GROTON BOARD OF EDUCATION COMMITTEE OF THE WHOLE MEETING MINUTES MARCH 18, 2024 @ 6:00 P.M. CENTRAL OFFICE, ROOM 11

- MEMBERS PRESENT: Jay Weitlauf Chairperson, Beverly Washington Vice Chairperson (remote), Andrea Ackerman (remote), Dean Antipas, Adrian Johnson, Matthew Shulman, Ian Thomas, Jennifer White
 MEMBERS ABSENT: Robert Meade
- ALSO PRESENT: Susan Austin, Phil Piazza, Sam Kilpatrick, Clint Kennedy, Rick Norris, Kenneth Linsley, Eric Oberg
- I. <u>CALL TO ORDER</u> Mr. Jay Weitlauf, Chairperson called the meeting to order at 6:02 p.m.

II. REVIEW OF THE NOVEMBER 20, 2023, MEETING MINUTES

MOTION: Johnson, Shulman:

To approve the minutes of November 20, 2023. YES – Weitlauf, Washington, Ackerman, Antipas, Shulman ABSTAINED – Johnson, Thomas, White PASSED

III. REVIEW OF THE MARCH 11, 2023, MEETING MINUTES

MOTION: Shulman, White: To approve the minutes of March 11, 2023. YES – Weitlauf, Washington, Ackerman, Johnson, Shulman, Thomas, White ABSTAINED - Antipas PASSED

IV. DISCUSSION RE: GRADUATION DATE (181ST DAY IS JUNE 13, 2024)

Superintendent Austin explained that parents and students are anxious about graduation and the last day of school. She stated that the 181st day of school is June 13, 2024; therefore, she is proposing a graduation date of June 14, 2024. Superintendent Austin noted that a formal vote will be taken at the Regular Board of Education meeting on March 25, 2024.

V. DISCUSSION RE: RECORDING OF BOE COMMITTEE MEETINGS

Ian Thomas gave the reason for including Committee meetings on YouTube. Board members concurred with the reasons presented by Mr. Thomas. Board members also raised concerns about the cost of staff time for the recording of meetings and the uploading onto YouTube. The Board suggested that the Administration should come up with various options for Board consideration.

Mr. Weitlauf stated that the Communications Committee scheduled for next week is cancelled.

VI. <u>FINANCE UPDATE</u>

- FY23 Closeout Mr. Fleig gave an overview of the FY23 Closeout noting that they have completed all reconciliations and sent all documentations and sent the data to the auditors and the Town.
- FY24 Budget Mr. Fleig gave an overview of the Property Costs (ATTACHMENT #1); Mr. Fleig noted that the Town has agreed to help pay for the deductible regarding the MRMS Insurance Claim (Water Bottle Filler) and Excess Revenue (ATTACHMENT #2) Mr. Fleig gave an overview of the Excess Revenue.
- FY24 Estimate Mr. Fleig noted that he has researched 2 out of 3 Software Companies. Mr. Fleig suggested a demonstration of the various software at a COW meeting.

VII. <u>FACILITIES UPDATE</u>

- CB Roof (ATTACHMENT #3) Mr. Ken Lindsey, (solar), Siver-Petrucelli & Associates, and Mr. Eric Oberg, Project Director; CSW Energy, gave and overview of the CB roof project.
- CIPs Mr. Kilpatrick noted that the Planning Commission stated that of the 7 CIPs submitted there as only 1 that the district was able to discuss FHS Auditorium project. This is the only one the Town Manager put forth. Superintendent Austin noted that we want to go for the HVAC grant and will inform the Town to ensure their support.

VIII. <u>REVIEW REFERRAL TRACKING SHEET</u>

- Mr. Shulman noted the current student cell phone use during instructional time will be reviewed in April by the Policy Committee.
- Mr. Thomas noted discussion of now lapsing funds by the Finance/Facilities Committee.
- Mr. Antipas noted the purchase of vans i.e. electric vans.
- Mrs. White asked about the reviewing of insurance for staff. Superintendent Austin stated that Mrs. LePine and Mr. Fleig are viewing this item presently and once complete she will bring it to the COW.
- Mrs. White asked Mr. Thomas about his suggestion regarding the budget cycle. Mr. Thomas noted that at a prior meeting he suggested the development of an Ad Hoc Committee to review a budget procedure cycle with a start and ending date.
- Mr. Thomas noted that the Athletic Field Committee had a request for the release of the blueprint for the Field House. Superintendent Austin noted that the district paid for the architectural plans and will release it.

