

Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

Region One Education Service Center Region One ESC ATTN: Patricia Espinoza 1900 W. Schunior EDINBURG, TX 78541

**Account Balance** 

Prior Balance

\$71,125.28

Payment(s)

(\$71,124.98)

**Outstanding Balance** 

\$0.30

### **REMIT PAYMENT TO:**

### **EDF ENERGY SERVICES, LLC**

Bank of America

Bank Routing Number (ABA) - WIRE: 026009593 Bank Routing Number (ABA) - ACH: 111000012

Bank Account Number: 4427288634

# Check Delivery (USPS):

EDF Energy Services, LLC PO Box 74007029 Chicago, IL 60674-7029

### Check Delivery (Courier/Express):

Bank of America Lockbox Services EDF Energy Services, LLC 007029 540 W Madison, 4th Floor Chicago, IL 60661

Please reference Account 257684 with each payment amount so we can properly apply your payment.

# Electricity Invoice: \$23,482.09

Invoice Date:

Sep 28, 2021

Payment Due Date:

Nov 12, 2021

# **Invoice Summary**

Supply Charges	\$13,895.58
TDSP Charges	\$9,082.10
Subtotal	\$22,977.68
Gross Receipts Tax	\$465.33
PUCA Reimbursement	\$38.78
Tax Total	\$504.11
Invoice Total for Period (incl. Tax)	\$23,481.79
Outstanding Balance	\$0.30
Late Fee	\$0.00
Amount Due	\$23,482.09



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

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**Electricity Invoice Detail:** 

Period Aug 11, 2021 - Sep 10, 2021 ( 30 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST UNIT A EDINBURG, TX 78541

10032789423949885

AEP\_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
575045051	Additive		232.704	94,464.00
			Total Metered Usage (kWh)	94,464.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	94,464.00

# >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	94,464.00	kWh	\$3,996.77
		Total Supply Charges		\$3,996.77

# >TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	232.70	kw	\$1,133.02
DISTRIBUTION COST RECOVERY FACTOR	0.860728	232.70	KW	\$200.29
ELECTRICITY RELIEF PROGRAM	0.000330	94,464.00	kWh	\$31.17
ENERGY EFFICIENCY COST RECOVERY	0.000792	94,464.00	kWh	\$74.82
Firm Point to Point Transmission Service	3.782266	232.70	kw	\$880.13
REGULATORY ASSET RECOVERY (RAR)	0.052535	232.70	kw	\$12.22
SR1 ADFIT CREDIT	-0.022188	232.70	KW	(\$5.16)
SR1 SYSTEM RESTORATION CHARGE	0.304971	232.70	KW	\$70.97
Transition Charge TC2	-2.134918	232.70	KW	(\$496.80)
Transition Charge TC3	0.865683	232.70	KW	\$201.44
		T / LTD0D 01		40.440.70

**Total TDSP Charges** 

\$2,116.79



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

		Total Tax Charges		\$136.45
PUCA Reimbursement - Supply	0.001666	3,996.77		\$6.66
PUCA Reimbursement - Delivery	0.001662	2,310.01		\$3.84
Gross Receipts Tax - Supply	0.019971	3,996.77		\$79.82
Gross Receipts Tax - Delivery	0.019969	2,310.01		\$46.13
Charge Description	Rate	Quantity	UoM	Cost (\$)

Total Account Charnes

36,250,01



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

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**Electricity Invoice Detail:** 

Period Aug 11, 2021 - Sep 10, 2021 ( 30 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 250HPS UNIT

FL

EDINBURG, TX 78541

10032789426522130

AEP\_Central

>Usage	Summary
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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
10032789426522130				104.00
			Total Metered Usage (kWh)	104.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	104.00

# >Supply Charges

		Total Supply Charges		\$4.40
Fixed Price Energy Charge	0.042310	104.00	kWh	\$4.40
Charge Description	Rate	Quantity	UoM	Cost (\$)

#### >TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021058	104.00	kWh	\$2.19
DISTRIBUTION COST RECOVERY FACTOR	0.006442	104.00	kWh	\$0.67
ELECTRICITY RELIEF PROGRAM	0.000289	104.00	kWh	\$0.03
Firm Point to Point Transmission Service	0.006346	104.00	kWh	\$0.66
Outdoor Lighting - Facilities	4.980000	1.00	Each	\$4.98
REGULATORY ASSET RECOVERY (RAR)	0.000289	104.00	kWh	\$0.03
SR1 ADFIT CREDIT	-0.000673	104.00	kWh	(\$0.07)
SR1 SYSTEM RESTORATION CHARGE	0.008269	104.00	kWh	\$0.86
Transition Charge TC2	-0.001827	104.00	kWh	(\$0.19)
Transition Charge TC3	0.008750	104.00	kWh	\$0.91

