

Account	Stmt ID	Due Date	Amount Due	
257684	5423023	Apr 29, 2022	\$37,007.67	

Region One Education Service Center Region One ESC ATTN: Patricia Espinoza 1900 W. Schunior EDINBURG, TX 78541

Account Balance

 Prior Balance
 \$48,659.01

 Payment(s)
 (\$28,113.41)

 Outstanding Balance
 \$20,545.60

REMIT PAYMENT TO:

EDF ENERGY SERVICES, LLC

Bank of America

Bank Routing Number (ABA) - WIRE: 026009593 Bank Routing Number (ABA) - ACH: 111000012

Bank Account Number: 4427288634

Check Delivery (USPS):

EDF Energy Services, LLC PO Box 74007029 Chicago, IL 60674-7029

Check Delivery (Courier/Express):

Bank of America Lockbox Services EDF Energy Services, LLC 007029 540 W Madison, 4th Floor Chicago, IL 60661

Please reference Account 257684 with each payment amount so we can properly apply your payment.

Electricity Invoice: \$37,007.67

Invoice Date:

Amount Due

Mar 15, 2022

Payment Due Date:

Apr 29, 2022

Invoice Summary

Supply Charges	\$7,944.44
TDSP Charges	\$8,190.91
Subtotal	\$16,135.35
Gross Receipts Tax	\$301.58
PUCA Reimbursement	\$25.14
Tax Total	\$326.72
Invoice Total for Period (incl. Tax)	\$16,462.07
Outstanding Balance	\$20,545.60
Late Fee	\$0.00



Account	Stmt ID	Due Date	Amount Due	
257684	5423023	Apr 29, 2022	\$37,007.67	



Electricity Invoice Detail:

Period Feb 09, 2022 - Mar 10, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4301 N Mccoll Rd Mcallen, TX 78504

10032789404438080

AEP_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
114900401 Additive			9.396	744.00	
			Total Metered Usage (kWh)	744.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	744.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	744.00	kWh	\$32.31
		Total Supply Charges		\$32.31

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	1.880000	1.00	Months	\$1.88
Basic Customer Charge	1.400000	1.00	Each	\$1.40
Delivery Point Charge	4.390000	1.00	Each	\$4.39
Distribution Charge	0.021093	744.00	kWh	\$15.69
Distribution Cost Recovery Factor	0.006463	744.00	kWh	\$4.81
Energy Efficiency Cost Recovery	0.000622	744.00	kWh	\$0.46
Firm Point To Point Transmission Service	0.007043	744.00	kWh	\$5.24
Regulatory Asset Recovery (RAR)	0.000171	744.00	kWh	\$0.13
SR1 Adfit Credit	-0.000088	744.00	kWh	(\$0.07)
SR1 System Restoration Charge	0.001234	744.00	kWh	\$0.92
Transition Charge TC3	0.008341	744.00	kWh	\$6.21
		Total TDSP Cha	rges	\$41.06



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020041	33.93		\$0.68
Gross Receipts Tax - Supply	0.020117	32.31		\$0.65
PUCA Reimbursement - Delivery	0.001768	33.93		\$0.06
PUCA Reimbursement - Supply	0.001547	32.31		\$0.05
		Total Tax Charg	es	\$1.44



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

Rcht kW

Rcht kW

Rcht kW

(\$4.39)

\$60.32

\$171.23

\$1,671.02



SR1 Adfit Credit

Transition Charge TC3

SR1 System Restoration Charge

Electricity Invoice Detail:

Period Jan 13, 2022 - Feb 11, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST UNIT A EDINBURG, TX 78541				32789423949885	AEP_Central
>Usage Summary					
Meter Number	Meter Role	Power Fa	actor Me	tered Demand(KW)	Metered Usage(kWh)
575045051	Additive		145	i.152	49,920.00
			Total	Metered Usage (kWh)	49,920.00
			Loss	es (kWh)	0.00
			Total	Account Usage (kWh)	49,920.00
>Supply Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge		0.043430	49,920.00	kWh	\$2,168.03
			Total Supp	ly Charges	\$2,168.03
>TDSP Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Reco	very Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge		2.020000	1.00	Each	\$2.02
Delivery Point Charge		12.670000	1.00	Each	\$12.67
Distribution Charge		4.869000	145.20	Rcht kW	\$706.98
Distribution Cost Recovery Fac		0.860728	145.20	Rcht kW	\$124.98
Energy Efficiency Cost Recove	ery	0.000792	49,920.00	kWh	\$39.54
Firm Point To Point Transmiss	ion Service	3.782266	145.20	KW	\$549.19
Regulatory Asset Recovery (R	AR)	0.052535	145.20	Rcht kW	\$7.63

