



**Payment Coupon**

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|                       |                          |
|-----------------------|--------------------------|
| <b>Account Number</b> | <b>910000053470</b>      |
| <b>Due Date:</b>      | <b>December 12, 2022</b> |
| <b>Total Due:</b>     | <b>\$6,035.85</b>        |

DEXTER BD OF ED SCHNEIDER ELECTRIC DEPT #S8225#A  
 C/O SUMMIT ENERGY SERVICES  
 PO BOX 19580  
 KALAMAZOO MI 49019-0580

Mail Payments to:  
 DTE Energy  
 P.O. Box 740786  
 Cincinnati OH 45274-0786

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

**Account Information**

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DEXTER BD OF ED SCHNEIDER ELECTRIC DEPT #S8225#A  
 C/O SUMMIT ENERGY SERVICES  
 PO BOX 19580  
 KALAMAZOO, MI 49019

|                       |                       |
|-----------------------|-----------------------|
| <b>Account Number</b> | <b>9100-0005-3470</b> |
|-----------------------|-----------------------|

|                           |            |
|---------------------------|------------|
| DTE-Energy Federal ID No. | 38-3217752 |
|---------------------------|------------|

**Programs you are enrolled in:**

\_\_\_\_\_

**How to contact us:**

|                  |                    |
|------------------|--------------------|
| Power Outage     | See Detail Charges |
| Billing Inquiry  | 1-313-235-4213     |
| Electric Choice  | 888.235.3535       |
| Customer Support |                    |

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.  
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

**Important Information**

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# Summary Of Charges

**Account Number 9100-0005-3470**

|                                   |            |
|-----------------------------------|------------|
| Previous Balance as of 11/01/2022 | 6,051.83   |
| Payment(s) and Credit(s)          | - 6,051.83 |
| Remaining Balance                 | \$0.00     |

## Current Charges

| Service Location   | Item       | Service Type                            | Rate       | Bill Period      | Amount            |
|--------------------|------------|---|------------|------------------|-------------------|
| 3060 Kensington St | 7004430748 | EC-Primary Educational Institution Rate | ECI_D6_2_I | 10/20 - 11/16/22 | 6,035.85          |
|                    |            | Taxes                                   |            |                  | 0.00              |
|                    |            | Miscellaneous Charges                   |            |                  | 0.00              |
|                    |            | <b>Current Bill</b>                     |            |                  | <b>\$6,035.85</b> |

**Amount Due on or before Due Date of 12/12/2022 \$6,035.85**

Your current charges are due on December 12, 2022. A 2% late payment charge will be applied if paid after the due date.

# Detail Charges

For Service at: 3060 Kensington St, Dexter, MI 48130

Outage Contact Number: 1-313-235-1300

Invoice: 200293917330

Billing Period: 10/20/2022 through 11/16/2022

Days Billed: 28

## Metering Information

| Meter Number       | Start Date | Start Read | Stop Date | Stop Read | Read Difference | Units Multiplier | Usage Used        | Type      |
|--------------------|------------|------------|-----------|-----------|-----------------|------------------|-------------------|-----------|
| 10065060           | 10/20      | 2,654.87A  | 11/16     | 2,731.60A | 76.73           | 700.0000         | 53,711.00         | P - KVARH |
| 10065060           | 10/20      | 7,453.29A  | 11/16     | 7,760.87A | 307.58          | 700.0000         | 215,306.00        | P - KWH   |
| <b>Total KVARH</b> |            |            |           |           |                 |                  | <b>53,711.00</b>  |           |
| <b>Total KWH</b>   |            |            |           |           |                 |                  | <b>215,306.00</b> |           |

Invoice: 200293917330 Service Name: Dexter Comm Schools

Item: 7004430748 Cycle: 12

EC-Primary Educational Institution Rate

## Billing Status Information

|   |  |      |      |             |            |       |
|---|--|------|------|-------------|------------|-------|
| 1 | On-peak Billing Demand   | 558  | KW   | ESTABLISHED | 11/16/2022 | 08:30 |
| 3 | 65% High OP Bill Dmd June-Oct prec 11 mths   | 679  | KW   | ESTABLISHED | 06/15/2022 | 14:30 |
| 6 | Rate Minimum Demand (Site)   | 50   | KW   |             |            |       |
| 8 | Highest Single Billing Demand  | 558  | KW   | ESTABLISHED | 11/16/2022 | 08:30 |
| A | Current PV High Monthly Demand   | 558  | KW   | ESTABLISHED | 11/16/2022 | 08:30 |
| B | 50% of the Contract Capacity for PV  | 598  | KW   | ESTABLISHED | 09/14/2021 | 13:30 |
| C | Primary Voltage Maximum Demand   | 1045 | KW   | ESTABLISHED | 06/15/2022 | 14:30 |
|   | Contract Capacity for Location   | 1195 | KW   | ESTABLISHED | 09/14/2021 | 13:30 |
|   | Power Factor (ratio) for all voltages  | 97   | PCT  |             |            |       |
| W | Coincidental Max Onpk KW Dmd at Site   | 558  | KW   | ESTABLISHED | 11/16/2022 | 08:30 |
|   | Total Number of days in the Billing Period   | 28   | DAYS |             |            |       |
|   | Avg Kilowatthours Used Per Day This Period   | 7690 | KWH  |             |            |       |
|   | Avg Kilowatthours Used Per Day A Year Ago  | 8033 | KWH  |             |            |       |
|   | kWh percentage change from a year ago  | -4   | PCT  |             |            |       |
|   | Coincidental Power Factor  | 97   | PCT  |             |            |       |
|   | Excess KVAR for PF less than .8  | 0    | KVAR |             |            |       |
|   | Highest Maximum OnPeak Demand Reactive Demand (KVAR) Coincidental Max Demand at Site | 132  | KVAR | ESTABLISHED | 10/24/2022 | 16:00 |
|   |  | 124  | KVAR |             |            |       |

## Charges for 10/20/2022 through 11/16/2022

|                                      |       |      |      |           |                |                 |
|--------------------------------------|-------|------|------|-----------|----------------|-----------------|
| Service Charge                       |       |      |      |           |                | 70.00           |
| Distribution:                        |       |      |      |           |                |                 |
| Distribution Demand - PV             | 1,045 | KW   | @ \$ | 4.2100000 | (See C Above)  | 4,399.45        |
| Excess KVAR for PF less than .8      | 0     | KVAR | @ \$ | 3.5000000 | Per Total KVAR | 0.00            |
| Surcharges:                          |       |      |      |           |                |                 |
| LIEAF Factor                         | 1     | MTR  | @ \$ | 0.9000000 |                | 0.90            |
| Other Delivery Surcharges            |       |      |      |           |                | 1,354.71        |
| Other Delivery Volumetric Surcharges |       |      |      |           |                | 210.79          |
| <b>Sub Total:</b>                    |       |      |      |           |                | <b>6,035.85</b> |

**Invoice Subtotal** 6,035.85

Michigan State Sales Tax On Taxable Portion 0.00

**Invoice Total** \$6,035.85

# Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

## Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

### Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

| Power Factor     | Penalty   |
|------------------|-----------|
| 1.021 and higher | See Below |
| 1.020 to 0.883   | 3%        |
| 0.882 to 0.752   | 2%        |
| 0.750 to 0.622   | 1%        |
| 0.621 to 0.000   | None      |

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

## Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

## Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site