**Total TDSP Charges** 

\$10.07



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.018845	8.49		\$0.16
Gross Receipts Tax - Supply	0.020454	4.40		\$0.09
PUCA Reimbursement - Delivery	0.001177	8.49		\$0.01
PUCA Reimbursement - Supply	0.002272	4.40	**************	\$0.01
		Total Tax Charges		\$0.27

Total Account Charges

\$14.74



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

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**Electricity Invoice Detail:** 

Period Aug 11, 2021 - Sep 10, 2021 ( 30 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 400HPS UNIT

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EDINBURG, TX 78541

10032789432505962

AEP\_Central

>Usage	Summary
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Meter Number Meter Role		Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
10032789432505962				8,370.00	
			Total Metered Usage (kWh)	8,370.00	
			Losses (kWh)	0.00	
		Total Account Usage (kWh	Total Account Usage (kWh)	8,370.00	
>Supply Charges					
Charge Description	Date	Ouan	tite. I I a M	04 (#)	

		Total Supply Charges		\$354.13
Fixed Price Energy Charge	0.042310	8,370.00	kWh	\$354.13
Charge Description	Rate	Quantity	UoM	Cost (\$)

# >TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021097	8,370.00	kWh	\$176.58
DISTRIBUTION COST RECOVERY FACTOR	0.006464	8,370.00	kWh	\$54.10
ELECTRICITY RELIEF PROGRAM	0.000330	8,370.00	kWh	\$2.76
Firm Point to Point Transmission Service	0.006358	8,370.00	kVVh	\$53.22
Outdoor Lighting - Facilities	5.260000	54.00	Each	\$284.04
REGULATORY ASSET RECOVERY (RAR)	0.000266	8,370.00	kVVh	\$2.23
SR1 ADFIT CREDIT	-0.000625	8,370.00	kWh	(\$5.23)
SR1 SYSTEM RESTORATION CHARGE	0.008259	8,370.00	kWh	\$69.13
Transition Charge TC2	-0.001818	8,370.00	kWh	(\$15.22)
Transition Charge TC3	0.008740	8,370.00	kWh	\$73.15
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**Total TDSP Charges** 

\$694.76



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019966	564.94	***************************************	\$11.28
Gross Receipts Tax - Supply	0.019964	354.13		\$7.07
PUCA Reimbursement - Delivery	0.001646	564.94		\$0.93
PUCA Reimbursement - Supply	0.001666	354.13		\$0.59
		Total Tax Charges		\$19.87

Total Account Charges

\$1,068.78



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

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**Electricity Invoice Detail:** 

Period Aug 11, 2021 - Sep 10, 2021 ( 30 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST ODLT 1KHPS UNIT

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EDINBURG, TX 78541

10032789432505964

AEP\_Central

### >Usage Summary

Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)	
			367.00	
		Total Metered Usage (kWh)	367.00	
		Losses (kWh)	0.00	
		Total Account Usage (kWh)	367.00	
	Meter Role		Total Metered Usage (kWh)	

### >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	367.00	kWh	\$15.53

### Total Supply Charges

\$15.53

# >TDSP Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Distribution Charge	0.021090	367.00	kWh	\$7.74
DISTRIBUTION COST RECOVERY FACTOR	0.006458	367.00	kWh	\$2.37
ELECTRICITY RELIEF PROGRAM	0.000327	367.00	kWh	\$0.12
Firm Point to Point Transmission Service	0.006349	367.00	kWh	\$2.33
Outdoor Lighting - Facilities	6.930000	1.00	Each	\$6.93
REGULATORY ASSET RECOVERY (RAR)	0.000273	367.00	kWh	\$0.10
SR1 ADFIT CREDIT	-0.000627	367.00	kWh	(\$0.23)
SR1 SYSTEM RESTORATION CHARGE	0.008256	367.00	kWh	\$3.03
Transition Charge TC2	-0.001826	367.00	kWh	(\$0.67)
Transition Charge TC3	0.008747	367.00	kWh	\$3.21

\$24.93



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.020270	19.24		\$0.39
Gross Receipts Tax - Supply	0.019961	15.53		\$0.31
PUCA Reimbursement - Delivery	0.001039	19.24		\$0.02
PUCA Reimbursement - Supply	0.001931	15.53		\$0.03
		Total Tax Charges		\$0.75

Total Account Charges

\$41.2



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

**Electricity Invoice Detail:** 

Period Aug 11, 2021 - Sep 10, 2021 ( 30 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