XI. <u>ADJOURNMENT</u>

MOTION: Ackerman, Johnson:

To adjourn at 8:08 p.m. PASSED UNANIMOUSLY

Groton Public Schools Property Cost Information 3.7.24

	Object	Claim	Total	
Property:	Code	Filed	Estimate	Check #'s
Mystic River Insurance Claim (Water - Bottle Filler)	331	8/4/2023	\$ 53,691.03	427017 & 427268
Mystic River (Water - Nurse/Admin Area)	331	BOE Paid	\$ 4,475.48	427268
Mystic River Transformer Replacement	655	BOE Paid	\$ 3,486.42	427281
Mystic River Chain Link Fencing	431	BOE Paid	\$ 5,000.00	427530
Fitch Insurance Claim (Water)	331	10/3/2023	\$ 73,971.40	427017
Fitch Water Issue #2	331	BOE Paid	\$ 7,615.00	427600
Fitch HVAC Lines	434	BOE Paid	\$ 543.87	427039
Fitch Water Heater	654	BOE Est	\$ 71,998.31	PO Only
Fitch Fieldhouse Lift (ADA Compliant)	736	BOE Paid	\$ 7,177.00	426468
GMS Generator (Fix) + Cost of Short term Rental	441	BOE Paid	\$ 8,108.62	427451, 427299 & 427503
Maintenance Truck & Plow		2/8/2024	\$ 50,000.00	
Cyber Attack	331	BOE Est	\$ 100,000.00	PO Only
Total Estimated Costs			\$ 386,067.13	

FY24 Revenue - Budget vs. Estimate

	Budget		April 1st		
	Budget		Estimate		
Revenue Source	FY2023-20	24	FY2023-20	24	
Federal					
Impact Aid	4,094,300	5%	4,433,835	5%	
Medicaid	192,100	0%	122,450	0%	
Total Federal	4,286,400	5%	4,556,285	6%	
State					
Education Cost Sharing (ECS)	25,040,045	31%	25,040,044	31%	
SPED Excess Cost	1,193,440	1%	1,050,539	1%	
Magnet School Transportation	143,000	0%	126,100	0%	
Adult Education	116,100	0%	84,277	0%	
Nonpublic Health Services	26,400	0%	26,872	0%	
Total State	26,518,985	33%	26,327,832	32%	
Federal & State Totals	30,805,385		30,884,117		
Prior Year Impact Funds - Town Received	-		138,000		
	30,805,385		31,022,117		
"Excess" Revenue			216,732		

Attachment #3

GROTON PUBLIC SCHOOLS ROOF REPLACEMENT & PV PROJECT

Town Meeting March 18, 2024



GROTON PUBLIC SCHOOLS ROOF REPLACEMENT & PV PROJECT

Charles Barnum Magnet School

30,600 sf Roof Replacement PV Panels







Charles Barnum Magnet School

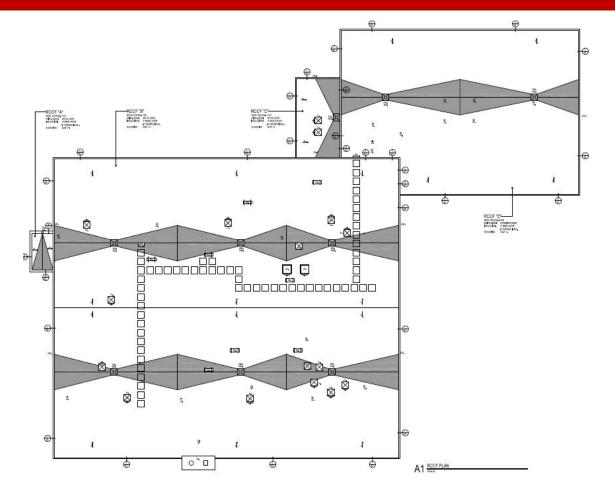
Roof Replacement Scope

- The project consists of 30,600 sf of re-roofing that encompasses the entire facility.
- Demolition the existing EPDM roof & insulation down to the existing deck
- Install a new roofing system that consists of 5" polyiso insulation, ¼" tapered insulation, coverboard & TPO membrane, with 20-year NDL warranty & 30- year NDL bid alternate
- Install new metal fascias and flashing
- Install new primary & secondary roof drains
- Replacement of the existing roof hatch and new safety equipment
- New fall protection skylights
- New roof access ladders
- New mechanical unit supports





