

## Solar Power Purchase Agreement

This Solar Power Purchase Agreement (this “**Agreement**”) is entered into by the parties listed below (each a “**Party**” and collectively the “**Parties**”) as of the date signed by Seller below (the “**Effective Date**”).

<b>Purchaser:</b>	San Pasqual Union School District	<b>Seller:</b>	Rockwood Road Solar Project 2023, LLC
<b>Name and Address</b>	15305 Rockwood Road Escondido, CA 92027 Attention: Mark Burroughs	<b>Name and Address</b>	200 Harborside Dr. #200 Schenectady, NY 12305 Attention: Erik Schiemann
<b>Phone</b>	760-745-4931	<b>Phone</b>	518-949-0165
<b>Fax</b>	760-745-2473	<b>Fax</b>	n/a
<b>E-mail</b>	<a href="mailto:mark.burroughs@sanpasqualunion.net">mark.burroughs@sanpasqualunion.net</a> Superintendent <a href="mailto:kristin.dinofia@sanpasqualunion.net">kristin.dinofia@sanpasqualunion.net</a> CBO/Director of Finance	<b>E-mail</b>	<a href="mailto:erik.schiemann@dsdrenewables.com">erik.schiemann@dsdrenewables.com</a>
<b>Facility Ownership</b>	Purchaser [x] owns [ ] leases the Facility.  List Facility Owner, if different from Purchaser: _____	<b>Additional Seller Information</b>	Copy of notices to: Jennifer Gerrard, General Counsel 200 Harborside Dr. #200 Schenectady, NY 12305 Email: jennifer.gerrard@dsdrenewables.com

This Agreement sets forth the terms and conditions of the purchase and sale of solar generated electric energy from the solar panel system described in **Exhibit 2** (the “**System**”) and installed at Purchaser’s facility and/or surrounding property described in **Exhibit 5** (collectively, the “**Facility**”).

The exhibits listed below are incorporated by reference and made part of this Agreement.

- Exhibit 1** Basic Terms and Conditions
- Exhibit 2** System Description
- Exhibit 3** General Terms and Conditions
- Exhibit 4** Purchaser’s Termination Payment Schedule
- Exhibit 5** Legal Description of Facility Real Property
- Exhibit 6** Production Guarantee
- Exhibit 7** Exclusions

**Purchaser:**  
Signature: \_\_\_\_\_

Printed Name: Mark Burroughs

Title: Superintendent

Date: \_\_\_\_\_

**Seller:**  
Signature: \_\_\_\_\_

Printed Name: Erik Schiemann

Title: President

Date: \_\_\_\_\_

**Exhibit 1**  
**Basic Terms and Conditions**

1. **Initial Term:** Twenty (20) years, beginning on the Commercial Operation Date.
2. **Additional Terms:** Two five (5) year periods following the end of Initial Term (subject to Section 3.b of the General Terms and Conditions).
3. **Environmental Attributes:** Accrue to Seller.
4. **Energy Rate:**

For the Initial Term: Commencing on the Commercial Operation Date, Purchaser shall pay to Seller monthly an amount for each kWh of electricity multiplied by the prices as shown on **Exhibit 3, Attachment A** for each respective calendar Year.

For each Additional Term: For each Additional Term that the Parties opt to exercise, the price for each kWh of electricity will be set at the then fair market value of electricity, which shall be determined at such time based upon the price of electricity for an installed solar system comparable to the System, including with respect to the System’s then remaining useful life.

5. **Outside Installation Commencement Date:** May 19, 2025, which is the outside date by which the conditions (listed in Section 6.a of the General Terms and Conditions) to Seller installing the System and selling electricity to Purchaser must be satisfied.
6. **Anticipated Commercial Operation Date:** January 20, 2026
7. **Purchaser Options to Purchase System:** As set forth in Section 18.b of the General Terms and Conditions.
8. **System Installation:**

Includes:	<input checked="" type="checkbox"/> System design, engineering, permitting, installation, monitoring and rebate application paperwork (if applicable).  <input checked="" type="checkbox"/> Any like substantive equipment, in the sole discretion of Seller.  <input type="checkbox"/> State or Utility Rebate, if any. Describe: <u>          n/a          </u>
Excludes:	<ul style="list-style-type: none"> <li>• Unforeseen groundwork (including, but not limited to, excavation/circumvention of underground obstacles), upgrades or repair to the Facility or utility electrical infrastructure, payment bonds, performance bond(s), prevailing wage construction, tree removal, or tree trimming;</li> <li>• Storm water drainage issues and or new storm water management systems;</li> <li>• Temporary Site lighting;</li> <li>• Utility interconnection costs in excess of \$0.01/watt DC;</li> <li>• See <b><u>Exhibit 7</u></b> for a detailed list of exclusions.</li> </ul>

**Exhibit 2**  
**System Description**

1. **System Location:** 15305 Rockwood Road, Escondido, CA 92027
2. **Delivery Point:** The Point of Interconnection as depicted on the Facility and System Layout in Exhibit 2, Attachment A.
3. **System Size (DC kW):** 302.08
  - a. Based on the final design and engineering process, Seller shall have the right to increase or decrease the size of a System by up to three percent (3%) without Purchaser's approval.
4. **Expected First Year Energy Production (kWh):** 487,738
  - a. Subject to change based on final design and engineering.
5. **Expected Structure:** [ ] Ground Mount [ ] Roof Mount [x] Parking Structure [ ] Other
6. **Expected Module(s):**

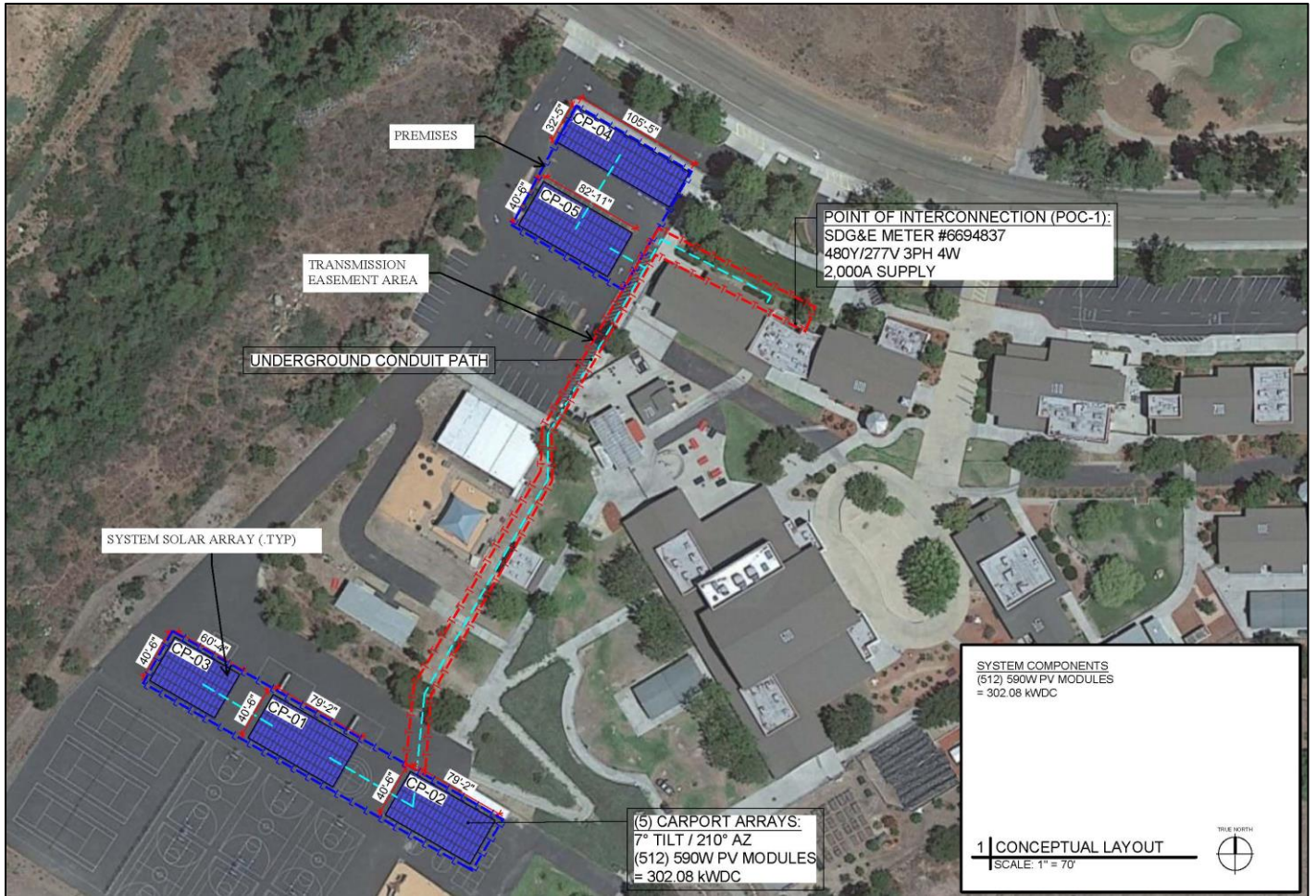
<u>Manufacturer/Model</u>	<u>Quantity</u>
Manufacturer: Hanwha  Model: Q.PEAK DUO XL-G11S.3 590/BFG	Quantity: 512

7. **Expected Inverter(s):**

<u>Manufacturer/Model</u>	<u>Quantity</u>
Manufacturer: SMA  Model: STP50-US-41-480	Quantity: 5

8. **Facility and System Layout:** See Exhibit 2, Attachment A
9. **Utility:** SDG&E

**Exhibit 2**  
**Attachment A:**  
 Facility and System Layout



**Exhibit 3**  
**Solar Power Purchase Agreement**  
**General Terms and Conditions**

1. **Definitions and Interpretation.** Unless otherwise defined or required by the context in which any term appears: (a) the singular includes the plural and vice versa; (b) the words “herein,” “hereof” and “hereunder” refer to this Agreement as a whole and not to any particular section or subsection of this Agreement; (c) references to any agreement, document or instrument mean such agreement, document or instrument as amended, modified, supplemented or replaced from time to time; and (d) the words “include,” “includes” and “including” mean include, includes and including “without limitation.” The captions or headings in this Agreement are strictly for convenience and shall not be considered in interpreting this Agreement.
2. **Purchase and Sale of Electricity.** Purchaser shall purchase from Seller, and Seller shall sell to Purchaser, all of the electric energy generated by the System during the Initial Term and each Additional Term (each as defined in **Exhibit 1**, and collectively the “**Term**”), regardless of Purchaser’s ability to use such energy. Electric energy generated by the System will be delivered to Purchaser at the Delivery Point identified on **Exhibit 2**. Purchaser shall take title to the electric energy generated by the System at the Delivery Point, and risk of loss will pass from Seller to Purchaser at the Delivery Point. Purchaser acknowledges that Purchaser’s electric energy requirements at the Facility may exceed the output of the System, and in such event Purchaser may purchase electric energy for the Facility from other sources. Any purchase, sale and/or delivery of electric energy generated by the System prior to the Commercial Operation Date shall be treated as purchase, sale and/or delivery of limited amounts of test energy only and shall not indicate that the System has been put in commercial operation by the purchase, sale and/or delivery of such test energy. Purchaser may not resell any of the electrical energy generated by the System. For purposes of this Agreement, engaging in net metering is not deemed to be resale of energy.
3. **Term and Termination.**
  - a. **Initial Term.** This Agreement is effective as of the Effective Date. The initial term of this Agreement shall commence on the Commercial Operation Date (as defined below) and continue for the length of time specified in **Exhibit 1**, unless earlier terminated as provided for in this Agreement (“**Initial Term**”). The “**Commercial Operation Date**” is the date Seller gives Purchaser written notice that the System is mechanically complete and capable of delivering electric energy to the Delivery Point. Such notice shall be deemed effective unless Purchaser reasonably objects within ten (10) business days of the date of such notice. Upon Purchaser’s request, Seller shall give Purchaser copies of certificates of completion or similar documentation from Seller’s contractor and the interconnection or similar agreement with the entity authorized and required under applicable law to provide electric distribution service to Purchaser at the Facility (the “**Utility**”), as set forth on **Exhibit 2**.
  - b. **Additional Terms.** If Purchaser (i) has not exercised its option to purchase the System prior to the end of the Initial Term or each Additional Term and (ii) desires to extend this Agreement on the terms and conditions set forth herein, Purchaser shall notify Seller at least ninety (90) days and not more than one hundred eighty (180) days prior to the expiration of the Initial Term or any Additional Term, as applicable, of its desire to extend this Agreement for the number and length of any Additional Terms specified in **Exhibit 1** (each, an “**Additional Term**”)(such notice, an “**Extension Notice**”). Seller shall promptly determine an Energy Rate for such Additional Term based on the then fair market value of electricity, which shall be determined at such time based upon the price of electricity for an installed solar system comparable to the System. If Purchaser agrees to the Energy Rate proposed by Seller, the Additional Term shall begin immediately upon the conclusion of the Initial Term or the then current Additional Term on the same terms and conditions as set forth in this Agreement except at the new agreed-upon Energy Rate. If Purchaser does not agree to the Energy Rate determined by Seller within thirty (30) days of Seller proposing the Energy Rate, this Agreement shall terminate at the end of the Initial Term (if the same has not been extended) or the then current Additional Term.
4. **Billing and Payment.**
  - a. **Monthly Charges.** Purchaser shall pay Seller on a monthly basis for the electric energy generated by the System and delivered to the Delivery Point at the \$/kWh rate for the applicable Contract Year (as defined below) as shown in this **Exhibit 3, Attachment A** (the “**Energy Rate**”). Purchaser shall make monthly payments for energy equal to the applicable Energy Rate multiplied by the aggregate number of kWh of energy delivered by the System during the applicable month, as measured by the System Meter. Purchaser acknowledges that Seller shall have the right for accounting convenience to apply the amount of Rent (as such term is defined in the Lease) then owed by Seller (as Tenant) to Purchaser (as Premises Owner) under the lease of the portions of the Facility necessary to install, operate and maintain the System (the “**Lease**”) as a credit off-set against the monthly payments payable by Purchaser

pursuant to this Section 4.a or any other amounts payable by Purchaser under this Agreement. “**Contract Year**” means the twelve (12) month period beginning at 12:00 AM on the Commercial Operation Date, and at 12:00 AM on each subsequent anniversary of the Commercial Operation Date, and ending at one past 11:59 PM on the day immediately preceding the next anniversary of the Commercial Operation Date; provided that the first Contract Year shall begin on the Commercial Operation Date.