1900 W SCHUNIOR ST 1900 EDINBURG, TX 78541

10032789464821252

AEP\_Central

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>Usage Summary					
Meter Number Meter Role		Power Factor Metered Dema		Demand(KW)	Metered Usage(kWh)
575213151	Additive		558.72		201,600.00
			Total Meter	ed Usage (kWh)	201,600.00
		Losses (kWh)			0.00
			Total Acco	unt Usage (kWh)	201,600.00
>Supply Charges					
>Supply Charges Charge Description		Rate	Quantity	UoM	Cost (\$)
		<b>Rate</b> 0.042310	<b>Quantity</b> 201,600.00	<b>UoM</b> kWh	Cost (\$) \$8,529.70

>TDSP Charges				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	558.70	KW	\$2,720.31
DISTRIBUTION COST RECOVERY FACTOR	0.860728	558.70	KW	\$480.89
ELECTRICITY RELIEF PROGRAM	0.000330	201,600.00	kWh	\$66.53
ENERGY EFFICIENCY COST RECOVERY	0.000792	201,600.00	kWh	\$159.67
Firm Point to Point Transmission Service	3.782266	558.70	KW	\$2,113.15
REGULATORY ASSET RECOVERY (RAR)	0.052535	558.70	KW	\$29.35
SR1 ADFIT CREDIT	-0.022188	558.70	KW	(\$12.40)
SR1 SYSTEM RESTORATION CHARGE	0.304971	558.70	KW	\$170.39
Transition Charge TC2	-2.134918	558.70	KW	(\$1,192.78)
Transition Charge TC3	0.865683	558.70	KW	\$483.66

**Total TDSP Charges** 

\$5,033.46



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

0.001667	8,529.70	,	\$14.22
0.001665	5,505.66		\$9.17
0.019970	8,529.70		\$170.34
0.019968	5,505.66		\$109.94
Rate	Quantity	UoM	Cost (\$)
֡֡֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜	0.019968 0.019970 0.001665	0.019968     5,505.66       0.019970     8,529.70       0.001665     5,505.66	0.019968     5,505.66       0.019970     8,529.70       0.001665     5,505.66

Total Account Charges

\$13,866.8



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09



**Electricity Invoice Detail:** 

Period Aug 09, 2021 - Sep 08, 2021 ( 30 days)

Service Address:

Site Name

**Utility Account Number** 

Utility

4305 N MCCOLL RD McAllen, TX 78504

10032789479646460

AEP\_Central

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Meter Number	Meter Role	Power Factor	Metered Demand(KW)	Metered Usage(kWh)
114900402	Additive		49.284	9,678.00
			Total Metered Usage (kWh)	9,678.00
			Losses (kWh)	0.00
			Total Account Usage (kWh)	9,678.00

# >Supply Charges

Charge Description	Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge	0.042310	9,678.00	kWh	\$409.48

# **Total Supply Charges**

\$409.48

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-			-	-	αн	u	69	

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	49.30	KW	\$240.04
DISTRIBUTION COST RECOVERY FACTOR	0.860728	49.30		\$42.43
ELECTRICITY RELIEF PROGRAM	0.000330	9,678.00	kWh	\$3.19
ENERGY EFFICIENCY COST RECOVERY	0.000792	9,678.00	kWh	\$7.66
Firm Point to Point Transmission Service	3.782266	49.30	KW	\$186.47
REGULATORY ASSET RECOVERY (RAR)	0.052535	49.30	kw	\$2.59
SR1 ADFIT CREDIT	-0.022188	49.30	KW	(\$1.09)
SR1 SYSTEM RESTORATION CHARGE	0.304971	49.30	KW	\$15.04
Transition Charge TC2	-0.001818	9,678.00	kWh	(\$17.59)
Transition Charge TC3	0.008740	9,678.00	kWh	\$84.59

**Total TDSP Charges** 

\$578.02



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019947	492.79		\$9.83
Gross Receipts Tax - Supply	0.019976	409.48		\$8.18
PUCA Reimbursement - Delivery	0.001643	492.79		\$0.81
PUCA Reimbursement - Supply	0.001660	409.48		\$0.68

\$1,007.00



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

Electricity Invoice Detail:

Period Aug 25, 2021 - Sep 24, 2021 ( 30 days)

Service Address: 4818 THOMAS AVE LAREDO, TX 78041		Site Name		ty Account Number 32789480191800	<b>Utility</b> AEP_Central
>Usage Summary		***************************************			
Meter Number	Meter Role	Power F	actor Met	ered Demand(KW)	Metered Usage(kWh)
588015803	Additive	******	24.4	8	5,520.00
			Total	Metered Usage (kWh)	5,520.00
			Losse	es (kWh)	0.00
			Total	Account Usage (kWh)	5,520.00
>Supply Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
Fixed Price Energy Charge		0.042310	5,520.00	kWh	\$233.55
			Total Suppl	y Charges	\$233.55
>TDSP Charges					
Charge Description		Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge		2.020000	1.00	Each	\$2.02
Delivery Point Charge	***************	12.670000	1.00	 Each	\$12.67
Distribution Charge		4.869000	24 50	Rcht kW	\$110.20