-0.022188

0.304971

0.865683

197.80

197.80

197.80

Total TDSP Charges



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019972	1,439.47		\$28.75
Gross Receipts Tax - Supply	0.019972	2,168.03		\$43.30
PUCA Reimbursement - Delivery	0.001667	1,439.47		\$2.40
PUCA Reimbursement - Supply	0.001665	2,168.03		\$3.61
		Total Tax Charge	es	\$78.06

Fotal Account Charges

\$3,917.11



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

Electricity Invoice Detail:

Period Jan 13, 2022 - Feb 11, 2022 (29 days)

Service Address:

EDINBURG, TX 78541

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 250HPS UNIT

10032789426522130

AEP_Central

>Usage Summary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789426522130				104.00
			Total Metered Usage (kWh)	104.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	104 00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	104.00	kWh	\$4.52
		Total Supply Charges		\$4.52

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021058	104.00	kWh	\$2.19
Distribution Cost Recovery Factor	0.006442	104.00	kWh	\$0.67
Firm Point To Point Transmission Service	0.006346	104.00	kWh	\$0.66
Outdoor Lighting - Facilities	4.980000	1.00	Each	\$4.98
Regulatory Asset Recovery (RAR)	0.000289	104.00	kWh	\$0.03
SR1 Adfit Credit	-0.000673	104.00	kWh	(\$0.07)
SR1 System Restoration Charge	0.008269	104.00	kWh	\$0.86
Transition Charge TC3	0.008750	104.00	kWh	\$0.91

Total TDSP Charges

\$10.23

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Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.018912	8.46		\$0.16
Gross Receipts Tax - Supply	0.019911	4.52		\$0.09
PUCA Reimbursement - Delivery	0.001182	8.46		\$0.01
PUCA Reimbursement - Supply	0.002212	4.52		\$0.01

Total Tax Charges

\$0.27



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

Total Account Charges

\$45.02



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

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Electricity Invoice Detail:

Period Jan 13, 2022 - Feb 11, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 400HPS UNIT

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EDINBURG, TX 78541

10032789432505962 AEP_Central

>Usage	Summary
- USGMO	Oulilliary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
10032789432505962			***************************************	8,370.00	
<u>}</u>			Total Metered Usage (kWh)	8,370.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	8.370.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	8,370.00	kWh	\$363.51

Total Supply Charges

\$363.51

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Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021097	8,370.00	kW h	\$176.58
Distribution Cost Recovery Factor	0.006464	8,370.00	kWh	\$54.10
Firm Point To Point Transmission Service	0.006358	8,370.00	kWh	\$53.22
Outdoor Lighting - Facilities	5.260000	54.00	Each	\$284.04
Regulatory Asset Recovery (RAR)	0.000266	8,370.00	kWh	\$2.23
SR1 Adfit Credit	-0.000625	8,370.00	kWh	(\$5.23)
SR1 System Restoration Charge	0.008259	8,370.00	kWh	\$69.13
Transition Charge TC3	0.008740	8,370.00	kWh	\$73.15

Total TDSP Charges

\$707.22

>Taxes

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019966	564.94		\$11.28
Gross Receipts Tax - Supply	0.019971	363.51		\$7.26
PUCA Reimbursement - Delivery	0.001646	564.94		\$0.93
PUCA Reimbursement - Supply	0.001678	363.51		\$0.61

Total Tax Charges

\$20.08



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

Total Account Charges

\$1,090.81



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67



Electricity Invoice Detail:

Period Jan 13, 2022 - Feb 11, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST ODLT 1KHPS UNIT

EDINBURG, TX 78541

10032789432505964 AEP_Central

>Usage Summary

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
10032789432505964				367.00	
			Total Metered Usage (kWh)	367.00	
			Losses (kWh)	0.00	
			Total Account Usago (k\Mh)	367.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	367.00	kWh	\$15.94
		Total Supply Charges		\$15.94

>TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021090	367.00	kWh	\$7.74
Distribution Cost Recovery Factor	0.006458	367.00	kWh	\$2.37
Firm Point To Point Transmission Service	0.006349	367.00	kWh	\$2.33
Outdoor Lighting - Facilities	6.930000	1.00	Each	\$6.93
Regulatory Asset Recovery (RAR)	0.000273	367.00	kWh	\$0.10
SR1 Adfit Credit	-0.000627	367.00	kWh	(\$0.23)
SR1 System Restoration Charge	0.008256	367.00	kWh	\$3.03
Transition Charge TC3	0.008747	367.00	kWh	\$3.21

Total TDSP Charges

\$25.48

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Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020270	19.24	***************	\$0.39
Gross Receipts Tax - Supply	0.020075	15.94		\$0.32
PUCA Reimbursement - Delivery	0.001039	19.24		\$0.02
PUCA Reimbursement - Supply	0.001882	15.94		\$0.03

Total Tax Charges

\$0.76



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

Total Account Charges

\$42.18



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

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Electricity Invoice Detail:

Period Feb 09, 2022 - Mar 10, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4303 N Mccoll Rd Mcallen, TX 78504

10032789454963009

AEP_Central

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
150372915	Additive		6.156	569.00	
			Total Metered Usage (kWh)	569.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	569.00	

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	569.00	kWh	\$24.71
		Total Supply Charges		\$24.71

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	1.880000	1.00	Months	\$1.88
Basic Customer Charge	1.400000	1.00	Each	\$1.40
Delivery Point Charge	4.390000	1.00	Each	\$4.39
Distribution Charge	0.021093	569.00	kWh	\$12.00
Distribution Cost Recovery Factor	0.006463	569.00	kWh	\$3.68
Energy Efficiency Cost Recovery	0.000622	569.00	kWh	\$0.35
Firm Point To Point Transmission Service	0.007043	569.00	kWh	\$4.01
Regulatory Asset Recovery (RAR)	0.000171	569.00	kWh	\$0.10
SR1 Adfit Credit	-0.000088	569.00	kWh	(\$0.05)
SR1 System Restoration Charge	0.001234	569.00	kWh	\$0.70
Transition Charge TC3	0.008341	569.00	kWh	\$4.75
		Total TDSP Chai	rges	\$33.21



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020172	27.76	************	\$0.56
Gross Receipts Tax - Supply	0.019830	24.71		\$0.49
PUCA Reimbursement - Delivery	0.001801	27.76		\$0.05
PUCA Reimbursement - Supply	0.001618	24.71		\$0.04
		Total Tax Charges		\$1.14

Total Account Charges



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

Electricity Invoice Detail:

Period Jan 13, 2022 - Feb 11, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST 1900

EDINBURG, TX 78541

10032789464821252

AEP_Central

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
575213151	Additive		426.24	112,320.00	
			Total Metered Usage (kWh)	112,320.00	
			Losses (kWh)	0.00	
			Total Account Usage (kWh)	112,320.00	

>Supply Charges

		Cost (\$)
112,320.00	kWh	\$4,878.06
_	112,320.00	112,320.00 kWh

Total Supply Charges

\$4,878.06

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	426.20	Rcht kW	\$2,075.17
Distribution Cost Recovery Factor	0.860728	426.20	Rcht kW	\$366.84
Energy Efficiency Cost Recovery	0.000792	112,320.00	kWh	\$88.96
Firm Point To Point Transmission Service	3.782266	426.20	KW	\$1,612.00
Regulatory Asset Recovery (RAR)	0.052535	426.20	Rcht kW	\$22.39
SR1 Adfit Credit	-0.022188	447.00	Rcht kW	(\$9.92)
SR1 System Restoration Charge	0.304971	447.00	Rcht kW	\$136.32
Transition Charge TC3	0.865683	447.00	Rcht kW	\$386.96
		Total TDSP Char	ges	\$4,694.26



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019971	4,170.98		\$83.30
Gross Receipts Tax - Supply	0.019969	4,878.06		\$97.41
PUCA Reimbursement - Delivery	0.001666	4,170.98	-	\$6.95
PUCA Reimbursement - Supply	0.001666	4,878.06		\$8.13
		Total Tax Charges		\$195.79

Total Account Charges

\$9,768.11



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

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Electricity Invoice Detail:

Period Feb 09, 2022 - Mar 10, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP_Central

>Usage \$	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
114900402	Additive		41.472	3,851.00
			Total Metered Usage (kWh)	3,851.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	3,851.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	3,851.00	kWh	\$167.25
		Total Supply Charges		\$167.25