- b. **Monthly Invoices.** Seller shall prepare and submit manual invoices to Purchaser monthly, which may be via email. Such monthly invoices shall state (i) the amount of electric energy produced by the System and delivered to the Delivery Point, (ii) the Energy Rate applicable thereto, and other charges incurred by, Purchaser under this Agreement and (iii) the total amount due from Purchaser. Payments will be made by Purchaser via ACH or some other electronic method that may be accepted by Seller.
- c. **Taxes.** Purchaser shall either pay or reimburse Seller for any and all taxes assessed on the generation, sale, delivery or consumption of electric energy produced by the System or the interconnection of the System to the Utility’s electric distribution system. Purchaser will not be required to pay or reimburse Seller for personal property taxes on the System, which shall be Seller’s responsibility. Purchaser shall be responsible for and pay all Taxes which are assessed, levied, charged or imposed by any public authority against or relating to (i) the Facility and all improvements thereon (including the System), and/or (ii) the lease and other rights of use granted to Seller pursuant to the Lease. For purposes of this Section 4.c, “**Taxes**” means any federal, state and local tax, including ad valorem, property (real and personal), occupation, generation, privilege, sales, use, consumption, excise, transaction, and other taxes, regulatory fees, surcharges or other similar charges, but shall not include any income taxes or similar taxes imposed on Seller’s revenues due to the sale of energy under this Agreement, which shall be Seller’s responsibility. Seller shall be responsible for taxes and duties related to purchase and importation of materials and components necessary to construct the System, taxes based on or related to income, receipts, capital or net worth of the Seller, Seller’s contractors’, or its subcontractors’ labor and income.
- d. **Payment Terms.** All amounts due under this Agreement shall be due and payable by Purchaser to Seller on the date that is thirty (30) days from Purchaser’s receipt of Seller’s invoice. Any undisputed portion of the invoice amount not paid within the thirty (30) day period shall accrue interest at the annual rate of two and one-half percent (2.5%) over the Prime rate, as published in the *Wall Street Journal*, but not to exceed the maximum rate permitted by law.

5. **Environmental Attributes.**

Unless otherwise specified on Exhibit 1, Seller is the owner of all Environmental Attributes (each as defined below) and is entitled to the benefit of all Tax Incentives (as defined below), and Purchaser’s purchase of electricity under this Agreement does not include Environmental Attributes or the right to Tax Incentives or any other attributes of ownership and operation of the System, all of which shall be retained by Seller. Purchaser shall cooperate with Seller in obtaining, securing and transferring all Environmental Attributes and the benefit of all Tax Incentives, including by using the electric energy generated by the System in a manner necessary to qualify for such available Environmental Attributes and Tax Incentives. Purchaser shall not be obligated to incur any out-of-pocket costs or expenses in connection with such actions unless reimbursed by Seller. If any Environmental Attributes or Tax Incentives are paid directly to Purchaser, Purchaser shall immediately pay such amounts over to Seller. Notwithstanding the foregoing, Purchaser shall be entitled to participate in and retain any benefits from any net metering program of the Utility. Purchaser shall also be entitled to any construction credits, funding or preferences arising from Purchaser’s use of the System that Purchaser, in its capacity as a public school district, is now or in the future may be entitled to receive from any state or federal agency providing such credits, funding or preferences to public education entities, including the California Office of Public Construction or the State Allocation Board, provided that none of the foregoing otherwise constitute or jeopardize Environmental Attributes or Tax Incentives (as defined herein).

“**Environmental Attributes**” means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the System, the production of electrical energy from the System and its displacement of conventional energy generation, including (a) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SO<sub>x</sub>), nitrogen oxides (NO<sub>x</sub>), carbon monoxide (CO) and other pollutants; (b) any avoided emissions of carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by law, to contribute to the actual or potential threat of altering the Earth’s climate by trapping heat in the atmosphere; and (c) the reporting rights to any Governmental Authority related to these avoided emissions, such as Green Tag Reporting Rights and Renewable Energy Credits. Green Tag Reporting Rights are the right of a party to report the ownership of accumulated Green Tags in compliance with federal or state law, if applicable, and to a federal or state agency or any other party, and include Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local law, regulation or bill, and international or foreign emissions trading program. Environmental Attributes do not include

Tax Incentives. Purchaser and Seller shall file all tax returns in a manner consistent with this Section 5. Without limiting the generality of the foregoing, Environmental Attributes include carbon trading credits, renewable energy credits or certificates, emissions reduction credits, investment credits, emissions allowances, green tags, tradeable renewable credits and Green-e® products.

“**Governmental Authority**” means any national, state or local government (whether domestic or foreign), any political subdivision thereof or any other governmental, quasi-governmental, judicial, public or statutory instrumentality, authority, body, agency, bureau or entity (including the Federal Energy Regulatory Commission or any state public utility commission or governmental body with equivalent jurisdiction to regulate sales of electric power in connection with the System), or any arbitrator with authority to bind a party at law.

“**Tax Incentives**” means any and all (a) depreciation benefits, (b) investment tax credits, (c) production tax credits and (d) similar tax credits or grants under federal, state or local law relating to the construction, ownership or production of energy from the System.

## 6. Conditions to Obligations.

a. Conditions. Seller’s obligation to install the System and sell electric energy generated by the System to Purchaser are conditioned on the completion of the following conditions to Seller’s satisfaction on or before the Outside Installation Commencement Date (as defined on Exhibit 1):

- i. Seller shall have completed a physical inspection of the Facility including, if applicable, structural engineering and or geotechnical reviews as necessary to confirm the suitability of the Facility for the System;
  - (1) If subsurface excavation is necessary for the System, Seller shall have completed environmental due diligence with respect to the applicable site;
- ii. Seller shall have received the Lease, any additional documents required thereunder, and any additional third-party approvals or agreements necessary for the System (such documents together with the Lease, the “**Real Property Documents**”) duly executed and delivered by Purchaser and any applicable third parties;
- iii. Seller shall have received approval from Seller’s Financing Parties (as defined in Section 23.b) of Purchaser and each of (A) this Agreement, (B) the Real Property Documents and (C) the Construction Agreement (if any) for the System. “**Construction Agreement**” as used in this subsection means an agreement between Seller and any contractor or subcontractor to install the System;
- iv. Seller shall have received results, satisfactory to Seller, of a recent search of Purchaser’s jurisdiction of all effective UCC fixture and real property filings that have been made with respect to the Facility, and will have obtained commitment from a title company acceptable to Seller to issue a title policy with endorsements satisfactory to Seller;;
- v. Seller shall have obtained confirmation from the applicable Governmental Authority that Seller will receive all applicable Environmental Attributes, incentives and Tax Incentives;
- vi. Seller shall have obtained all necessary zoning, land use, environmental, building and other permits from the applicable Governmental Authority necessary for Seller to perform its obligations under this Agreement;
- vii. Seller shall have executed all necessary agreements with the Utility for interconnection of the System to the Facility electrical system and/or the Utility’s electric distribution system;
- viii. Seller shall have obtained such other information or completed such other matters as are reasonable consistent with Good Solar Industry Practices prior to mobilizing for construction of the System;
- ix. Seller shall have received results of a mineral title search satisfactory to Seller and obtained a title policy with a mineral endorsement over any outstanding mineral rights on terms satisfactory to Seller; and
- x. Seller shall have received:
  - (1) Purchaser’s approval of changes in accordance with Section 8.a;

- (2) Proof of insurance for all insurance required to be maintained by Purchaser under this Agreement; and
- (3) Written confirmation from any person holding a mortgage, lien or other encumbrance over the Facility, or any portion thereof, that such person will recognize Seller's rights to the System and under this Agreement.

- b. **Failure of Conditions.** If Seller determines at any time prior to the Outside Installation Commencement Date that any of the conditions listed in subsections a.i. through a.ix. above will not be satisfied to Seller's reasonable satisfaction prior to the Outside Installation Commencement Date, Seller may terminate this Agreement upon ten (10) days written notice to Purchaser and without any liability for such termination. If any of the conditions listed in subsections a.i through a.ix above are not satisfied by the Outside Installation Commencement Date, the Parties shall attempt in good faith to negotiate new dates for the satisfaction of the failed conditions, or, if the Parties are unable to negotiate such new dates within thirty (30) days of the Outside Installation Commencement Date, either Party may terminate this Agreement upon ten (10) days written notice to the other Party and without any liability for such termination. Seller has the right but, not the obligation, to terminate if the Purchaser fails to provide documents by the Outside Installation Commencement Date in subsection a.x.1-3 and Purchaser shall pay direct costs incurred by the Seller.
- c. **Early Termination after the Outside Commercial Operation Date.** If the System has not achieved its Commercial Operation Date within one hundred eighty (180) days of the Anticipated Commercial Operation Date (as extended by Force Majeure events, third party delays, or as mutually agreed by the Parties) (the "**Outside Commercial Operation Date**") then either Party may terminate this Agreement upon ten (10) days written notice to the other Party and without any liability for such termination. Upon such event, Seller will remove the System and return the Facility to its original condition in accordance with Section 13 of this Agreement.

7. **Seller's Rights and Obligations.**

- a. **System Design and Finalization.** Seller shall design and engineer the System (i) taking into consideration Purchaser's historical electrical generation requirements, (ii) based on inspections of the Facility and studies undertaken by Seller, and (iii) in compliance with any laws, governmental approvals or roof warranty provided by Purchaser to Seller. Seller shall prepare and submit to Purchaser the draft final specifications for the System, including product data on all equipment proposed for installation, as soon as possible following the Effective Date. The description of the System design shall be incorporated into Exhibit 2. The Purchaser shall review and provide comments or approve within fifteen (15) business days. If Seller is required to make material changes to the System design specifications set forth on Exhibit 2, then Purchaser shall have the right to review and approve such material changes prior to Seller's commencement of construction of the System; provided that Purchaser's consent to such changes will not be unreasonably withheld or delayed. If solar energy panels and other System assets documented in Exhibit 2 (such panels and System assets, "**System Equipment**") are not readily available when Seller installs the System, Seller may make substitutions of such System Equipment at Seller's sole discretion; provided Seller shall obtain Purchaser's prior consent for System Equipment substitutions that would materially affect the appearance or capacity of the System, or require a change to the Energy Rate. Upon the completion of System installation, Seller shall provide Purchaser with "as-built" drawings setting forth in detail the location of all components of the System. Purchaser and Seller agree to treat such plans and specifications as well as the "as-built" drawings as Confidential Information of Seller, in accordance with Section 24.a.
- b. **Permits and Approvals.** Seller shall use commercially reasonable efforts to obtain, at its sole cost and expense:
- i. any zoning, land use, environmental, building and other permits required to construct, install and operate the System; and
  - ii. any agreements and approvals from the Utility necessary in order to interconnect the System to the Facility electrical system and/or the Utility's electric distribution system.
- c. **System Construction, Installation Repair and Maintenance.** Seller shall provide notice to Purchaser when the conditions to Seller's obligations set forth in Section 6.a have been satisfied or waived by Seller and Seller is prepared to engage the EPC Contractor (as defined below) to commence installing the System (the "**Conditions Satisfaction Date**"). Seller or one of its affiliates (the "**EPC Contractor**") shall construct and install the System at the Facility in accordance with Good Solar Industry Practices. During the Term, Seller shall operate and perform all routine and emergency repairs to, and maintenance of, the System at its sole cost and expense, except for any repairs or



maintenance resulting from Purchaser's or its contractor's negligence or breach of this Agreement or the Lease (if applicable). Seller shall not be responsible for any work done by parties not engaged or hired by Seller on any part of the System unless Seller authorizes that work in advance in writing. Seller shall not be responsible for any loss, damage, cost or expense arising out of or resulting from improper environmental controls or improper operation or maintenance of the System by anyone other than Seller or Seller's contractors. If the System requires repairs for which Purchaser is responsible, Purchaser shall pay Seller for diagnosing and correcting the problem at Seller or Seller's contractors' then current standard rates. Seller shall provide Purchaser with reasonable notice prior to accessing the Facility to make standard repairs.