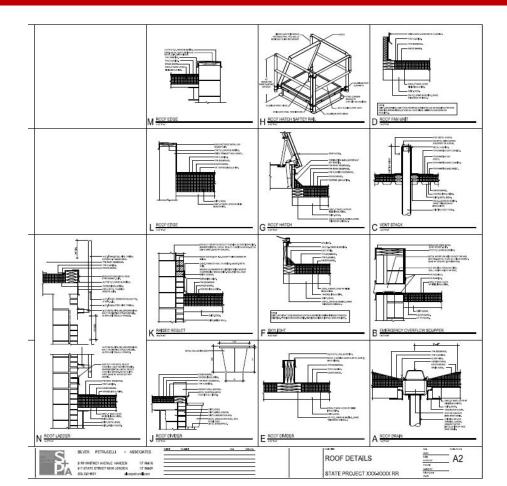
PROJECT SCOPE - CHARLES BARNUM MAGNET SCHOOL - REROOF







PROJECT SCOPE - CHARLES BARNUM MAGNET SCHOOL - REROOF

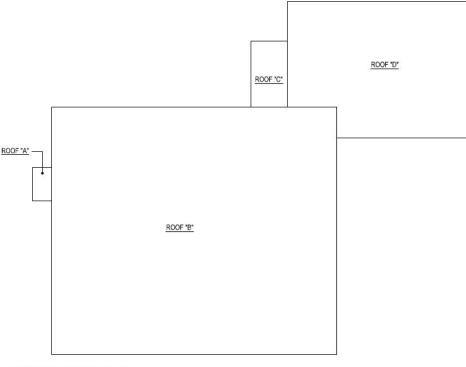






CHARLES BARNUM MAGNET SCHOOL – PROPOSED PV PANEL LOCATION







ROOF INFORMATION LEGEND





Groton Public Schools Dr. Charles G. Barnum School DAS OSCG&R Project

68 Briar Hill Rd, Groton, CT 06340



Last Updated: March 15th, 2024

Project Overview **Project Example**





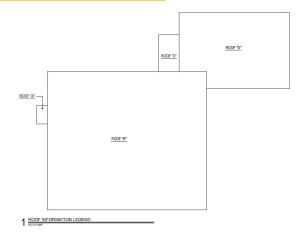


Project Totals

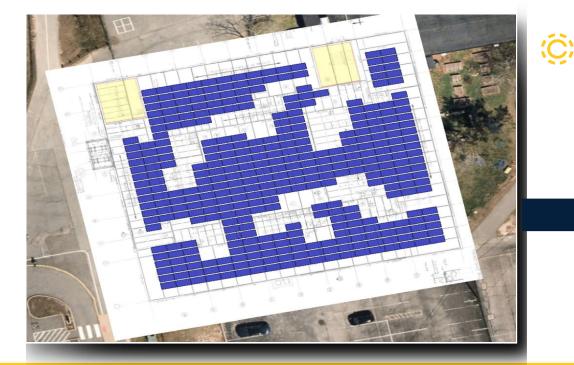
	System A System B		Total
Utility Meter Number	KZD053112295	B7D061937270	N/A
Project Size (kWdc)	129.8	63.8	193.6
Year 1 Production (kWh)	155,883	76,581	232,464

- The school has two utility meters
- Solar is split into two systems, each dedicated to a meter
- This approach minimizes export of power

Project Overview System Layout



*Equipment specs subject to change. Project Manual will contain an approved vendor list



Structural Capacity

- Roof B: 6 psf
- Roof D: 0 PSF

Module Details*

- Type: Trina 550W
- Quantity: 352

Inverter Details*

- Type: SMA CORE1 50-US
- Quantity: 3



Groton Public Utilities Solar Overview



- No Net Metering capability
 - Excess energy is not applied as a kWh credit for later use
- Energy consumed at time of production is an avoided cost
- Energy exported is sold at Groton Utilities' Purchased Power Adjustment Rate (PPAR)
 - Year 1 PPAR: \$0.035/kWh
 - The PPAR is based on ISO-NE market rates
- No participation in the state incentive program (NRES, Non-Residential Renewable Energy Solutions)

