

Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

Region One Education Service Center Region One ESC ATTN: Patricia Espinoza 1900 W. Schunior EDINBURG, TX 78541

Account Balance

Prior Balance \$7,690.48

Payment(s) \$0.00

Outstanding Balance \$7,690.48

REMIT PAYMENT TO:

EDF ENERGY SERVICES, LLC

Bank of America

Bank Routing Number (ABA) - WIRE: 026009593 Bank Routing Number (ABA) - ACH: 111000012

Bank Account Number: 4427288634

Check Delivery (USPS):

EDF Energy Services, LLC PO Box 74007029 Chicago, IL 60674-7029

Check Delivery (Courier/Express):

Bank of America Lockbox Services EDF Energy Services, LLC 007029 540 W Madison, 4th Floor Chicago, IL 60661

Please reference Account 257684 with each payment amount so we can properly apply your payment.

Electricity Invoice: \$28,113.41

Invoice Date:

Jan 04, 2022

Payment Due Date:

Feb 18, 2022

Invoice Summary

Supply Charges	\$11,455.22
TDSP Charges	\$8,557.23
Subtotal	\$20,012.45
Gross Receipts Tax	\$378.91
PUCA Reimbursement	\$31.57
Tax Total	\$410.48
Invoice Total for Period (incl. Tax)	\$20,422.93
Outstanding Balance	\$7,690.48
Late Fee	\$0.00
Amount Due	\$28,113.41



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

Electricity Invoice Detail:

Period Nov 09, 2021 - Dec 10, 2021 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST UNIT A

EDINBURG, TX 78541

10032789423949885

AEP_Central

>Usage	Summary
--------	---------

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575045051	Additive		177.408	67,200.00	
			Total Metered Usage (kWh)	67,200.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	67,200.00	

>Supply Charges

		Total Supply Charges		\$2 843 23
Fixed Price Energy Charge	0.042310	67,200.00	kWh	\$2,843.23
Charge Description	Rate	Quantity	UoM	Cost (\$)

Charge Description	Rate	Quantity	UoM	Cost (\$)
ADVANCED METERING COST RECOVERY FAC	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	177.40	Rcht kW	\$863.76
DISTRIBUTION COST RECOVERY FACTOR	0.860728	177.40	Rcht kW	\$152.69
ENERGY EFFICIENCY COST RECOVERY	0.000792	67,200.00	kWh	\$53.22
Firm Point to Point Transmission Service	3.782266	177.40	KW	\$670.97
REGULATORY ASSET RECOVERY (RAR)	0.052535	177.40	Rcht kW	\$9.32
SR1 ADFIT CREDIT	-0.022188	197.80	Rcht kW	(\$4.39)
SR1 SYSTEM RESTORATION CHARGE	0.304971	197.80	Rcht kW	\$60.32
Transition Charge TC3	0.865683	197.80	Rcht kW	\$171.23
		Total TDSP Chai	'aes	\$1,992.66



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019970	1,761.11		\$35.17
Gross Receipts Tax - Supply	0.019970	2,843.23		\$56.78
PUCA Reimbursement - Delivery	0.001663	1,761.11		\$2.93
PUCA Reimbursement - Supply	0.001667	2,843.23		\$4.74
		Total Tax Charges		\$99.62



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41



Electricity Invoice Detail:

Period Nov 09, 2021 - Dec 10, 2021 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 250HPS UNIT

10032789426522130

AEP_Central

EDINBURG, TX 78541

SH	ean	A Sum	marv
	-sau	e Juli	HIIAIV

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
10032789426522130				104.00	
			Total Metered Usage (kWh)	104.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	104.00	

>Supply Charges

Charge Description	Rate	Quantity	MoU	Cost (\$)
Fixed Price Energy Charge	0.042310	104.00	kWh	\$4.40

Total Supply Charges

\$4.40

>1	D2	۲	Cr	ar	9	es	

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021058	104.00	kWh	\$2.19
DISTRIBUTION COST RECOVERY FACTOR	0.006442	104.00	kWh	\$0.67
Firm Point to Point Transmission Service	0.006346	104.00	kWh	\$0.66
Outdoor Lighting - Facilities	4.980000	1.00	Each	\$4.98
REGULATORY ASSET RECOVERY (RAR)	0.000289	104.00	kWh	\$0.03
SR1 ADFIT CREDIT	-0.000673	104.00	kWh	(\$0.07)
SR1 SYSTEM RESTORATION CHARGE	0.008269	104.00	kWh	\$0.86
Transition Charge TC3	0.008750	104.00	kWh	\$0.91

Total TDSP Charges

\$10.23

>Taxes

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.018912	8.46		\$0.16
Gross Receipts Tax - Supply	0.020454	4.40		\$0.09
PUCA Reimbursement - Delivery	0.001182	8.46		\$0.01
PUCA Reimbursement - Supply	0.002272	4.40		\$0,01

Total Tax Charges

\$0.27



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

Total Account Charges

\$14.90



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

Electricity Invoice Detail:

Period Nov 09, 2021 - Dec 10, 2021 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 400HPS UNIT

10032789432505962

AEP_Central

EDINBURG, TX 78541

>Usage Su	ummary
-----------	--------

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789432505962				8,370.00
			Total Metered Usage (kWh)	8,370.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	8,370.00
>Supply Charges				

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	8,370.00	kWh	\$354.13

Total Supply Charges

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021097	8,370.00	kWh	\$176.58
DISTRIBUTION COST RECOVERY FACTOR	0.006464	8,370.00	kWh	\$54.10
Firm Point to Point Transmission Service	0.006358	8,370.00	kWh	\$53.22
Outdoor Lighting - Facilities	5.260000	54.00	Each	\$284.04
REGULATORY ASSET RECOVERY (RAR)	0.000266	8,370.00	kWh	\$2.23
SR1 ADFIT CREDIT	-0.000625	8,370.00	kWh	(\$5.23)
SR1 SYSTEM RESTORATION CHARGE	0.008259	8,370.00	kVVh	\$69.13
Transition Charge TC3	0.008740	8,370.00	kWh	\$73.15

Total TDSP Charges \$707.22

>Taxes

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019966	564.94		\$11.28
Gross Receipts Tax - Supply	0.019964	354.13		\$7.07
PUCA Reimbursement - Delivery	0.001646	564.94		\$0.93
PUCA Reimbursement - Supply	0.001666	354.13		\$0.59

Total Tax C	harges
-------------	--------

\$19.87

\$354.13



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

Total Account Charges

\$1.081.22



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41



Electricity Invoice Detail:

Period Nov 09, 2021 - Dec 10, 2021 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 1KHPS UNIT

10032789432505964

AEP_Central

\$15.53

EDINBURG, TX 78541

~1	Jsage	CII	MA A IN
-	JSduc	Juli	IIII AIV

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
10032789432505964				367.00	
			Total Metered Usage (kWh)	367.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	367.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	367.00	kWh	\$15.53

Total Supply Charges

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021090	367.00	kWh	\$7.74
DISTRIBUTION COST RECOVERY FACTOR	0.006458	367.00	kWh	\$2.37
Firm Point to Point Transmission Service	0.006349	367.00	kWh	\$2.33
Outdoor Lighting - Facilities	6.930000	1.00	Each	\$6.93
REGULATORY ASSET RECOVERY (RAR)	0.000273	367.00	kWh	\$0.10
SR1 ADFIT CREDIT	-0.000627	367.00	kWh	(\$0.23)
SR1 SYSTEM RESTORATION CHARGE	0.008256	367.00	kW h	\$3.03
Transition Charge TC3	0.008747	367.00	kWh	\$3.21

Total TDSP Charges \$25.48

>Taxes

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020270	19.24	-7.((VII	\$0.39
Gross Receipts Tax - Supply	0.019961	15.53		\$0.31
PUCA Reimbursement - Delivery	0.001039	19.24		\$0.02
PUCA Reimbursement - Supply	0.001931	15.53	***************************************	\$0.03
		Total Tax Charges		\$0.75



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

Total Account Charges

\$41.76



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

Electricity Invoice Detail:

Period Nov 09, 2021 - Dec 10, 2021 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST 1900

EDINBURG, TX 78541

10032789464821252

AEP_Central

>Usage Summar	1
---------------	---

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575213151	Additive		447.84	182,880.00	
·			Total Metered Usage (kWh)	182,880.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	182,880.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	182,880.00	kWh	\$7,737.65
		Total Supply Charges		\$7,737.65

Charge Description	Rate	Quantity	UoM	Cost (\$)
ADVANCED METERING COST RECOVERY FAC	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	447.80	KW	\$2,180.34
DISTRIBUTION COST RECOVERY FACTOR	0.860728	447.80	KW	\$385.43
ENERGY EFFICIENCY COST RECOVERY	0.000792	182,880.00	kWh	\$144.84
Firm Point to Point Transmission Service	3.782266	447.80	KW	\$1,693.70
REGULATORY ASSET RECOVERY (RAR)	0.052535	447.80	KW	\$23.53
SR1 ADFIT CREDIT	-0.022188	447.80	KW	(\$9.94)
SR1 SYSTEM RESTORATION CHARGE	0.304971	447.80	KW	\$136.57
Transition Charge TC3	0.865683	447.80	KW	\$387.65
		Total TDSP Char	ges	\$4,957.66



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019968	4,433.44		\$88.53
Gross Receipts Tax - Supply	0.019969	7,737.65		\$154.52
PUCA Reimbursement - Delivery	0.001662	4,433.44		\$7.37
PUCA Reimbursement - Supply	0.001667	7,737.65		\$12.90
		Total Tax Charges		\$263.32

Total Account Charges

512,968.63



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

Electricity Invoice Detail:

Period Nov 05, 2021 - Dec 08, 2021 (33 days)

Service Address:

Site Name

Utility Account Number

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP_Central

>Usage	Summary
--------	---------

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
114900402	Additive		35.2	4,384.00
			Total Metered Usage (kWh)	4,384.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	4,384.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	4,384.00	kWh	\$185.49
		Total Supply Charges		\$185.49