**"Good Solar Industry Practices"** means, with respect to the services being provided by Seller or its affiliate, or any other contractor or subcontract pursuant to this Agreement, those practices, methods, equipment, specifications and standards of safety and performance, of which there may be more than one, and as the same may change from time to time, as are commonly provided for solar photovoltaic energy systems of a type and size similar to the System and in the same geographic region as the System that, at a particular time, in the exercise of reasonable judgment in light of the facts known at the time a decision was made, would be expected to accomplish the desired result in a manner consistent with law, regulations, codes, standards, equipment manufacturer's recommendations, reliability, safety, environmental protection, economy and expedition.

- d. **Net Metering.** The provisions in this Section only apply if net metering is permitted by the Utility at the site. Seller shall use its commercially reasonable efforts to support Purchaser's delivery and resale to the Utility of electrical energy through net metering in accordance with applicable laws.
- e. **System Construction and Installation Progress Reports.** Seller shall cause the EPC Contractor to keep Purchaser informed on the progress of System construction and installation in a manner and on a schedule mutually agreed upon by Seller and Purchaser.
- f. **Unexpected Site or Facility Conditions.** If, after Seller has conducted reasonable due diligence and inspection of the Facility, Seller incurs material delays or material additional costs to re-design, construct, install or maintain the System due to (i) unforeseen conditions at the Facility or as a result of third parties, (ii) unforeseen groundwork at the site (including, but not limited to, excavation/circumvention of underground obstacles), (iii) Hazardous Substances at the site or Facility (as defined in Section 19.c.i), or (iv) the inaccuracy of any information provided by Purchaser and relied upon by Seller, then the Parties shall negotiate in good faith an equitable adjustment to the pricing, schedule and other terms of this Agreement to compensate Seller for the delays or costs incurred by Seller arising from such conditions. If the Parties are unable to mutually agree on such an equitable adjustment within thirty (30) days, the Seller may terminate this Agreement and the Lease upon ten (10) day's written notice to Purchaser without any cost or liability other than its removal obligations hereunder.
- g. **Breakdown Notice.** Seller shall notify Purchaser within twenty-four (24) hours following Seller's discovery of (i) any material malfunction in the operation of the System or (ii) an interruption in the supply of electrical energy from the System. Purchaser and Seller shall each designate personnel and establish procedures such that each Party may provide notice of such conditions requiring Seller's repair or alteration at all times, twenty-four (24) hours per day, including weekends and holidays.
- h. **Suspension.** Notwithstanding anything to the contrary herein (and without limiting Seller's remedies under Section 15.b.i), Seller shall be entitled, in its sole discretion, to suspend delivery of electricity from the System to the Delivery Point (i) in the event of an emergency, including the presence of Hazardous Substances, (ii) for the purpose of maintaining and repairing the System or (iii) at the request of the Utility and, in each case of (i) through (iii) above, (a) such suspension of service shall not constitute a breach of this Agreement, (b) Seller shall have no liability for Purchaser to obtain electricity from other sources for the duration of such suspension, (c) Seller shall use commercially reasonable efforts to minimize any interruption in service to Purchaser, and (d) Purchaser will not be required to pay for any Deemed Delivered Energy during such suspension.
- i. **Use of Contractors and Subcontractors.** Purchaser acknowledges that Seller intends to use Baker Electric ("**Baker**") as the turnkey EPC contractor to perform certain of its obligations under this Agreement, and that Baker may engage various subcontractors in connection with its performance of such obligations. To the extent that Seller desires to use any EPC contractor other than Baker, Seller shall obtain Purchaser's prior written approval of any such alternative contractor, such approval not to be unreasonably withheld, conditioned or delayed. Any contractors and subcontractors used in connection with the performance of Seller's obligations hereunder shall (i) be duly licensed and provide any work in accordance with Good Solar Industry Practices and (ii) use commercially reasonable efforts to perform obligations under this Agreement while minimizing disruption to Purchaser's business and operations.

Notwithstanding the foregoing, Seller shall continue to be responsible for the quality of the work performed by its contractors and subcontractors.

- j. **Liens and Payment of Contractors and Suppliers.** Seller shall pay when due all valid charges from all contractors, subcontractors and suppliers supplying goods or services to Seller under this Agreement and shall keep the Facility free and clear of any liens related to such charges, except for those liens which Seller is permitted by law to place on the Facility following non-payment by Purchaser of amounts due under this Agreement. Seller shall indemnify Purchaser for all claims, losses, damages, liabilities and expenses resulting from any third-party liens filed against the Facility or any portion thereof in connection with such charges; provided, however, that Seller shall have the right to contest any such lien, so long as it provides a statutory bond or other reasonable assurances of payment that either remove such lien from title to the Facility or that assure that any adverse judgment with respect to such lien will be paid without affecting title to the Facility.
- k. **Warranty Disclaimer.** NO WARRANTY OR REMEDY, WHETHER STATUTORY, WRITTEN, ORAL, EXPRESS OR IMPLIED, INCLUDING WITHOUT LIMITATION WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, OR WARRANTIES ARISING FROM COURSE OF DEALING OR USAGE OF TRADE SHALL APPLY. THE WARRANTY SET FORTH IN THIS AGREEMENT SHALL BE PURCHASER'S SOLE AND EXCLUSIVE REMEDY FOR ANY CLAIM REGARDING DEFECTS IN WORKMANSHIP, ANY SYSTEM EQUIPMENT, WHETHER ARISING IN CONTRACT, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY OR OTHERWISE.
- l. **Production Guarantee.** Seller guarantees the annual electric output of the System in accordance with the Production Guarantee set forth in **Exhibit 6.**

8. **Purchaser's Rights and Obligations.**

- a. **System Design and Finalization.** In accordance with **Section 7.a,** Purchaser shall have the right to review and approve (i) material changes, if any, to the System design specifications set forth on **Exhibit 2** prior to Seller's commencement of System construction and (ii) System Equipment substitutions that would materially affect the appearance or capacity of the System, or require a change to the Energy Rate. With respect to (i) and (ii) in the preceding sentence, Purchaser shall promptly review the applicable information and respond to Seller without delay.
- b. **Cooperation.** Purchaser shall (i) provide Seller and its subcontractors, consultants, agents and representatives with reasonable access to the Facility for the purpose of designing the System, including conducting related inspections and studies, and accessing relevant documents, materials and records of Purchaser in conjunction with such activities, (ii) cooperate with Seller's reasonable requests for information and access to the Facility for purposes of designing and installing the System and (iii) cooperate with all of Seller's requests to assist Seller in obtaining any necessary agreements, permits and approvals pursuant to **Section 7.b.** Purchaser's failure to provide such cooperation shall be a default under this Agreement subject to **Section 15.c.**
- c. **Maintenance of Facility.** Purchaser shall, at all times at Purchaser's sole cost and expense, maintain the Facility (including, without limitation, the applicable portions of the roof and raceways and risers of the Facility) in good condition and repair and in a manner sufficient to support the System. Regardless of whether maintenance and repairs are made in the ordinary course or in an emergency, all maintenance and repairs shall be carried out in a manner that minimizes the impact on the System. Purchaser is fully responsible for the maintenance and repair of the Facility's electrical system and of all of Purchaser's equipment that utilizes the System's outputs. Except in the event of scheduled outages, a failure of the Facility to accept energy produced by the System (whether due to a failure in Purchaser's electrical system, maintenance or otherwise) will not excuse Purchaser from paying Seller for the energy production of the System that, in Seller's reasonable estimation as provided below, would have been delivered to Purchaser from the operation of the System in the absence of a failure of the Facility to accept the energy produced and delivered by the System and compensating Seller for lost revenues or other benefits from Environmental Attributes and Tax Incentives from such energy, including any Environmental Attributes and Tax Incentives already claimed but subject to recapture (and any fees and penalties associated with such recapture) ("**Deemed Delivered Energy**"). Seller's estimation of energy production for the purposes of determining the Deemed Delivered Energy will be based on (a) past energy output delivery by the System during a similar period and under similar conditions if such information is available or (b) if such information is not available, based upon any other relevant information or bases which may reasonably be available to Seller and used for such purpose in the circumstances and consistent with Good Solar Industry Practices. Purchaser shall promptly notify Seller of any condition at the Facility of which it is aware pertaining to any damage to or loss of use of the System or that could reasonably be expected to adversely affect the System.

- d. **No Alteration of Facility.** Purchaser shall not make any alterations or repairs to the Facility which could adversely affect the operation and maintenance of the System without Seller's prior written consent. If Purchaser wishes to make such alterations or repairs, Purchaser shall give prior written notice to Seller, setting forth the work to be undertaken (except for emergency repairs, for which notice may be given by telephone), and give Seller the opportunity to advise Purchaser in making such alterations or repairs in a manner that avoids damage to the System, but, notwithstanding any such advice, Purchaser shall be responsible for all damage to the System caused by Purchaser's or its contractor's negligence or breach of this Agreement or the Lease. To the extent that temporary disconnection or removal of the System is necessary for Purchaser to perform such alterations or repairs, such work and any replacement of the System after completion of Purchaser's alterations and repairs, shall be done by Seller or its contractors at Purchaser's cost, and Purchaser shall pay Seller for Deemed Delivered Energy during any time that the System is not operating due to such disconnection. All of Purchaser's alterations and repairs shall be done in a good and workmanlike manner and in compliance with all applicable laws, codes and permits.
- e. **Interconnection and Net Metering.** Purchaser shall be entitled to participate in and retain any benefits from any net metering program of the Utility. If Purchaser elects to participate in a net metering program, Purchaser shall (i) sign all documentation required for net metering, (ii) ensure that the Facility remains interconnected to the Utility grid at all times to maintain net metering, (iii) not take any action, or fail to take any action, which prevents net metering, and (iv) comply with all applicable laws required for net metering.
- f. **Liens.** Except in accordance with Section 23.a, Purchaser shall not directly or indirectly cause, create, incur, assume or allow to exist any mortgage, pledge, lien, charge, security interest, encumbrance or other claim of any nature on or with respect to the System or any interest therein. Purchaser shall immediately notify Seller in writing of the existence of any such mortgage, pledge, lien, charge, security interest, encumbrance or other claim, shall promptly cause the same to be discharged and released of record without cost to Seller, and shall indemnify Seller against all costs and expenses (including reasonable attorneys' fees) incurred in discharging and releasing any such mortgage, pledge, lien, charge, security interest, encumbrance or other claim.
- g. **Security.** Purchaser shall be responsible for using commercially reasonable efforts to maintain the physical security of the Facility and the System against known risks and risks that should have been known by Purchaser in accordance with its customary and usual security practices. Purchaser shall not conduct activities on, in or about the Facility that have a reasonable likelihood of causing damage, impairment or otherwise adversely affecting the System. Purchaser shall fully cooperate with any efforts of Seller to educate teachers, parents and students regarding the safety and security of the System.
- h. **Tenant Purchaser Notices.** If Purchaser is a lessor of the Facility (including any ground lease underlying a Facility), Purchaser shall provide to Seller immediate written notice of (i) receipt of notice of eviction from the Facility, (ii) termination of Purchaser's lease of the Facility, and (iii) a breach of any of the Real Property Documents that could reasonably be expected to lead to an eviction if such breach was not cured.
- i. **Insolation.** Purchaser understands that unobstructed access to sunlight ("**Insolation**") is essential to Seller's performance of its obligations and a material term of this Agreement. Purchaser shall not in any way cause and, where possible, shall not in any way permit any interference with the System's Insolation and shall not construct or install, or knowingly permit to be constructed or installed, any alterations, modifications or improvement to the Facility or any other property owned or controlled by Purchaser or an affiliate of Purchaser that interferes with or blocks the System's Insolation. In addition to the foregoing, Purchaser shall not permit the growth of foliage that interferes with or blocks System's Insolation. If Purchaser becomes aware of any activity or condition that could diminish the Insolation of the System, Purchaser shall notify Seller immediately and shall cooperate with Seller in preserving the System's existing Insolation levels. The Parties agree that (i) reducing Insolation would irreparably injure Seller, (ii) such injury may not be adequately compensated by an award of money damages, and (iii) Seller is entitled to seek specific enforcement of this Section 8.i against Purchaser.
- j. **Data Line.** Purchaser shall provide Seller a high speed internet data line that meets Seller's minimum performance requirements during the Term to enable Seller to receive and monitor data regarding electric energy generation and other System information, including site level energy load data. If Purchaser fails to provide such high speed internet data line, or if such line ceases to function and is not repaired, Seller may reasonably estimate the amount of electric energy that was generated and invoice Purchaser for such amount in accordance with Section 4.
- k. **Breakdown Notice.** Purchaser shall notify Seller within twenty-four (24) hours following the discovery by Purchaser of (i) any material malfunction in the operation of the System; or (ii) any occurrences that could reasonably be expected to adversely affect the System. Purchaser shall notify Seller immediately upon (i) an interruption in the supply of

electrical energy from the System; or (ii) the discovery of an emergency condition respecting the System. Purchaser and Seller shall each designate personnel and establish procedures such that each Party may provide notice of such conditions requiring Seller's repair or alteration at all times, twenty-four (24) hours per day, including weekends and holidays.

