910000053470 00000616093 B

DTE

Payment Coupon

Account Number	**910000053470**
Due Date:	**October 14, 2022**
Total Due:	**$6,160.93**

DEXTER BD OF ED SCHNEIDER ELECTRIC DEPT #S8225#A
C/O SUMMIT ENERGY SERVICES
PO BOX 19580
KALAMAZOO MI 49019-0580

Mail Payments to:
DTE Energy
P.O. Box 740786
Cincinnati OH 45274-0786

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

DEXTER BD OF ED SCHNEIDER ELECTRIC DEPT #S8225#A
C/O SUMMIT ENERGY SERVICES
PO BOX 19580
KALAMAZOO, MI 49019

Account Number	**9100-0005-3470**
DTE-Energy Federal ID No.	38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	855.DTE.4BIZ (855.383.4249)
Electric Choice Customer Support	888.235.3535

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

Summary Of Charges

Account Number 9100-0005-3470

Previous Balance as of 08/22/2022	**6,763.13**
Payment(s) and Credit(s)	**- 6,763.13**
Remaining Balance	**$0.00**

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
3060 Kensington St	7004430748	EC-Primary Educational Institution Rate	ECI_D6_2	08/19 - 09/20/22	6,160.93

Taxes	**0.00**
Miscellaneous Charges	**0.00**
Current Bill	**$6,160.93**

Amount Due on or before Due Date of 10/14/2022 **$6,160.93**

Your current charges are due on October 14, 2022. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 3060 Kensington St, Dexter, MI 48130 **Outage Contact Number:** 1-313-235-1300
Invoice: 200103867972 **Billing Period:** 08/19/2022 through 09/20/2022 **Days Billed:** 33

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10065060	08/19	2,365.0A	09/20	2,567.3A	202.3	700.0000	141,610.0	P - KVARH
10065060	08/19	6,632.3A	09/20	7,122.4A	490.1	700.0000	343,070.0	P - KWH
				Total KVARH			**141,610.00**	
				Total KWH			**343,070.00**	

Invoice: 200103867972 **Service Name:** Dexter Comm Schools
Item: 7004430748 **Cycle:** 12 **EC-Primary Educational Institution Rate**

Billing Status Information

1	On-peak Billing Demand	850	KW	ESTABLISHED	08/29/2022	16:30
3	65% High OP Bill Dmd June-Oct prec 11 mths	679	KW	ESTABLISHED	06/15/2022	14:30
6	Rate Minimum Demand (Site)	50	KW			
8	Highest Single Billing Demand	850	KW	ESTABLISHED	08/29/2022	16:30
A	Current PV High Monthly Demand	850	KW	ESTABLISHED	08/29/2022	16:30
B	50% of the Contract Capacity for PV	598	KW	ESTABLISHED	09/14/2021	13:30
C	Primary Voltage Maximum Demand	1045	KW	ESTABLISHED	06/15/2022	14:30
	Contract Capacity for Location	1195	KW	ESTABLISHED	09/14/2021	13:30
	Power Factor (ratio) for all voltages	92	PCT			
W	Coincidental Max Onpk KW Dmd at Site	850	KW	ESTABLISHED	08/29/2022	16:30
	Total Number of days in the Billing Period	33	DAYS			
	Avg Kilowatthours Used Per Day This Period	10396	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	11170	KWH			
	kWh percentage change from a year ago	-7	PCT			
	Coincidental Power Factor	92	PCT			
	Excess KVAR for PF less than .8	0	KVAR			
	Highest Maximum OnPeak Demand Reactive Demand	359	KVAR	ESTABLISHED	08/29/2022	16:30
	(KVAR) Coincidental Max Demand at Site	359	KVAR			

Charges for 08/19/2022 through 09/20/2022

Service Charge						70.00
Distribution:						
Distribution Demand - PV	1,045	KW	@ $	4.2100000	(See C Above)	4,399.45
Excess KVAR for PF less than .8	0	KVAR	@ $	3.5000000	Per Total KVAR	0.00
Surcharges:						
LIEAF Factor	1	MTR	@ $	0.9000000		0.90
Other Delivery Surcharges						1,354.71
Other Delivery Volumetric Surcharges						335.87
Sub Total:						6,160.93
Invoice Subtotal						**6,160.93**
Michigan State Sales Tax On Taxable Portion						0.00
Invoice Total						**$6,160.93**

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:
(A) Divide the reactive kilovolt ampere hours by the kilowatthours.
(B) Find the ratio determined in (A) in the left column of the table below.
(C) The amount in the corresponding row of the middle column is the power factor.
(D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter	Power Factor	Penalty
1.021 and higher	0.699 and lower	See Below
1.020 to 0.883	0.700 to 0.749	3%
0.882 to 0.752	0.750 to 0.799	2%
0.750 to 0.622	0.800 to 0.849	1%
0.621 to 0.000	0.850 to 1.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

1 - Highest on-peak demand(kw) value
3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
5 - 50% of the contract capacity for the site
6 - Minimum demand as prescribed by the rate
7 - 65% of the Product Protection Demand
8 - Highest Single Billing Demand
9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

A - Maximum (metered) demand value at primary voltage for the location
B - 50% of the contract capacity at primary voltage
C - Highest Demand in latest 12 month period at primary voltage
D - Maximum (metered) demand value at subtransmission voltage for the location
E - 50% of contract capacity at subtransmission voltage
F - Highest Demand in latest 12 month period at subtransmission voltage
G - Maximum (metered) demand value at transmission voltage for the location
H - 50% of contract capacity at transmission voltage
I - Highest Demand in the latest 12 month period at transmission voltage
J - Maximum (metered) customer substation demand at subtransmission voltage
K - 50% of contract capacity for customer substation at subtransmission voltage
L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
M - Maximum (metered) customer substation demand at transmission voltage
N - 50% of contract capacity for customer substation at transmission voltage
P - Highest demand in the latest 12 month period for customer substation at transmission voltage
R - Valley hours
W - Coincidental Maximum On Peak kilowatt demand at site