Project Overview Savings Analysis¹

Overview	Year	Production (kWh)	Consumed (kWh)	Exported (kWh)	Build Cost	Avoided Cost	Energy Sale Revenue	DAS Reimb.	IRA Direct Pay	Annual Cash Flow	Cumulative Cash Flow
	0				-\$698,250					-\$698,250	-\$698,250
Tatal Duaisat Costs #600.250	1	232,464	123,485	108,979		\$14,044	\$3,814	\$413,992	\$209,475	\$641,326	-\$56,924
Total Project Cost: \$698,250	2	231,302	122,868	108,434		\$14,393	\$3,909			\$18,302	-\$38,622
DAS Reimbursement: 59.29%	3	230,145	122,253	107,892		\$14,751	\$4,006			\$18,757	-\$19,866
IDA Direct Day # 200/	4	228,994	121,642	107,352		\$15,117	\$4,106			\$19,223	-\$643
IRA Direct Pay: 30%	5	227,849	121,034	106,816		\$15,493	\$4,208			\$19,701	\$19,058
IRR: 13%	6	226,710	120,429	106,282		\$15,878	\$4,312			\$20,190	\$39,248
Davida als Davia de 4.02 Via ava	7	225,577	119,826	105,750		\$16,272	\$4,419			\$20,692	\$59,940
Payback Period: 4.03 Years	8	224,449	119,227	105,221		\$16,677	\$4,529			\$21,206	\$81,146
	9	223,327	118,631	104,695		\$17,091	\$4,642			\$21,733	\$102,879
	10	222,210	118,038	104,172		\$17,516	\$4,757			\$22,273	\$125,152
Energy Costs	11	221,099	117,448	103,651		\$17,951	\$4,875			\$22,827	\$147,979
	12	219,993	116,861	103,133		\$18,397	\$4,997			\$23,394	\$171,373
	13	218,893	116,276	102,617		\$18,854	\$5,121			\$23,975	\$195,348
Utility Rate (\$/kWh): \$0.11373	14	217,799	115,695	102,104		\$19,323	\$5,248			\$24,571	\$219,919
Export Data (\$/1/1/1); \$0,02500	15	216,710	115,116	101,594		\$19,803	\$5,378			\$25,182	\$245,100
Export Rate (\$/kWh): \$0.03500	16	215,626	114,541	101,086		\$20,295	\$5,512			\$25,807	\$270,908
Forecasted Escalation Rate: 3%	17	214,548	113,968	100,580		\$20,800	\$5,649			\$26,449	\$297,356
	18	213,476	113,398	100,077		\$21,316	\$5,789			\$27,106	\$324,462
	19	212,408	112,831	99,577		\$21,846	\$5,933			\$27,779	\$352,241
	20	211,346	112,267	99,079		\$22,389	\$6,081			\$28,470	\$380,711

Footnote: ¹ Disclaimer: This includes forecasts, projections and other predictive statements that represent Project Team assumptions and expectations in light of currently available information. These forecasts, etc., are based on industry trends other factors, variables and uncertainties. The actual results may differ from those projected in this table. Consequently, no guarantee is presented or implied as to the accuracy of specific forecasts, projections or projections or projected in this table.



Reimbursements:

Portion of Roof Eligible for Federal:

	Sq. Ft.
Total Roof Area:	30,600
Solar Footprint:	9,800
	32.03%

*Total solar project cost, and portion of reroof covered by solar when using white roof and bifacial modules

Federal (IRA Direct Pay)*: 30%

Source Rate

State (DAS): 59.29%

Project Cost Overview:

	Re-Roof	Solar	Combined
Upfront Cost:	\$1,201,736	\$698,250	\$1,899,986
State / DAS:	-\$712,509	-\$413,992	-\$1,126,502
Federal / IRA:	-\$115,461	-\$209,475	-\$324,936
Out of Pocket:	\$373,766	\$74,783	\$448,548





THANK YOU



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