- I. **OSHA Compliance.** Purchaser will ensure that all applicable OSHA requirements and other similar applicable safety laws or codes are adhered to in its performance under this Agreement.

9. **Change in Law.**

"Change in Law" means (i) the enactment, adoption, promulgation, modification or repeal after the Effective Date of any applicable law or regulation; (ii) the imposition of any material conditions on the issuance or renewal of any applicable permit after the Effective Date of this Agreement (notwithstanding the general requirements contained in any applicable permit at the time of application or issue to comply with future laws, ordinances, codes, rules, regulations or similar legislation); or (iii) a change in any Utility rate schedule or tariff approved by any Governmental Authority which, in the case of any of (i), (ii) or (iii), establishes requirements affecting owning, supplying, constructing, installing, operating or maintaining the System, or other performance of Seller's obligations hereunder and which has a material adverse effect on the cost to Seller of performing such obligations.

If any Change in Law occurs that (a) is generally applicable to similarly situated electric generating facilities and (b) increases the capital, financing, operating or maintenance costs of the System, or otherwise has a material adverse effect on the cost to Seller of performing its obligations under this Agreement, then the Parties shall negotiate in good faith an equitable adjustment to the Energy Rate to compensate Seller for such increased costs over the remainder of the Term. If the Parties are unable to mutually agree on such an equitable adjustment within thirty (30) days, then Seller may terminate this Agreement and the Lease upon ten (10) day's written notice to Purchaser without any cost or liability other than its removal obligations hereunder.

10. **Relocation of System.**

If Purchaser ceases to conduct business operations at the Facility, or otherwise vacates the Facility prior to the expiration of the Term, Purchaser shall have the option to provide Seller with a mutually agreeable substitute premises located within the same Utility district as the terminated System or in a location with similar Utility rates and Insulation, in each case reasonably acceptable to Seller. Purchaser shall provide written notice to Seller at least sixty (60) days but not more than one hundred eighty (180) days prior to the date that it wants to make this substitution. The Parties shall negotiate in good faith the terms and conditions of such System relocation, including the costs of relocation and any necessary adjustments to the Energy Rate for redesign or Insulation. Purchaser's inability to provide a substitute facility for relocation of the System on terms acceptable to Seller will be treated as a Default Event by Purchaser pursuant to Section 15.a.iv.

11. **[Reserved].**

12. **[Reserved]**

13. **Removal of System at Expiration.**

Upon the expiration or earlier termination of the Lease (provided Purchaser does not exercise its purchase option), Seller shall, at its expense, remove all of its tangible property comprising the System from the Facility on a mutually convenient date, but in no event later than one hundred and eighty (180) days after the expiration of the Term; provided, however, Purchaser shall bear all costs and expenses of Seller's removal of the System if removal is necessary due to a Default Event of Purchaser. Excluding ordinary wear and tear, the Facility shall be returned to its original condition including the removal of the System; provided, however, Seller shall not be required to remove (i) any supports, canopies, anchors, penetrations, conduits or other similar ancillary equipment which were installed by Seller if, in Seller's reasonable judgment, the removal of such supports, anchors, penetrations, conduits or other similar ancillary equipment would cause harm and damage to the Facility, and (ii) any underground foundations or underground or buried conduits and cabling installed by Seller on or about the Facility. In no case shall Seller's removal of the System affect the integrity of Purchaser's roof, which shall be as leak proof as it was prior to removal of the System and shall be flashed and/or patched to existing roof specifications. Seller shall leave the Facility in neat and clean order. If Seller fails to remove or commence substantial efforts to remove the System by such agreed upon date, Purchaser shall have the right, at its option, to remove the System to a public warehouse and restore the Facility to its original condition (other than ordinary wear and tear) at Seller's cost. Purchaser shall provide sufficient space at no expense to Seller for the temporary storage and staging of tools, materials and equipment and for the parking of construction crew vehicles and temporary construction trailers and facilities reasonably necessary during System removal.

14. **Metering, Measurement and Ownership of Data.**

- a. **System Metering and Measurement.** Seller shall install one or more revenue grade bidirectional meter(s) (the “**System Meter**”), as Seller deems appropriate, at or immediately before the Delivery Point to measure the output of the System, as provided in the System design in **Exhibit 2**. The System Meter shall (i) meet the general commercial standards of the solar photovoltaic industry or the required standard of the Utility and (ii) provide and preserve a continuous flow of data to Seller twenty-four (24) hours per day. Seller shall maintain the System Meter in accordance with industry standards. If the System Meter’s operation is interrupted at any time for any reason, or is found to be inaccurate and in need of repair or replacement, Purchaser will pay invoices to Seller using the Deemed Delivered Energy estimation process for such period of interruption, or for the period from the last test of the affected System Meter that shows it to have been operating properly through the date upon which the System Meter is corrected.
- b. **Consumption Metering and Measurement.** Seller, or an affiliate of Seller, may install one or more revenue grade meter(s) or similar equipment and such other equipment to support the revenue grade meter(s) (the “**Consumption Meter**”) at the Facility to measure the energy use at the Facility, as Seller deems appropriate. The Consumption Meter shall provide and preserve a continuous flow of data to Seller twenty-four (24) hours per day. Seller shall install and maintain the Consumption Meter in accordance with industry standards.
- c. **Ownership of System Meter Data; License of Consumption Meter Data.** Seller shall own all data generated by the System Meter (the “**System Meter Data**”). Purchaser hereby grants to Seller and Seller’s affiliates an irrevocable, exclusive license to collect and use all data generated by the Consumption Meter (the “**Consumption Meter Data.**” and together with the System Meter Data, the “**Meter Data**”) throughout the Term.
- d. **Use of Meter Data.** Purchaser acknowledges that Seller may copy, reproduce, alter, aggregate, use, distribute and make available to third parties Meter Data to perform its obligations hereunder and otherwise to further its business purposes, including for research and development, data analysis, marketing, and to improve upon, develop and offer new products and service offerings, provided that if Seller distributes or makes available Meter Data to third parties that are not affiliates of Seller, such Meter Data shall be in a format that is aggregated and anonymized and does not directly or indirectly identify Purchaser or the Facility.

15. **Default, Remedies and Damages.**

- a. **Default.** Any Party, or the Party specifically indicated below, as applicable, that fails to perform its responsibilities as listed below or experiences any of the circumstances listed below shall be deemed a “**Defaulting Party**” and each event of default shall be a “**Default Event**”:
  - i. failure of a Party to pay any amount due and payable under this Agreement, other than an amount that is subject to a good faith dispute, within ten (10) days following receipt of written notice from the other Party (the “**Non-Defaulting Party**”) of such failure to pay;
  - ii. failure of a Party to substantially perform any other material obligation under this Agreement within thirty (30) days following receipt of written notice from the Non-Defaulting Party demanding such cure; provided, that such thirty (30) day cure period shall be extended (but not beyond ninety (90) days) if and to the extent reasonably necessary to cure the Default Event, if (A) the Defaulting Party initiates such cure within the thirty (30) day period and continues such cure to completion and (B) there is no material adverse effect on the Non-Defaulting Party resulting from the failure to cure the Default Event;
  - iii. if any representation or warranty of a Party proves at any time to have been incorrect in any material respect when made and is material to the transactions contemplated hereby, if the effect of such incorrectness is not cured within thirty (30) days following receipt of written notice from the Non-Defaulting Party demanding such cure;
  - iv. Purchaser loses its rights to occupy the Facility;
  - v. Purchaser ceases to conduct business operations at the Facility unless Purchaser and Seller agree on terms of a relocation of the System pursuant to Section 10;
  - vi. a Party, or its guarantor, becomes insolvent or is a party to a bankruptcy, reorganization, insolvency, liquidation, receivership, dissolution, winding-up or relief of debtors, or any general assignment for the

benefit of creditors or other similar arrangement or any event occurs or proceedings are taken in any jurisdiction with respect to the Party which has a similar effect;

- vii. Purchaser prevents Seller from installing the System or Purchaser otherwise performs or fails to perform in a way that prevents the delivery of electric energy from the System. Such Default Event shall not excuse Purchaser's obligations to make payments that otherwise would have been due under this Agreement; or
- viii. the Lease is terminated for any reason other than the election by Seller (exercised in Seller's sole discretion) or Seller otherwise loses its rights to occupy the Premises (as defined in the Lease) or any of the easements granted pursuant to the Lease.
- ix. Purchaser fails to provide Seller with access to, on, over, under and across the Facility for the purposes of (a) installing, constructing, operating, owning, maintaining, accessing, removing and replacing the System; or (b) performing all of Seller's other obligations under this Agreement and exercising any rights under the Lease.

**b. Remedies.**

- i. Remedies for Defaults. On the occurrence of a Default Event, the Non-Defaulting Party may pursue any remedy under this Agreement, at law or in equity, including an action for damages and termination of this Agreement or suspension of performance of its obligations under this Agreement, upon five (5) days prior written notice to the Defaulting Party following the occurrence of the Default Event. If Purchaser is the Defaulting Party, then Seller may, in its sole discretion and upon not less than ten (10) days written notice to Purchaser, cease providing electric energy generated from the System to Purchaser and elect to continue to generate electric energy from the System and sell such energy to the Utility or a third party (such sale a "**Third Party Energy Sale**") during the continuance of Purchaser's Default Event. If Seller elects to proceed with a Third Party Energy Sale, (A) Seller shall be entitled to modify the System as Seller deems necessary to accommodate the Third Party Energy Sale, and (B) Seller shall be entitled to pursue an action for damages including, without limitation, lost revenue due to realization of a price per kWh in such Third Party Energy Sale that is lower than the then effective Energy Rate. Nothing herein shall limit either Party's right to collect damages upon the occurrence of a breach or a default by the other Party that does not become a Default Event.
- ii. Seller Remedies Upon Termination for Purchaser Default. If Purchaser is the Defaulting Party and Seller terminates this Agreement, Seller may, in its sole discretion and upon not less than ten (10) days prior written notice to Purchaser, cease providing electric energy generated from the System to Purchaser and demand that Purchaser pay a termination payment to Seller (the "**Purchaser's Termination Payment**"). If Purchaser does not pay the Purchaser's Termination Payment to Seller within ten (10) business days of Seller's demand for such payment, Seller may, in its sole discretion, elect to pursue a Third Party Energy Sale for the unexpired Term and pursue an action for damages including, without limitation, lost revenue due to realization of a lower price per kWh in such Third Party Energy Sale. For the avoidance of doubt, Seller's right to pursue a Third Party Energy Sale shall survive termination of this Agreement. The Purchaser's Termination Payment shall be in accordance with **Exhibit 4**. In addition to Purchaser's Termination Payment, Purchaser shall also be liable for Seller's costs for System removal and the value of any Environmental Attributes or Tax Incentives recaptured (and any fees and penalties associated with such recapture) as a result of the termination. The Parties agree that actual damages to Seller in the event this Agreement terminates prior to the expiration of the Term as the result of a Default Event by Purchaser would be difficult to ascertain, and the Purchaser's Termination Payment is a reasonable approximation of the damages suffered by Seller as a result of early termination of this Agreement. The Purchaser's Termination Payment shall not be less than zero.
- iii. Purchaser Remedies Upon Termination for Seller Default. If Seller is the Defaulting Party and Purchaser terminates this Agreement, then Seller shall remove the System within one hundred eighty (180) days of the termination date.

- c. Purchaser Default Prior to Commercial Operation Date. If Purchaser fails to perform its obligations under this Agreement, including Purchaser's cooperation obligations under **Section 8.b**, prior to the Commercial Operation Date and such failure continues for ten (10) days after notice thereof by Seller to Purchaser then, without limiting any remedy Seller may have under this Agreement or at law or in equity, Seller may terminate this Agreement upon notice to Purchaser and Purchaser shall pay to Seller all of Seller's costs and expenses incurred through the date of

termination, including Seller's costs of inspecting the Facility, designing the System and any procurement and installation work on the System through the date of termination.

**16. Representations and Warranties.**

**a. General Representations and Warranties.** Each Party represents and warrants to the other the following as of the Effective Date and the Conditions Satisfaction Date:

- i. Organization; Authority; Enforceability. Such Party is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation; the execution, delivery and performance by such Party of this Agreement has been duly authorized by all necessary corporate, partnership or limited liability company action, as applicable, and does not violate any law; and this Agreement is a valid obligation of such Party, enforceable against such Party in accordance with its terms (except as may be limited by applicable bankruptcy, insolvency, reorganization, moratorium and other similar laws now or hereafter in effect relating to creditors' rights generally).
- ii. Approvals; Compliance with Laws. Such Party has obtained all permits, licenses, authorizations, consents and approvals required by any Governmental Authority or other third party and necessary for such Party to own its assets, carry on its business and to execute and deliver this Agreement; and such Party is in compliance with all laws (including Environmental Laws) that relate to this Agreement in all material respects.