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	41.50	KW	\$202.06
Distribution Cost Recovery Factor	0.860728	41.50	KW	\$35.72
Energy Efficiency Cost Recovery	0.000792	3,851.00	kWh	\$3.05
Firm Point To Point Transmission Service	4.258953	41.50	KW	\$176.75
Regulatory Asset Recovery (RAR)	0.052535	41.50		\$2.18
SR1 Adfit Credit	-0.022188	41.50	KW	(\$0.92)
SR1 System Restoration Charge	0.316585	41.50	KW	\$13.14
Transition Charge TC3	0.008341	3,851.00	kWh	\$32.12
		Total TDSP Cha	rges	\$479.64



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019959	434.38		\$8.67
Gross Receipts Tax - Supply	0.019970	167.25		\$3.34
PUCA Reimbursement - Delivery	0.001657	434.38		\$0.72
PUCA Reimbursement - Supply	0.001674	167.25	***************	\$0.28
	_	Total Tax Charges		\$13.01



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

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Electricity Invoice Detail:

Period Jan 27, 2022 - Feb 25, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

4818 THOMAS AVE LAREDO, TX 78041

10032789480191800

AEP_Central

>Usage	Summary
- Usayo	Juillillery

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
588015803	Additive		17.28	2,880.00
			Total Metered Usage (kWh)	2,880.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	2,880.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	2,880.00	kWh	\$125.08
		Total Supply Charges		\$125.08

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	17.30	Rcht kW	\$84.23
Distribution Cost Recovery Factor	0.860728	17.30	Rcht kW	\$14.89
Energy Efficiency Cost Recovery	0.000792	2,880.00	kWh	\$2.28
Firm Point To Point Transmission Service	3.782266	17.30	KW	\$65.43
Regulatory Asset Recovery (RAR)	0.052535	17.30	Rcht kW	\$0.91
SR1 Adfit Credit	-0.022188	20.00	Rcht kW	(\$0.44)
SR1 System Restoration Charge	0.304971	20.00	Rcht kW	\$6.10
Transition Charge TC3	0.008740	2,880.00	kWh	\$25.17
		Total TDSP Chai	rges	\$214.11



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020017	182.84		\$3.66
Gross Receipts Tax - Supply	0.019987	125.08		\$2.50
PUCA Reimbursement - Delivery	0.001586	182.84		\$0.29
PUCA Reimbursement - Supply	0.001678	125.08	E GREENMANHHERESSA	\$0.21
		Total Tax Charges		\$6.66



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

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Electricity Invoice Detail:

Period Jan 13, 2022 - Feb 11, 2022 (29 days)

Service Address:

Site Name

Utility Account Number

Utility

1900 W SCHUNIOR ST EDINBURG, TX 78541

10032789498756810

AEP_Central

>Usage	Summary
- osage	Cullingia

Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
581206255	Additive		26.68	3,800.00
			Total Metered Usage (kWh)	3,800.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	3,800.00

>Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.043430	3,800.00	kWh	\$165.03
		Total Supply Charges		\$165.03

Charge Description	Rate	Quantity	UoM	Cost (\$)
Advanced Metering Cost Recovery Fac	0.850000	1.00	Months	\$0.85
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	26.70	KW	\$130.00
Distribution Cost Recovery Factor	0.860728	26.70	KW	\$22.98
Energy Efficiency Cost Recovery	0.000792	3,800.00	kWh	\$3.01
Firm Point To Point Transmission Service	3.782266	26.70	KW	\$100.99
Regulatory Asset Recovery (RAR)	0.052535	26.70	KW	\$1.40
SR1 Adfit Credit	-0.022188	26.70	kw	(\$0.59)
SR1 System Restoration Charge	0.304971	26.70	KW	\$8.14
Transition Charge TC3	0.008740	3,800.00	kWh	\$33.21
		Total TDSP Cha	raes	\$314.68



Account	Stmt ID	Due Date	Amount Due
257684	5423023	Apr 29, 2022	\$37,007.67

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020012	273.33	3	\$5.47
Gross Receipts Tax - Supply	0.019996	165.03		\$3.30
PUCA Reimbursement - Delivery	0.001682	273.33		\$0.46
PUCA Reimbursement - Supply	0.001696	165.03		\$0.28
PUCA Reimbursement - Supply	0.001696	165.03 Total Tax Charges		

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