
			Solve to the second area	hola da das



Account Stmt ID **Due Date Amount Due** 257684 6347810 Dec 27, 2022 \$44,429.31

> Customer Service: (877) 432-4530 CustomerCare@edfenergyservices.com

PUCT Certificate # 10153

**Electricity Invoice Detail:** 

Period Sep 12, 2022 - Oct 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST 1900

EDINBURG, TX 78541

10032789464821252

AEP\_Central

>1	Jsa	ge	Sum	mary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
575213151 Additive			467.28	162,720.00
			Total Metered Usage (kWh)	162,720.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	162,720.00

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	162,720.00	kWh	\$7,066.93
		Total Supply Charges		\$7,066.93

### >TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge		467.30	KW	\$2,275.28
Distribution Cost Recovery Factor	0.925306	467.30	KW	\$432.40
Energy Efficiency Cost Recovery	0.001142	162,720.00	kWh	\$185.83
Firm Point To Point Transmission Service	4.174454	467.30	KW	\$1,950.72
Regulatory Asset Recovery (RAR)	0.052535	467.30	KW	\$24.55
SR1 Adfit Credit	-0.020105	467.30	KW	(\$9.40)
SR1 System Restoration Charge	0.318255	467.30	KW	\$148.72
Transition Charge TC3	0.794383	467.30	KW	\$371.22
		Total TDSP Charg	jes	\$5,394.01



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429.31

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019970	4,874.07		\$97.34
Gross Receipts Tax - Supply	0.019970	7,066.93		\$1 <b>4</b> 1.13
PUCA Reimbursement - Delivery	0.001663	4,874.07		\$8.11
PUCA Reimbursement - Supply	0.001666	7,066.93		\$11.78
		Total Tax Charges		\$258.36



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429.31

PUCT Certificate # 10153

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**Electricity Invoice Detail:** 

Period Oct 07, 2022 - Nov 07, 2022 ( 31 days)

Service Address:

Site Name

Utility Account Number

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP\_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
114900402	Additive		33.328	5,833.00	
			Total Metered Usage (kWh)	5,833.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	5,833.00	

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	5,833.00	kWh	\$253.33

### **Total Supply Charges**

\$253.33

>	П	OS	P	CI	a	rg	es	

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	33.30	Rcht kW	\$162.14
Distribution Cost Recovery Factor	0.925306	33.30	Rcht kW	\$30.81
Energy Efficiency Cost Recovery	0.001142	5,833.00	kWh	\$6.66
Firm Point To Point Transmission Service	4.174454	33.30	KW	\$139.01
Regulatory Asset Recovery (RAR)	0.052535	33.30	Rcht kW	\$1.75
SR1 Adfit Credit	-0.020105	33.40	Rcht kW	(\$0.67)
SR1 System Restoration Charge	0.318255	33.40	Rcht kW	\$10.63
Transition Charge TC3	0.008341	5,833.00	kWh	\$48.65
		Total TDSP Cha	rges	\$413.67



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429.31

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020006	354.39		\$7.09
Gross Receipts Tax - Supply	0.019973	253.33		\$5.06
PUCA Reimbursement - Delivery	0.001636	354.39		\$0.58
PUCA Reimbursement - Supply	0.001657	253.33		\$0.42
		Total Tax Charge	es	\$13.15



Account	Stmt ID	Due Date	Amount Due	
257684	6347810	Dec 27, 2022	\$44,429.31	

PUCT Certificate # 10153

0

**Electricity Invoice Detail:** 

Period Sep 26, 2022 - Oct 25, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4818 THOMAS AVE LAREDO, TX 78041

10032789480191800

AEP\_Central

>Usag	e Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
588015803	Additive		20.88	4,560.00
			Total Metered Usage (kWh)	4,560.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	4,560.00

### >Supply Charges

Charge Description Fixed Price Energy Charge	Rate	<b>Quantity</b>	Uo <b>M</b>	Cost (\$)
	0.043430	4,560.00	kWh	\$198.04
				Ţ.00101

### **Total Supply Charges**

\$198.04

>TDSP	Charges
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Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	20.90	KW	\$101.76
Distribution Cost Recovery Factor	0.925306	20.90	KW	\$19.34
Energy Efficiency Cost Recovery	0.001142	4,560.00	kWh	\$5.21
Firm Point To Point Transmission Service	4.174454	20.90	KW	\$87.25
Regulatory Asset Recovery (RAR)	0.052535	20.90	KW	\$1.10
SR1 Adfit Credit	-0.020105	20.90	KW	(\$0.42)
SR1 System Restoration Charge	0.318255	20.90	KW	\$6.65
Transition Charge TC3	0.008341	4,560.00	kWh	\$38.03
		Total TDSP Char	ges	\$273.61



Account	Stmt ID	Due Date	Amount Due	
257684	6347810	Dec 27, 2022	\$44,429.31	

>Taxes				
Charge Description	Rate	Quantity	UoM	C+ (f)
Gross Receipts Tax - Delivery	0.019918	228.93		Cost (\$)
Gross Receipts Tax - Supply	0.019945	198.04		\$4.56
PUCA Reimbursement - Delivery	0.001659	228.93		\$3.95 
PUCA Reimbursement - Supply	0.001666			\$0.38
	0.001000	198.04		\$0.33
		<b>Total Tax Charges</b>		\$9.22



Account	Stmt ID	Due Date	Amount Due
257684	6347810	Dec 27, 2022	\$44,429,31

PUCT Certificate # 10153

0

**Electricity Invoice Detail:** 

Period Sep 12, 2022 - Oct 11, 2022 ( 29 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST EDINBURG, TX 78541

10032789498756810

AEP\_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
581206255	Additive		17.56	4,480,00
			Total Metered Usage (kWh)	4,480.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	4,480.00

### >Supply Charges

Charge Description	Rate	Quantity	UoM	C==4 (ft)
Fixed Price Energy Charge	0.040400			Cost (\$)
The armony charge	0.043430	4,480.00	kWh	\$194.57

### **Total Supply Charges**

\$194.57

>TDSP Charges	<b>&gt;</b> T	DSP	Charges
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Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	(	
Delivery Point Charge	12.670000	1.00	Each	\$2.02
Distribution Charge	4.869000	17.60	Rcht kW	\$12.67
Distribution Cost Recovery Factor	0.925306	17.60		\$85.69
Energy Efficiency Cost Recovery	0.001142	4,480.00	Rcht kW	\$16.29 
Firm Point To Point Transmission Service	4.174454	17.60	kWh	\$5.12
Regulatory Asset Recovery (RAR)	0.052535	17.60	KW	\$73.47
SR1 Adfit Credit	-0.020105	21.40	Rcht kW	\$0.92
SR1 System Restoration Charge	0.318255		Rcht kW	(\$0.43)
Fransition Charge TC3		21.40	Rcht kW	\$6.81
	0.008341	4,480.00	kWh	\$37.37
		Total TDSP Char	ges	\$239.93



Account	Stmt ID	Due Dete	
257684	6347810	Due Date	Amount Due
		Dec 27, 2022	\$44,429.31

# PUCT Certificate # 10153

Rate	Quantity		
0.019974		UOM	Cost (\$)
			\$3.91
			\$3.89
			\$0.32
0.001044	194.57 —————————		\$0.32
	Total Tax Charges		\$8.44
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Total Account Charges

\$442.94