**b. Purchaser's Representations and Warranties.** Purchaser represents and warrants to Seller the following as of the Effective Date and the Conditions Satisfaction Date:

- i. Ownership of Facility and Other Agreements. Neither the execution and delivery of this Agreement by Purchaser nor the performance by Purchaser of any of its obligations under this Agreement conflicts with or will result in a breach or default under any agreement or obligation to which Purchaser is a party or by which Purchaser or the Facility is bound.
- ii. Accuracy of Information. All information provided by Purchaser to Seller, as it pertains to the Facility's physical configuration, Purchaser's planned use of the Facility, and Purchaser's estimated electricity requirements, is accurate in all material respects.
- iii. Purchaser Status. Purchaser is not a public utility or a public utility holding company and is not subject to regulation as a public utility or a public utility holding company.
- iv. No Pool Use. No electricity generated by the System will be used to heat a swimming pool.
- v. Economic Sanctions and Anti-Money Laundering.
  - (1) Purchaser and its affiliates are and for the life of this Agreement shall remain in full compliance with all applicable AML Measures and Sanctions Measures (as defined below);
  - (2) Neither Purchaser nor any of its affiliates: (i) operate or do business relating to, or are organized under the laws of, an Embargoed Territory (as defined below); or (ii) for the life of this Agreement shall operate or do business relating to, or be organized under the laws of, an Embargoed Territory;
  - (3) Neither Purchaser nor any of its affiliates are Sanctioned Persons (as defined below);
  - (4) No monies that Purchaser pays to Seller under or in connection with this Agreement shall derive from: (i) an Embargoed Territory or a Sanctioned Person; (ii) activity in which a U.S. legal entity is generally forbidden to engage under Sanctions Measures; or (iii) any other unlawful activity including, without limitation, activity that can constitute a predicate offense under an AML Measure; and
  - (5) Seller shall have the right to suspend or terminate and forgo performance under this Agreement if: (i) Purchaser breaches or is in default with respect to this Section 16.b.iv.; or (ii) Purchaser or any of its affiliates become a Sanctioned Person.

The following definitions shall apply with respect to this Section 16.b.iv:

“**AML Measure**” means the USA PATRIOT Act or any other statute, executive order, regulation or other legal measure that imposes anti-money laundering legal requirements.

“**Sanctioned Person**” means (i) an individual who or entity that is on the OFAC List of Specially Designated Nationals and Blocked Persons or other list of sanctioned persons administered by OFAC, authorities of the European Union, or one or more of its member states; or (ii) an entity that is, directly or indirectly, at least fifty percent (50%) owned by one or more persons encompassed by clause (i) to the extent that Purchaser knows or has reason to know about such ownership circumstances.

“**OFAC**” means the Office of Foreign Assets Control of the U.S. Department of the Treasury.

“**Sanctioned Person**” means (i) an individual who or entity that is on the OFAC List of Specially Designated Nationals and Blocked Persons or other list of sanctioned persons administered by OFAC, authorities of the European Union, or one or more of its member states; or (ii) an entity that is, directly or indirectly, at least fifty percent (50%) owned by one or more persons encompassed by clause (i) to the extent that Purchaser knows or has reason to know about such ownership circumstances.

“**Sanctions Measure**” means any statute, executive order, regulation or other legal measure that is administered by OFAC or that otherwise imposes legal requirements relating to embargoes or other economic sanctions.

- vi. Hazardous Substances. Except as disclosed to Seller, there are no Hazardous Substances that exist in the areas on or near the Facility where Seller or its subcontractors will undertake to install, operate, maintain or repair the System.

**17. System and Facility Damage and Insurance.**

**a. System and Facility Damage.**

- i. Seller's Obligations. If the System is damaged or destroyed by casualty of any kind or any occurrence other than by Force Majeure (as defined in Section 22.a) or Purchaser's gross negligence or willful misconduct, Seller shall promptly repair and restore the System to its pre-existing condition; provided, however, that (A) if the System is damaged or destroyed as a result of Purchaser's or its contractor's negligence or breach of this Agreement, such repair and restore of the System shall be at Purchaser's cost as provided in Section Error! Reference source not found. and (B) if more than fifty percent (50%) of the System is destroyed during the last five (5) years of the Initial Term or during any Additional Term, Seller shall not be required to restore the System, but may instead terminate this Agreement, unless Purchaser agrees (i) to pay for the cost of such restoration of the System or (ii) to purchase the System “AS-IS” at the Fair Market Value (as defined in Section 18.c) of the System.
- ii. Purchaser's Obligations. If the Facility is damaged or destroyed by casualty of any kind or any occurrence other than Seller's gross negligence or willful misconduct, such that the operation of the System and/or Purchaser's ability to accept the electric energy produced by the System are materially impaired or prevented, Purchaser shall promptly repair and restore the Facility to its pre-existing condition; provided, however, that if more than fifty percent (50%) of the Facility is destroyed during the Initial Term, Purchaser may elect either (A) to restore the Facility or (B) to pay the Purchaser's Termination Payment and all other costs previously accrued but unpaid under this Agreement and thereupon terminate this Agreement; provided further, that if Purchaser elects to restore the Facility under part (A), Purchaser shall be responsible for Deemed Delivered Energy from the date of the casualty or other occurrence until such time as the restoration of the Facility is completed.

**b. Insurance Coverage.** At all times during the Term, Seller and Purchaser shall maintain the following insurance:

- i. Seller's Insurance. Seller shall maintain (A) property insurance on the System covering “All Risks” perils for the full replacement cost of the System, except the perils of flood, earthquake and Windstorms (as defined in Seller's insurance policy), which will be subject to annual aggregates applying to the System in amounts to be determined by Seller, (B) commercial general liability insurance with coverage of at least \$1,000,000 per occurrence and \$2,000,000 annual aggregate, (C) where applicable, employer's liability insurance with



coverage of at least \$1,000,000 and (D) where applicable, workers' compensation insurance as required by law.

- ii. **Purchaser's Insurance.** Purchaser shall maintain (A) commercial general liability insurance for the Facility with coverage of at least \$1,000,000 per occurrence and \$2,000,000 annual aggregate, (B) property insurance on the Facility covering "All Risks" perils in an amount equal to the full replacement cost of the Facility; (C) business interruption insurance covering Purchaser's operations at the Facility; and (D) workers' compensation insurance covering all employees of Purchaser, as required by the laws of the State in which the Facility is located, and employers' liability coverage subject to a limit of no less than \$500,000 for bodily injury by accident per accident/\$500,000 for bodily injury by disease per employee/\$1,000,000 for bodily injury by disease policy limit.
- c. **Policy Provisions.** All insurance policies provided hereunder shall (i) contain a provision whereby the insurer agrees to give the Party not providing the insurance (A) not less than ten (10) days written notice before the insurance is cancelled or terminated as a result of non-payment of premiums, or (B) not less than thirty (30) days written notice before the insurance is otherwise cancelled or terminated, (ii) be written on an occurrence basis, and (iii) be maintained with companies either rated no less than A-VII as to Policy Holder's Rating in the current edition of A.M. Best's Insurance Guide or otherwise reasonably acceptable to the other Party. Each party shall name the other party as additional insured as respects commercial general liability and employers liability. Each party shall waive its rights of subrogation against the other party on all required policies including workers compensation where allowable by law.
- d. **Certificates.** Upon the other Party's request each Party shall deliver to the other Party certificates of insurance evidencing the above required coverage. A Party's receipt, review or acceptance of such certificate shall in no way limit or relieve the other Party of the duties and responsibilities to maintain insurance as set forth in this Agreement.
- e. **Deductibles.** Unless and to the extent that a claim is covered by an indemnity set forth in this Agreement, each Party shall be responsible for the payment of its own deductibles.

## 18. **Ownership; Option to Purchase.**

- a. **Ownership of System.** Throughout the Term, Seller shall be the legal and beneficial owner of the System at all times, including all Environmental Attributes, and Seller shall be entitled to the benefit of all Tax Incentives of the System, and the System shall remain the personal property of Seller and shall not attach to or be deemed a part of, or fixture to, the Facility notwithstanding that certain portions of the System may otherwise qualify as fixtures due to the manner of installation of the System. Each of Seller and Purchaser agree that Seller (or the designated assignee of Seller permitted under [Section 23](#)) is the tax owner of the System and all tax filings and reports will be filed in a manner consistent with this Agreement. The System shall at all times retain the legal status of personal property as defined under Article 9 of the Uniform Commercial Code. Purchaser covenants that it shall use commercially reasonable efforts to place all parties having an interest in or a mortgage, pledge, lien, charge, security interest, encumbrance or other claim of any nature on the Facility on notice of the ownership of the System and the legal status or classification of the System as personal property. If there is any mortgage or fixture filing against the Facility which could reasonably be construed as prospectively attaching to the System as a fixture of the Facility, Purchaser shall provide a disclaimer or release from such lienholder. If Purchaser is the fee owner of the Facility, Purchaser consents to the filing of a disclaimer of the System as a fixture of the Facility in the office where real estate records are customarily filed in the jurisdiction where the Facility is located. If Purchaser is not the fee owner, Purchaser shall obtain such consent from such owner. Without limiting the generality of the foregoing, Purchaser hereby waives any statutory or common law lien that it might otherwise have in or to the System or any part thereof and agrees that, notwithstanding the occurrence of a Default Event by Purchaser under this Agreement beyond all applicable notice and cure periods (including those granted to Financing Parties), Seller or any Financing Party (or its designee) shall own and may remove the System from the Facility at any time.
- b. **Option to Purchase.** At the end of the tenth (10th) Contract Year and at the end of the Initial Term or each Additional Term (each such date a "**Purchase Option Date**"), so long as Purchaser is not in default under this Agreement, Purchaser may purchase the System from Seller for a purchase price equal to the Fair Market Value (as defined in [Section 18.c](#)) of the System as of the Purchase Option Date. Purchaser must provide a notification to Seller of its intent to purchase at least ninety (90) days and not more than one hundred eighty (180) days prior to the Purchase Option Date, and the purchase shall be completed on or before the Purchase Option Date.
- c. **Determination of Fair Market Value.** "**Fair Market Value**" means the greatest of: (i) the amount that would be

paid in an arm's length, free market transaction, for cash, between an informed, willing seller and an informed willing buyer, neither of whom is under compulsion to complete the transaction, taking into account, among other things, the age, condition and performance of the System and advances in solar technology, provided that installed equipment shall be valued on an installed basis, shall not be valued as scrap if it is functioning and in good condition and costs of removal from a current location shall not be a deduction from the valuation, taking into account the present value of all associated future income streams expected to arise from the operation of the System for the remaining useful life of the System, including but not limited to the expected price of electricity, Environmental Attributes, and Tax Incentives and factoring in future avoided costs and expenses associated with the System and assuming the System is able to generate revenue for the then-remaining term of the Agreement at a price equal to the then-applicable Energy Rate and thereafter for the remaining useful life of the System at a price equal to the then fair market price for energy and (ii) Purchaser's Termination Payment. The Parties shall select a mutually acceptable nationally recognized independent appraiser with experience and expertise in the solar photovoltaic industry to determine the Fair Market Value of the System. Such appraiser shall act reasonably and in good faith to determine the Fair Market Value of the System based on the formulation set forth herein, and shall set forth such determination in a written opinion delivered to the Parties. The valuation made by the appraiser shall be binding upon the Parties in the absence of fraud or manifest error. The costs of the appraisal shall be borne by the Parties equally. Upon purchase of the System, Purchaser shall assume complete responsibility for the operation and maintenance of the System and liability for the performance of the System, and Seller shall have no further liabilities or obligations hereunder.