Charge Description	Rate	Quantity	UoM	Cost (\$)
ADVANCED METERING COST RECOVERY FAC	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	35.20	Rcht kW	\$171.39
DISTRIBUTION COST RECOVERY FACTOR	0.860728	35.20	Rcht kW	\$30.30
ENERGY EFFICIENCY COST RECOVERY	0.000792	4,384.00	kWh	\$3.47
Firm Point to Point Transmission Service	3.782266	35.20	KW	\$133.14
REGULATORY ASSET RECOVERY (RAR)	0.052535	35.20	Rcht kW	\$1.85
SR1 ADFIT CREDIT	-0.022188	39.40	Rcht kW	(\$0.87)
SR1 SYSTEM RESTORATION CHARGE	0.304971	39.40	Rcht kW	\$12.02
Transition Charge TC3	0.008740	4,384.00	kWh	\$38.32
		Total TDSP Cha	rges	\$405.16



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019981	354.82		\$7.09
Gross Receipts Tax - Supply	0.019947	185.49		\$3.70
PUCA Reimbursement - Delivery	0.001662	354.82		\$0.59
PUCA Reimbursement - Supply	0.001671	185.49		\$0.31
		Total Tax Charges		\$11.69



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

0

Electricity Invoice Detail:

Period Nov 23, 2021 - Dec 28, 2021 (35 days)

Service Address:

Site Name

Utility Account Number

Utility

4818 THOMAS AVE LAREDO, TX 78041

10032789480191800

AEP_Central

>Usage Summary	>Us	ade	Summ	arv
----------------	-----	-----	------	-----

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
588015803	015803 Additive		17.76	4,320.00
			Total Metered Usage (kWh)	4,320.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	4,320.00

>Supply Charges

		Cost (\$)
4,320.00	kWh	\$182.78
	4,320.00	4,320.00 kWh

Total Supply Charges \$182.78

Charge Description	Rate	Quantity	UoM	Cost (\$)
ADVANCED METERING COST RECOVERY FAC	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	17.80	Rcht kW	\$86.67
DISTRIBUTION COST RECOVERY FACTOR	0.860728	17.80	Rcht kW	\$15.32
ENERGY EFFICIENCY COST RECOVERY	0.000792	4,320.00	kWh	\$3.42
Firm Point to Point Transmission Service	3.782266	17.80	KW	\$67.32
REGULATORY ASSET RECOVERY (RAR)	0.052535	17.80	Rcht kW	\$0.94
SR1 ADFIT CREDIT	-0.022188	34.40	Rcht kW	(\$0.76)
SR1 SYSTEM RESTORATION CHARGE	0.304971	34.40	Rcht kW	\$10.49
Transition Charge TC3	0.008740	4,320.00	kWh	\$37.76
		Total TDSP Cha	rges	\$236.70



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019952	188.45		\$3.76
Gross Receipts Tax - Supply	0.019969	182.78		\$3.65
PUCA Reimbursement - Delivery	0.001644	188.45		\$0.31
PUCA Reimbursement - Supply	0.001641	182.78		\$0.30
		Total Tax Charges		\$8.02

Total Account Charges

\$427.50



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

0

Electricity Invoice Detail:

Period Nov 09, 2021 - Dec 10, 2021 (31 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST EDINBURG, TX 78541

10032789498756810

AEP_Central

>Usage S	ummary
----------	--------

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
581206255	Additive		17.92	3,120.00	
			Total Metered Usage (kWh)	3,120.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	3,120.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	3,120.00	kWh	\$132.01
		Total Supply Charges	·	\$132.01

Charge Description	Rate	Quantity	UoM	Cost (\$)
ADVANCED METERING COST RECOVERY FAC	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	17.90	Rcht kW	\$87.16
DISTRIBUTION COST RECOVERY FACTOR	0.860728	17.90	Rcht kW	\$15.41
ENERGY EFFICIENCY COST RECOVERY	0.000792	3,120.00	kWh	\$2.47
Firm Point to Point Transmission Service	3.782266	17.90	KW	\$67.70
REGULATORY ASSET RECOVERY (RAR)	0.052535	17.90	Rcht kW	\$0.94
SR1 ADFIT CREDIT	-0.022188	19.90	Rcht kW	(\$0.44)
SR1 SYSTEM RESTORATION CHARGE	0.304971	19.90	Rcht kW	\$6.07
Transition Charge TC3	0.008740	3,120.00	kWh	\$27.27
		Total TDSP Cha	rges	\$222.12



Account	Stmt ID	Due Date	Amount Due
257684	5147538	Feb 18, 2022	\$28,113.41

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019970	188.78		\$3.77
Gross Receipts Tax - Supply	0.019998	132.01		\$2.64
PUCA Reimbursement - Delivery	0.001642	188.78		\$0.31
PUCA Reimbursement - Supply	0.001666	132.01		\$0.22
		Total Tax Charges		\$6.94