Charge Description	Rate	Quantity	UoM	Cost (\$)
Basic Customer Charge	2.020000	1.00	Each	\$2.02
Delivery Point Charge	12.670000	1.00	Each	\$12.67
Distribution Charge	4.869000	24.50	Rcht kW	\$119.29
DISTRIBUTION COST RECOVERY FACTOR	0.860728	24.50	Rcht kW	\$21.09
ELECTRICITY RELIEF PROGRAM	0.000330	5,520.00	kWh	\$1.82
ENERGY EFFICIENCY COST RECOVERY	0.000792	5,520.00	kWh	\$4.37
Firm Point to Point Transmission Service	3.782266	24.50	KW	\$92.67
REGULATORY ASSET RECOVERY (RAR)	0.052535	24.50	Rcht kW	\$1.29
SR1 ADFIT CREDIT	-0.022188	34.40	Rcht kW	(\$0.76)
SR1 SYSTEM RESTORATION CHARGE	0.304971	34.40	Rcht kW	\$10.49
Transition Charge TC2	-0.001818	5,520.00	kWh	(\$10.04)
Transition Charge TC3	0.008740	5,520.00	kWh	\$48.24
		Total TDSP Cha	rges	\$303.15



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019949	252.64		\$5.04
Gross Receipts Tax - Supply	0.019952	233.55		\$4.66
PUCA Reimbursement - Delivery	0.001662	252.64		\$0.42
PUCA Reimbursement - Supply	0.001669	233.55		\$0.39
		Total Tax Charges		\$10.51

\$547.2



Account	Stmt ID	Due Date	Amount Due	
257684	4796313	Nov 12, 2021	\$23,482.09	

SR1 ADFIT CREDIT

Transition Charge TC2

Transition Charge TC3

SR1 SYSTEM RESTORATION CHARGE

Electricity Invoice Detail:

Period Aug 11, 2021 - Sep 10, 2021 (30 days)

Liectricity invoice		od Aug 11, 2021	- Sep 10, 20	21 ( 30 days)		
Service Address:		Site Name	1e Utility Account Number		Utility	
1900 W SCHUNIOR ST EDINBURG, TX 78541				10032789498756810	AEP_Central	
>Usage Summary		,	••••			
Meter Number Meter Role		Power Fa	actor	Metered Demand(KW)	Metered Usage(kWh)	
581206255	Additive			24.28	8,320.00	
			T	otal Metered Usage (kWh)	8,320.00	
			Lo	osses (kWh)	0.00	
			T	otal Account Usage (kWh)	8,320.00	
>Supply Charges						
Charge Description		Rate	Quantity	/ UoM	Cost (\$)	
Fixed Price Energy Charge		0.042310	8,320.00	kWh	\$352.02	
			Total Su	ipply Charges	\$352.02	
>TDSP Charges	Three and					
Charge Description		Rate	Quantity	/ UoM	Cost (\$)	
Basic Customer Charge		2.020000	1.00	Each	\$2.02	
Delivery Point Charge		12.670000	1.00	Each	\$12.67	
Distribution Charge		4.869000	24.30	KW	\$118.32	
DISTRIBUTION COST RECOVER	Y FACTOR	0.860728	24.30	KW	\$20.92	
ELECTRICITY RELIEF PROGRAM		0.000330	8,320.00	kWh	\$2.75	
ENERGY EFFICIENCY COST RE	COVERY	0.000792	8,320.00	kWh	\$6.59	
Firm Point to Point Transmission S	ervice	3.782266	24.30	KW	\$91.91	
REGULATORY ASSET RECOVER	RY (RAR)	0.052535	24.30	KW	\$1.28	

-0.022188

0.304971

-0.001818

0.008740

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9-		٠.	

24.30

24.30

8,320.00

8,320.00

**Total TDSP Charges** 

KW

KW

kWh

kWh

(\$0.54)

\$7.41

(\$15.13)

\$72.72

\$320.92



Account	Stmt ID	Due Date	Amount Due
257684	4796313	Nov 12, 2021	\$23,482.09

>Taxes				
Charge Description	Rate	Quantity	UoM	Cost (\$)
Gross Receipts Tax - Delivery	0.019986	253.17		\$5.06
Gross Receipts Tax - Supply	0.019970	352.02		\$7.03
PUCA Reimbursement - Delivery	0.001619	253.17		\$0.41
PUCA Reimbursement - Supply	0.001676	352.02		\$0.59
		Total Tax Charge	s	\$13.09

Total Account Charges

\$686.03