## 19. Indemnification.

- a. **General.** Each Party (the "**Indemnifying Party**") shall defend, indemnify and hold harmless the other Party and the directors, officers, shareholders, partners, members, agents and employees of such other Party, and the respective affiliates of each thereof (collectively, the "**Indemnified Parties**"), from and against all loss, damage, expense, liability and other claims, including court costs and reasonable attorneys' fees (collectively, "**Liabilities**") resulting from any third party actions relating to the breach of any representation or warranty set forth in Section 15.c and from injury to or death of persons, and damage to or loss of property to the extent caused by or arising out of the gross negligent acts or omissions of, the willful misconduct of, fraud by, or criminal by the Indemnifying Party (or its contractors, agents or employees); provided, however, that nothing herein shall require the Indemnifying Party to indemnify the Indemnified Party for any Liabilities to the extent caused by or arising out of the gross negligent acts or omissions of, the willful misconduct of, fraud by, or criminal acts by the Indemnified Party; provided further, however, that nothing in this Section is intended to modify the limitations of Seller's liability set forth in Section 20. Purchaser shall further indemnify, defend, and hold harmless the Seller Indemnified Parties from and against any and all claims, losses, costs, damages, and expenses, including lost income, Tax Incentives and Environmental Attribute damages, and reasonable attorneys' fees, incurred by Seller Indemnified Parties arising from or relating to the exercise of any mineral rights reserved by or granted to any Person (as defined herein) with respect to the Facility, except to the extent that Seller is made whole for such losses via insurance. This Section 19.a however, shall not apply to liability arising from any form of Hazardous Substances or other environmental contamination, such matters being addressed exclusively by Section 19.c.
- b. **Notice and Participation in Third Party Claims.** The Indemnified Party shall give the Indemnifying Party written notice with respect to any Liability asserted by a third party (a "**Claim**"), as soon as possible upon the receipt of information of any possible Claim or of the commencement of such Claim. The Indemnifying Party may assume the defense of any Claim, at its sole cost and expense, with counsel designated by the Indemnifying Party and reasonably satisfactory to the Indemnified Party. The Indemnified Party may, however, select separate counsel if both Parties are defendants in the Claim and such defense or other form of participation is not reasonably available to the Indemnifying Party. The Indemnifying Party shall pay the reasonable attorneys' fees incurred by such separate counsel until such time as the need for separate counsel expires. The Indemnified Party may also, at the sole cost and expense of the Indemnifying Party, assume the defense of any Claim if the Indemnifying Party fails to assume the defense of the Claim within a reasonable time. Neither Party shall settle any Claim covered by this Section 19.b unless it has obtained the prior written consent of the other Party, which consent shall not be unreasonably withheld or delayed. The Indemnifying Party shall have no liability under this Section 19.b for any Claim for which such notice is not provided if that the failure to give notice prejudices the Indemnifying Party.
- c. **Environmental Indemnification.** Seller shall indemnify, defend and hold harmless all of Purchaser's Indemnified Parties from and against all Liabilities arising out of or relating to the existence at, on, above, below or near the Facility of any Hazardous Substance (as defined in Section 19.c.i) to the extent deposited, spilled or otherwise caused by Seller or any of its contractors or agents. Purchaser shall indemnify, defend and hold harmless all of Seller's Indemnified Parties from and against all Liabilities arising out of or relating to the existence at, on, above, below or near the Facility of any Hazardous Substance, except to the extent deposited, spilled or otherwise caused by Seller or any of its contractors or agents. As defined in Environmental Law, during the Term, Purchaser is and shall be deemed to be the

“operator” of the Facility and the “owner” of all Hazardous Substances (and the wastes, by-products, or residues generated, resulting, or produced therefrom) existing or brought on, or that migrate to, the Facility, except to the extent brought on the Premises by Seller or any of its contractors, agents, or employees. Purchaser shall indemnify, defend and hold harmless all of Seller’s Indemnified Parties from and against all Liabilities arising out of or relating to the existence at, on, above, below or near the Facility of any Hazardous Substance, including, but not limited to, any Liabilities arising from activities related to mining operations, mineral exploration or development, mine reclamation or remediation, or other activities related to mines, except to the extent deposited, spilled or otherwise caused by Seller or any of its contractors or agents. Each Party shall promptly notify the other Party if it becomes aware of any Hazardous Substance on or about the Facility generally or any deposit, spill or release of any Hazardous Substance.

- i. **“Hazardous Substance”** means any chemical, waste or other substance (A) which now or hereafter becomes defined as or included in the definition of “hazardous substances,” “hazardous wastes,” “hazardous materials,” “extremely hazardous wastes,” “restricted hazardous wastes,” “toxic substances,” “toxic pollutants,” “pollution,” “pollutants,” “regulated substances,” or words of similar import under any Environmental Laws, (B) which is declared to be hazardous, toxic, or polluting by any Governmental Authority, (C) exposure to which is now or hereafter prohibited, limited or regulated by any Governmental Authority, (D) the storage, use, handling, disposal or release of which is restricted or regulated by any Governmental Authority, or (E) for which remediation or cleanup is required by any Governmental Authority.
- ii. **“Environmental Law”** means any applicable federal, state, municipal or local law, statute, rule, regulation, ordinance, code, judgment, decree or decision implementing any of the foregoing by any Governmental Authority relating to (A) the protection of the air, water, land or natural resources or (B) the generation, use, handling, treatment, storage, disposal and transportation of Hazardous Substances.

**20. Limitations of Liability.**

- a. **No Consequential Damages.** EXCEPT WITH RESPECT TO PAYMENT OF PURCHASER’S TERMINATION PAYMENT, OR IN CONNECTION WITH THIRD-PARTY INDEMNIFICATION CLAIMS, NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR ANY SPECIAL, PUNITIVE, EXEMPLARY, INDIRECT OR CONSEQUENTIAL DAMAGES ARISING OUT OF, OR IN CONNECTION WITH, THIS AGREEMENT.
- b. **Actual Damages.** Seller’s aggregate liability under this Agreement arising out of or in connection with the performance or non-performance of this Agreement shall not exceed an amount equal to \$2,000,000.00 (such amount, the “**Seller Liability Cap**”). The provisions of this Section 20.b shall apply whether such liability arises in contract, tort (including negligence), strict liability or otherwise. Any action against Seller must be brought within one (1) year after the cause of action accrues.

TO THE EXTENT ENFORCEABLE UNDER APPLICABLE LAW, EACH PARTY HEREBY KNOWINGLY, VOLUNTARILY, AND INTENTIONALLY WAIVES ANY RIGHTS THEY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION BASED HEREON, OR ARISING OUT OF, UNDER, OR IN CONNECTION WITH, THIS AGREEMENT OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER VERBAL OR WRITTEN), OR ACTIONS OF EITHER PARTY. THIS PROVISION IS A MATERIAL INDUCEMENT FOR SELLER TO ENTER INTO THIS AGREEMENT.

**21. Dispute Resolution.**

- a. **Negotiation.** The Parties, through their respective senior management, shall negotiate in good faith and attempt to resolve any dispute, controversy or claim arising out of or relating to this Agreement (a “**Dispute**”) within twenty (20) business days after the date that a Party gives written notice of such Dispute to the other Party.
- b. **Arbitration.** In the event any Dispute is not settled to the mutual satisfaction of the Parties pursuant to Section 21.a above, the Dispute shall then be settled by final, binding arbitration pursuant to the U.S. Federal Arbitration Act, 9 U.S.C. Section 1 et seq., in accordance with the American Arbitration Association Commercial Arbitration Rules. The Parties shall mutually select one arbitrator. In the event the Parties are unable to agree on an arbitrator, an arbitrator will be appointed by the American Arbitration Association in accordance with its rules. All arbitration proceedings will take place New York, New York. The arbitrator will be entitled to award monetary and equitable relief, including specific performance and other injunctive relief; provided, however, that only damages allowed pursuant to this Agreement may be awarded. Except as otherwise expressly provided in this Section 21.b, each Party will bear the expenses of its own counsel and will jointly bear the expenses of the arbitrator. The Parties agree that

the arbitrator will include, as an item of damages, the costs of arbitration, including reasonable legal fees and expenses, incurred by the prevailing party if the arbitrator determines that either (i) the non-prevailing Party did not act in good faith when disputing its liability hereunder to the prevailing Party or when initiating a claim against the prevailing Party; or (ii) the prevailing Party has had to resort to arbitration with respect to a substantially similar claim more than twice in any thirty-six (36) month period. Should it become necessary to resort or respond to court proceedings to enforce a Party's compliance with this Section 21.b, such proceedings will be brought in accordance with Section 26.a below. If the court directs or otherwise requires compliance herewith, then all costs and expenses, including reasonable attorneys' fees incurred by the Party requesting such compliance, will be reimbursed by the non-complying Party to the requesting Party.

## 22. Force Majeure.

- a. "Force Majeure" means any event or circumstances beyond the reasonable control of and without the fault or negligence of the Party claiming Force Majeure. It shall include, without limitation, failure or interruption of the production, delivery or acceptance of electricity due to: an act of god; war (declared or undeclared); sabotage; riot; insurrection; civil unrest or disturbance; military or guerilla action; terrorism; economic sanction or embargo; civil strike, work stoppage, slow-down, or lock-out; explosion; fire; earthquake; abnormal weather condition or actions of the elements; hurricane; flood; lightning; wind; the binding order of any Governmental Authority (provided that such order has been resisted in good faith by all reasonable legal means); the failure to act on the part of any Governmental Authority (provided that such action has been timely requested and diligently pursued); unavailability of electricity from the Utility grid, equipment, supplies or products (but not to the extent that any such availability of any of the foregoing results from the failure of the Party claiming Force Majeure to have exercised reasonable diligence); and failure of equipment not utilized by or under the control of the Party claiming Force Majeure.
- b. Except as otherwise expressly provided to the contrary in this Agreement, if either Party is rendered wholly or partly unable to timely perform its obligations under this Agreement because of a Force Majeure event, that Party shall be excused from the performance affected by the Force Majeure event (but only to the extent so affected) and the time for performing such excused obligations shall be extended as reasonably necessary; provided, that: (i) the Party affected by such Force Majeure event, as soon as reasonably practicable after obtaining knowledge of the occurrence of the claimed Force Majeure event, gives the other Party prompt oral notice, followed by a written notice reasonably describing the event; (ii) the suspension of or extension of time for performance is of no greater scope and of no longer duration than is required by the Force Majeure event; and (iii) the Party affected by such Force Majeure event uses all reasonable efforts to mitigate or remedy its inability to perform as soon as reasonably possible. The Term shall be extended day for day for each day performance is suspended due to a Force Majeure event.
- c. Notwithstanding anything herein to the contrary, the obligation to make any payment due under this Agreement shall not be excused by a Force Majeure event that solely impacts Purchaser's ability to make payment.
- d. If a Force Majeure event continues for a period of one hundred and eighty (180) days or more within a twelve (12) month period and prevents a material part of the performance by a Party hereunder, the Party not claiming the Force Majeure event shall have the right to terminate this Agreement without fault or further liability to either Party (except with respect to amounts accrued but unpaid prior to termination).

## 23. Assignment and Financing.

- a. Assignment. This Agreement may not be assigned in whole or in part by either Party without the prior written consent of the other Party, which consent will not be unreasonably withheld or delayed. Notwithstanding the foregoing, Seller may, without the prior written consent of Purchaser, (i) assign, mortgage, pledge or otherwise collaterally assign its interests in this Agreement and the System to any Financing Party, (ii) directly or indirectly assign this Agreement and the System to an affiliate or subsidiary of Seller, (iii) assign this Agreement and the System to any entity through which Seller is obtaining financing or capital for the System (iv) assign this Agreement and the System to any person succeeding to all or substantially all of the assets of Seller (provided that Seller shall be released from liability hereunder as a result of any of the foregoing permitted assignments only upon assumption of Seller's obligations hereunder by the assignee) and (v) assign this Agreement and the System to any assignee that (x) has comparable experience in operating and maintaining photovoltaic solar systems comparable to the System and providing services comparable to those contemplated by this Agreement, or will contract with parties who have such experience and (y) has the financial capability to maintain the System and provide the services contemplated by this Agreement in the manner required by this Agreement. In the event of any such assignment, Seller shall be released from all its liabilities and other obligations under this Agreement. However, any assignment of Seller's rights and/or obligations under this

Agreement shall not result in any change to Purchaser's rights and obligations under this Agreement. This Agreement shall be binding on and inure to the benefit of the successors and permitted assignees.

- b. **Financing.** The Parties acknowledge that Seller may obtain construction and long-term financing or other credit support from one or more Financing Parties. "**Financing Parties**" means a person or persons providing construction or permanent financing to Seller in connection with construction, ownership, operation and maintenance of the System or, if applicable, any person to whom Seller has transferred the ownership interest in the System. Both Parties agree in good faith to consider and to negotiate changes or additions to this Agreement that may be reasonably requested by the Financing Parties; provided, that such changes do not alter the fundamental economic terms of this Agreement. In connection with an assignment pursuant to Section 23.a, and within five (5) business days after receipt of a written request by Seller, Purchaser agrees to execute any consent, estoppel or acknowledgement in form and substance reasonably acceptable to such Financing Parties.
- c. **Successor Servicing.** The Parties further acknowledge that in connection with any construction or long term financing or other credit support provided to Seller or its affiliates by Financing Parties, that such Financing Parties may require that Seller or its affiliates appoint a third party to act as backup or successor provider of operation and maintenance services with respect to the System and/or administrative services with respect to this Agreement (the "**Successor Provider**"). Purchaser agrees to accept performance from any Successor Provider so appointed so long as such Successor Provider performs in accordance with the terms of this Agreement.

## 24. Confidentiality and Publicity.

- a. **Confidentiality.** If either Party provides confidential information, including this Agreement, business plans, strategies, financial information, proprietary, patented, licensed, copyrighted or trademarked information, and/or technical information regarding the design, operation and maintenance of the System or of Purchaser's business ("**Confidential Information**") to the other Party or, if in the course of performing under this Agreement or negotiating this Agreement a Party learns Confidential Information regarding the facilities or plans of the other Party, the receiving Party shall (i) protect the Confidential Information from disclosure to third parties with the same degree of care accorded its own confidential and proprietary information, and (ii) refrain from using such Confidential Information, except in the negotiation and performance of this Agreement, including but not limited to obtaining financing for the System. Notwithstanding the above, (A) a Party may provide such Confidential Information to its, officers, directors, members, managers, employees, agents, contractors and consultants (collectively, "**Representatives**"), and affiliates, potential lenders and purchasers, and potential assignees of this Agreement (provided and on condition that such potential assignees be bound by a written agreement or legal obligation restricting use and disclosure of Confidential Information), and (B) Meter Data shall be considered Confidential Information of Seller and not Purchaser, subject to Seller's obligations with respect to Meter Data as set forth in Section 14.c. Any recipient of Confidential Information pursuant to clause (A) above shall be informed by the Party disclosing Confidential Information of its confidential nature and shall be directed to treat such information confidentially and shall agree to abide by these provisions. In any event, each Party shall be liable (with respect to the other Party) for any breach of this provision by any entity to whom that Party improperly discloses Confidential Information. The terms of this Agreement (but not its execution or existence) shall be considered Confidential Information for purposes of this Section 24.a, except as set forth in Section 24.b. All Confidential Information shall remain the property of the disclosing Party and shall be returned to the disclosing Party or destroyed after the receiving Party's need for it has expired or upon the request of the disclosing Party. Each Party agrees that the disclosing Party would be irreparably injured by a breach of this Section 24.a by the receiving Party or its Representatives or other person to whom the receiving Party discloses Confidential Information of the disclosing Party and that the disclosing Party may be entitled to equitable relief, including injunctive relief and specific performance, in the event of a breach of this Section 24.a. To the fullest extent permitted by applicable law, such remedies shall not be deemed to be the exclusive remedies for a breach of this Section 24.a, but shall be in addition to all other remedies available at law or in equity.
- b. **Permitted Disclosures.** Notwithstanding any other provision in this Agreement, neither Party shall be required to hold confidential any information that (i) becomes publicly available other than through the receiving Party, (ii) is required to be disclosed to a Governmental Authority under applicable law or pursuant to a validly issued subpoena, (iii) is independently developed by the receiving Party or (iv) becomes available to the receiving Party without restriction from a third party under no obligation of confidentiality. If disclosure of information is required by a Governmental Authority, the disclosing Party shall, to the extent permitted by applicable law, notify the other Party of such required disclosure promptly upon becoming aware of such required disclosure and shall cooperate with the other Party in efforts to limit the disclosure to the maximum extent permitted by law. Notwithstanding Section 24.a, the Parties acknowledge that Purchaser, as a public school district, has an obligation to disclose the terms of this Agreement to the San Pasqual Union School District Board of Education ("**Board**") for review and that such

disclosure, and the public posting of the Agreement as part of the Board's agenda shall not be deemed violations of this Section 24.

25. **Goodwill and Publicity.** Neither Party shall use any name, trade name, service mark or trademark of the other Party in any promotional or advertising material without the prior written consent of such other Party. Neither Party shall make any press release or public announcement of the specific terms of this Agreement (except for filings or other statements or releases as may be required by applicable law) without the specific prior written consent of the other Party. Without limiting the generality of the foregoing, all public statements must accurately reflect the rights and obligations of the Parties under this Agreement, including the ownership of Environmental Attributes and any related reporting rights. Notwithstanding the foregoing, Purchaser may, without Seller's consent, issue promotional or advertising materials regarding Purchaser's use of solar or renewable energy that do not identify Seller or any of its affiliates.

26. **Miscellaneous Provisions**

- a. **Choice of Law.** This Agreement will be governed by the laws of the State of California, without giving effect to conflict of laws principles that would cause the laws of another jurisdiction to apply to this Agreement.
- b. **Attorneys' Fees.** The prevailing party in any dispute arising out of this Agreement shall be entitled to reasonable attorneys' fees and costs.
- c. **Notices.** All notices under this Agreement shall be in writing and shall be by personal delivery, facsimile transmission, electronic mail, overnight courier, or regular, certified, or registered mail, return receipt requested, and deemed received upon personal delivery, acknowledgment of receipt of electronic transmission, the promised delivery date after deposit with overnight courier, or five (5) days after deposit in the mail. Notices shall be sent to the person identified in this Agreement at the addresses set forth in this Agreement or such other address as either Party may specify in writing. Each Party shall deem a document faxed, emailed or electronically sent in PDF form to it as an original document.
- d. **Further Assurances.** Each of the Parties hereto agree to provide such information, execute and deliver any instruments and documents and to take such other actions as may be necessary or reasonably requested by the other Party which are not inconsistent with the provisions of this Agreement and which do not involve the assumptions of obligations other than those provided for in this Agreement, to give full effect to this Agreement and to carry out the intent of this Agreement.
- e. **Right of Waiver.** Each Party, in its sole discretion, shall have the right to waive, defer or reduce any of the requirements to which the other Party is subject under this Agreement at any time (other than with respect to and/or relating to the obligation to make any payment due under this Agreement); provided, however that neither Party shall be deemed to have waived, deferred or reduced any such requirements unless such action is in writing and signed by the waiving Party. No waiver will be implied by any usage of trade, course of dealing or course of performance. A Party's exercise of any rights hereunder shall apply only to such requirements and on such occasions as such Party may specify and shall in no event relieve the other Party of any requirements or other obligations not so specified. No failure of either Party to enforce any term of this Agreement will be deemed to be a waiver. No exercise of any right or remedy under this Agreement by Purchaser or Seller shall constitute a waiver of any other right or remedy contained or provided by law. Any delay or failure of a Party to exercise, or any partial exercise of, its rights and remedies under this Agreement shall not operate to limit or otherwise affect such rights or remedies. Any waiver of performance under this Agreement shall be limited to the specific performance waived and shall not, unless otherwise expressly stated in writing, constitute a continuous waiver or a waiver of future performance.
- f. **Non-Dedication of Facilities.** Nothing herein shall be construed as the dedication by either Party of its facilities or equipment to the public or any part thereof. Neither Party shall knowingly take any action that would subject the other Party, or other Party's facilities or equipment, to the jurisdiction of any Governmental Authority as a public utility or similar entity. Neither Party shall assert in any proceeding before a court or regulatory body that the other Party is a public utility by virtue of such other Party's performance under this agreement. If Seller is reasonably likely to become subject to regulation as a public utility, then the Parties shall use all reasonable efforts to restructure their relationship under this Agreement in a manner that preserves their relative economic interests while ensuring that Seller does not become subject to any such regulation. If the Parties are unable to agree upon such restructuring, Seller shall have the right to terminate this Agreement without further liability, and Seller shall remove the System in accordance with Section 13 of this Agreement.

- g. Service Contract.** The Parties intend this Agreement to be a “service contract” within the meaning of Section 7701(e)(3) of the Internal Revenue Code of 1986. Purchaser shall not take the position on any tax return or in any other filings suggesting that it is anything other than a purchase of electricity from the System.
- h. No Partnership.** No provision of this Agreement shall be construed or represented as creating a partnership, trust, joint venture, fiduciary or any similar relationship between the Parties. No Party is authorized to act on behalf of the other Party, and neither shall be considered the agent of the other.
- i. Full Agreement, Modification, Invalidity, Counterparts, Captions.** This Agreement, together with any Exhibits, completely and exclusively states the agreement of the Parties regarding its subject matter and supersedes all prior proposals, agreements, or other communications between the Parties, oral or written, regarding its subject matter. This Agreement may be modified only by a writing signed by both Parties. If any provision of this Agreement is found unenforceable or invalid, such unenforceability or invalidity shall not render this Agreement unenforceable or invalid as a whole. In such event, such provision shall be changed and interpreted so as to best accomplish the objectives of such unenforceable or invalid provision within the limits of applicable law. This Agreement may be executed in any number of separate counterparts and each counterpart shall be considered an original and together shall comprise the same Agreement. The captions or headings in this Agreement are strictly for convenience and shall not be considered in interpreting this Agreement.
- j. Forward Contract.** The transaction contemplated under this Agreement constitutes a “forward contract” within the meaning of the United States Bankruptcy Code, and the Parties further acknowledge and agree that each Party is a “forward contract merchant” within the meaning of the United States Bankruptcy Code.
- k. No Third Party Beneficiaries.** Except for assignees, Financing Parties, and Successor Providers permitted under Section 233, this Agreement and all rights hereunder are intended for the sole benefit of the Parties hereto and shall not imply or create any rights on the part of, or obligations to, any other Person.
- l. Survival.** Provisions of this Agreement that should reasonably be considered to survive termination of this Agreement shall survive. For the avoidance of doubt, surviving provisions shall include, without limitation, Section 7.k (Warranty Disclaimer), Section 133 (Removal of System at Expiration), Section 15.b (Remedies), Section 15.c (Representations and Warranties), Section 17.b (Insurance Coverage), Section 199 (Indemnification), Section 20 (Limitations of Liability), Section 21 (Dispute Resolution), Section 24 (Confidentiality and Publicity), Section 26.a (Choice of Law), Section 26.b (Attorneys’ Fees), Section 26.c (Notices), Section 26.f (Non-Dedication of Facilities), Section 26.g (Service Contract), Section 26.h (No Partnership), Section 26.i (Full Agreement, Modification, Invalidity, Counterparts, Captions) and Section 26.k (No Third Party Beneficiaries). The Parties acknowledge that if the Lease continues to be in full force and effect after the termination of this Agreement, the provisions of this Agreement that are cross-referenced in the Lease shall survive termination of this Agreement. Notwithstanding anything to the contrary herein, Purchaser acknowledges and agrees that a termination of this Agreement (whether pursuant to the terms thereof or otherwise) shall not affect the rights of Seller under the Lease or otherwise result in a termination of the Lease, and (x) Seller shall nonetheless have the right to maintain the System at the Facility, and (y) Seller shall have the right to sell the power produced by the System, or any portion of such power, directly to the grid, and Purchaser shall, if requested by Seller or any utility provider to which Seller grants the right to construct, own, operate and maintain such utility at the Facility as provided under the Lease, execute a utility interconnection agreement or other documents to permit Seller to interconnect the System to the electrical system of the Facility and transmit power to the utility or utilities either directly or through the electrical system of the Facility, and sell such power to the utility provider or a third party in a Third Party Energy Sale; provided, however, that (i) Purchaser’s failure to execute any such agreement shall not invalidate or void any rights granted by Seller to such Utility pursuant to the preceding sentence, and (ii) in furtherance of the foregoing obligations of Purchaser, Purchaser hereby appoints Seller as Purchaser’s true and lawful attorney-in-fact, in its name or in Seller’s name, with full power and authority to enter into any such agreement for and on behalf of Purchaser and to bind Purchaser to the terms of any such agreement, which power of attorney is coupled with an interest and shall be irrevocable.

**Exhibit 3**  
**Attachment A**  
Prices for Initial Term

Contract Year	\$ per kWh
1	0.22775
2	0.22775
3	0.22775
4	0.22775
5	0.22775
6	0.22775
7	0.22775
8	0.22775
9	0.22775
10	0.22775
11	0.22775
12	0.22775
13	0.22775
14	0.22775
15	0.22775
16	0.22775
17	0.22775
18	0.22775
19	0.22775
20	0.22775

**End of Exhibit 3**



**Exhibit 4**  
Purchaser's Termination Payment Schedule

Contract Year	Termination Value
1	\$1,892,386
2	\$1,677,153
3	\$1,454,261
4	\$1,261,395
5	\$1,078,653
6	\$897,606
7	\$847,986
8	\$750,232
9	\$710,410
10	\$668,340
11	\$623,819
12	\$582,881
13	\$537,046
14	\$488,408
15	\$436,732
16	\$378,012
17	\$315,425
18	\$248,790
19	\$177,590
20	\$101,381

**End of Exhibit 4**

**Exhibit 5**

Legal Description of Facility Real Property

The land referred to herein is situated in the State of California, County of San Diego, City of Escondido and described as follows:

THOSE PORTIONS OF SECTIONS 20 AND 29, TOWNSHIP 12 SOUTH, RANGE 1 WEST, SAN BERNARDINO MERIDIAN, IN THE CITY OF SAN DIEGO, COUNTY OF SAN DIEGO, STATE OF CALIFORNIA, AS SHOWN ON RECORD OF SURVEY MAP NO. 8216 FILED DECEMBER 15, 1977 IN THE OFFICE OF THE COUNTY RECORDER OF SAN DIEGO COUNTY AND ALSO AS SHOWN ON RECORD OF SURVEY MAP NO. 15667 FILED NOVEMBER 14, 1997 IN THE OFFICE OF THE COUNTY RECORDER OF SAN DIEGO COUNTY MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT THE POINT OF INTERSECTION OF THE WESTERLY LINE OF ESCONDIDO TRACT NO. 706R-A, IN THE CITY OF ESCONDIDO, COUNTY OF SAN DIEGO, STATE OF CALIFORNIA, ACCORDING TO MAP THEREOF NO. 13724 FILED DECEMBER 11, 1995 IN THE OFFICE OF THE COUNTY RECORDER OF SAN DIEGO COUNTY AND THE SOUTH LINE OF ROCKWOOD ROAD AS SHOWN ON SAID MAP NO. 13724; THENCE ALONG SAID WESTERLY LINE SOUTH 01° 07' 12" WEST A DISTANCE OF 354.33 FEET TO A POINT ON THE 100 YEAR FLOODWAY LINE; THENCE LEAVING SAID WESTERLY LINE ALONG SAID FLOODWAY LINE SOUTH 83° 19' 21" WEST A DISTANCE OF 191.70 FEET; THENCE CONTINUING ALONG SAID FLOODWAY LINE NORTH 83° 45' 40" WEST A DISTANCE OF 252.40 FEET; THENCE CONTINUING ALONG SAID FLOODWAY LINE THE FOLLOWING BEARINGS AND DISTANCES: SOUTH 75° 52' 05" WEST, 125.88 FEET; SOUTH 53° 37' 42" WEST, 133.10 FEET; SOUTH 30° 32' 51" WEST, 184.88 FEET; SOUTH 41° 15' 10" WEST, 282.41 FEET; SOUTH 52° 48' 49" WEST, 132.26 FEET; SOUTH 23° 03' 43" WEST, 172.27 FEET; SOUTH 38° 49' 16" WEST, 201.41 FEET; SOUTH 61° 46' 30" WEST, 117.01 FEET; THENCE LEAVING SAID FLOODWAY LINE NORTH 69° 46' 15" WEST, 435.61 FEET TO A POINT ON THE 100 YEAR FLOODWAY LINE; THENCE ALONG SAID FLOODWAY LINE NORTH 21° 27' 32" EAST, 184.88 FEET; NORTH 15° 49' 12" EAST, 176.27 FEET; NORTH 22° 16' 47" EAST, 214.82 FEET; NORTH 11° 51' 28" EAST, 158.12 FEET, TO A POINT ON THE MSCP LINE; THENCE ALONG SAID MSCP LINE THE FOLLOWING BEARINGS AND DISTANCES: NORTH 38° 44' 07" EAST, 106.71 FEET; NORTH 31° 05' 19" EAST, 110.33 FEET; NORTH 54° 51' 01" EAST, 85.96 FEET; NORTH 42° 39' 50" EAST, 109.54 FEET; NORTH 59° 29' 46" EAST, 60.68 FEET; NORTH 30° 37' 52" EAST, 141.24 FEET; NORTH 20° 11' 11" EAST, 29.86 FEET; NORTH 31° 05' 44" EAST, 164.55 FEET TO A POINT ON THE SOUTHERLY LINE OF ROCKWOOD ROAD AS SHOWN ON SAID RECORD OF SURVEY MAP NO. 15667; THENCE LEAVING SAID MSCP LINE ALONG SAID SOUTHERLY LINE SOUTH 58° 23' 11" EAST, 164.24 FEET TO THE BEGINNING OF A TANGENT 742.00 FOOT RADIUS CURVE CONCAVE NORTHEASTERLY; THENCE SOUTHEASTERLY ALONG SAID 742.00 FOOT RADIUS CURVE THROUGH A CENTRAL ANGLE OF 31° 52' 38" AN ARC LENGTH OF 412.82 FEET TO A POINT OF TANGENCY; THENCE CONTINUING ALONG SAID SOUTHERLY LINE NORTH 89° 44' 11" EAST A DISTANCE OF 518.96 FEET TO THE POINT OF BEGINNING.

APN: 241-060-38-00

**End of Exhibit 5**

**Exhibit 6**  
**Production Guarantee**

1. **Guarantee**: During the Initial Term of this Agreement (the “**Guarantee Term**”), Seller guarantees that the Adjusted Energy Production for each Guarantee Period shall be no less than the corresponding Guaranteed Production set forth in **Schedule 1**. If the Adjusted Energy Production is less than the Guaranteed Production for any such Guarantee Period (any such shortfall, measured in kWh, a “**Shortfall**”), then Seller may cure such Shortfall by paying Purchaser the amount of the Shortfall Payment.
2. **Sole and Exclusive Remedy**: The Shortfall Payment shall be Purchaser’s sole and exclusive remedy for Seller’s failure to deliver the Guaranteed Production. The Parties agree that actual damages to Purchaser as the result of Seller’s failure to deliver the Guaranteed Production would be difficult to ascertain, and the Shortfall Payment is a reasonable approximation of the damages suffered by Purchaser as a result of Shortfall during the Guarantee Term. For the avoidance of doubt, the values set forth for “Forecast Production for Guarantee Period” in **Schedule 1** are estimates only, and, except as the terms are used in calculating the Production Guarantee, Seller does not provide any other guarantee of production of electric energy by the System.

3. **Certain Definitions**: The following definitions shall apply with respect to this **Exhibit 6**:

“**Adjusted Energy Production**” means, for each Guarantee Period, an amount, expressed in kWh, equal to the sum of (i) the total amount of electric energy actually delivered by Seller to the Delivery Point during such Guarantee Period, plus (ii) any Deemed Delivered Energy for the Guarantee Period, plus (iii) the Excused Production Losses for such Guarantee Period, plus (iv) any Energy Production Surplus from the immediately preceding Guarantee Period.

“**Energy Production Surplus**” means, for each Guarantee Period, any Adjusted Energy Production in excess of the corresponding Forecast Production for Guarantee Period set forth on **Schedule 1**.

“**Forecast Production for Guarantee Period**” means, for each Guarantee Period, the gross amount of kWh set forth in **Schedule 1** which reflects Seller’s estimate of the production of the System over such Guarantee Period.

“**Excused Production Losses**” means, for each Guarantee Period, an amount, expressed in kWh, equal to the aggregate amount of reduction(s) in delivered electric energy during the Guarantee Period as a result of: (i) Force Majeure events, (ii) lost production during the Guarantee Period when a fluctuation in the grid frequency or voltage causes the inverters or the System to disconnect from the grid (which is defined to be the system receiving power exported from the System), (iii) lost production during the Guarantee Period when a failure in the grid or utility-owned and maintained interconnection infrastructure (including substation equipment such as transformers, switches, and protective relays), or other grid or utility ordered curtailment issued for any reason other than an issue with the System, is prevented energy from being exported from the System; (iv) outages caused or requested by Purchaser, (v) actions or inactions by Purchaser not expressly permitted under this Agreement and not accounted for by Deemed Delivered Energy, (vi) new shading sources affecting the System, including, but not limited to, new construction and or foliage growth, or (vii) new or unmodeled soiling sources affecting the System, including, but not limited to, industrial pollutants, wild fires, and snow.

“**Guarantee Period**” means each consecutive five-year period during the Initial Term, starting on the Commercial Operation Date and each successive five-year anniversary of the Commercial Operation Date during the Initial Term of this Agreement.

“**Guaranteed Production**” means, for each respective Guarantee Period, the gross amount of kWh set forth in **Schedule 1**, which reflects eighty-five percent (85%) of the corresponding Forecast Production for Guarantee Period, which shall be adjusted for each Guarantee Period by the Weather Adjustment.

“**Shortfall Payment**” means, for each Guarantee Period, an amount equal to (i) the Shortfall multiplied by the average per kWh utility rate for electricity for the Guarantee Period, less (ii) the Shortfall multiplied by the average Energy Rate for the Guarantee Period. For the purposes of this calculation, the average per kWh utility rate for electricity shall be determined by dividing the total of all energy charges Purchaser has paid to the Utility for electricity by the number of kWh the Utility has delivered to the Purchaser over the course of the Guarantee Period. The calculation and payment of any Shortfall Payment will be done at the end of each Guarantee Period. The Shortfall Payment shall not be a negative number and shall not exceed \$59,476.00.

“Weather Adjustment” means adjustment to the Guaranteed Production values provided in **Schedule 1** using local weather data as recorded by Seller in accordance with Good Solar Industry Practices during the corresponding Guarantee Period, and calculated as follows: The adjustment for each Guarantee Period shall be determined by calculating the ratio of solar insolation (in kWh/m<sup>2</sup>) recorded during the Guarantee Period divided by five times the annual solar insolation given in the meteorological weather file provided as input to the model used to generate the Forecast Production values for the Guarantee Period. If this ratio is less than one, the Guaranteed Production values shall be adjusted by multiplying by this ratio. Otherwise, the Guaranteed Production shall not be modified. The solar insolation used for this calculation shall be plane-of-array insolation if the System has a single array plane and both measured and modeled values of plane-of-array insolation are available. Otherwise, global horizontal insolation shall be used.

**Schedule 1 to Production Guarantee**

**Production Guarantee Schedule**

<b>Contract Year</b>	<b>Estimated Contract Year Production (kWh)</b>	<b>Minimum Production Threshold (85% of Estimated) (kWh)</b>	<b>Forecast Production for Guarantee Period (kWh)</b>
1	487,738	414,577	
2	485,299	412,504	
3	482,873	410,442	
4	480,458	408,390	
5	478,056	406,348	2,052,261
6	475,666	404,316	
7	473,288	402,294	
8	470,921	400,283	
9	468,567	398,282	
10	466,224	396,290	2,001,465
11	463,893	394,309	
12	461,573	392,337	
13	459,265	390,375	
14	456,969	388,424	
15	454,684	386,481	1,951,926
16	452,411	384,549	
17	450,149	382,626	
18	447,898	380,713	
19	445,658	378,810	
20	443,430	376,916	1,903,614

**End of Exhibit 6**

**Exhibit 7**  
**Exclusions**

1. Daily or weekly COVID-19 testing.
2. Disadvantaged Business Enterprise (DBE), Women's Business Enterprise (WBE), Disabled Veteran Business Enterprise (DVBE) participation requirements.
3. Participation in an Owner Controller Insurance Program (OCIP) or Wrap Insurance Program (WIP).
4. Corrosion Engineering.
5. Design Professional of General Responsible Charge (DPGRC) Services, or construction of any DSA package, presentation, and coordination.
6. Intrusive structural inspections requiring cutting, coring, or patch back of existing conditions are not included.
7. Special inspections, third party testing, Inspector of Record (IOR) Services.
8. Building Information Modeling (BIM) / 3D Modelling.
9. Application/permit fees for modifications to existing conditional use / major use permits.
10. Feasibility studies.
11. Environmental impact reports (EIR), studies, or fees.
12. Utility telemetering equipment or high-speed data transmission line requirements.
13. Civil Hydrologist, Biologist, or Agricultural clearing permit (if required).
14. Formal traffic control plans or permitting.
15. Utility upgrades fees, equipment, and materials.
16. Replacement of existing main switchboard (MSB) or any modifications to bring the electric meter room up to current code or utility provider standards.
17. Modifications or connections to any existing Generator, Automatic Transfer Switch (ATS), or other Emergency bypass power systems.
18. Kiosk display, cellular modem/service, integration into the Building Management System (BMS), or any required dedicated internet connection for the Data Acquisition System (DAS).
19. Allowances for unforeseen conditions.
20. Performance guarantees.
21. Extended warranties on any materials or equipment.
22. Bird deterrent mesh, bird spikes.
23. Mandrelling of any existing conduits.
24. Shoring. Trench depths greater than National Electrical Code (NEC) code maximum.
25. Removal and offsite disposal of Petromat.
26. Seam to seam patch back/restoration of existing hardscape conditions. Repair, resurface, or re-stripe of entire hardscape areas or parking lots.
27. Provisions for dewatering, liquefaction, drilling, rock blasting, hand digging, caissons, spread footings, cementous or caliche soils, or Linda Vista formations.
28. Damage to any existing underground utilities not detected by underground location services.
29. Site grading, clearing, grubbing, tree, tree roots, or landscaping removal, relocation, or restoration.
30. Storm Water Management Plan (SWMP).
31. Added scope resulting from soils testing performed by others.
32. Galvanized columns or beams, fascia trim, roof decking, or column cladding at the Photovoltaic (PV) Structures.
33. Supply and installation of Electric Vehicle (EV) Charging Station(s).
34. Provisions for Rapid Shutdown that may be required by the Authority-Having-Jurisdiction (AHJ).
35. Removal, relocation, or augmentation to any existing site lighting.
36. Off-site disposal of existing light pole fixtures (to be returned to owner after tear down).
37. Handling, removal, or abatement of toxic or hazardous materials.
38. Inter-module waterproof beading as it will void the module warranty.
39. Construction fencing, permanent chain link fence, array or equipment enclosures.
40. Lightning protection, fire suppression, fire sprinkler, fire alarm, closed-circuit television (CCTV), surveillance, or security systems.
41. Painting of PV racking substructures, conduit, j-boxes, electrical or PV equipment.
42. Stainless steel or polyvinyl chloride (PVC) coated hardware, accessories, or appurtenances.
43. Vandalism maintenance, tamper resistant hardware.
44. Preventative maintenance, operations & maintenance, photovoltaic maintenance inspections, vegetation management, module washing.
45. Off hours security.
46. Temporary Power.

- 47. Virtual Net Metering (NEM-V), Net Generation Output Metering (NGOM).
- 48. Any improvements that may be required to bring the property to current Building Code and/or Americans with Disabilities Act (ADA) Compliance.

**End of Exhibit 7**

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