STATE OF CALIFORNIA

# **CALIFORNIA ENERGY COMMISSION**

Authorized Representative:

Prop. 39 Energy Expenditure Plan System



APPLICATION

7/14/2016

Bundled SIR:

Version

APPROVED

July 10, 2019 1 of 4

**Energy Expenditure Plan Report Submission** Grant Amount Requested: \$324,546.00 Expenditure Plans this Fiscal Year: 2016-17 1598 ID \$228,843.00 Multiple-Year (bundled) Award Expenditure Plan Grant Balance Available: **Submittal Option: Energy Planning Reservation Information** Did you request Energy Planning Funds? (If no, move on to next section) Yes Budget for Screening and Energy Audits: \$104.867.00 Amount Spent for Screening and Audits: \$104.400.00 Budget for Proposition 39 Program Assistance: Amount Spent for Program Assistance: Budget for Energy Manager: Amount Spent for Energy Manager: **Budget for Training Totals:** \$11,600.00 Amount Spent for Training: \$11,600.00 \$116.467.00 \$116,000.00 Totals: Totals: **Energy Manager and Training** Are you hiring an Energy Manager with Funds Requested in this Expenditure Plan? Amount Requesting for Energy Manager: Are you using Proposition 39 funds for energy related training costs? Amount Requesting for Training: Summary of Schools/Sites **Total Project Cost** Propostion 39 Share \$324,546.00 Estimated Totals: \$324,546.00 Summation is for 3 Schools **Job Creation Benefits Estimation** Type of Project Estimated Direct Job-Years Created Budget Please list any state-certified apprenticeship programs being used: **Energy Efficiency** \$324,546.00 1.82 Renewable Generation Distributed Energy 1.82 Total: Estimated Apprenticeship Job-Years Created Will this project be subject to a community benefits agreement, community Budget workforce agreement, or other mechanism that defines project co-benefits? Apprenticeship Information Other Trainee Position Title Estimated Other Trainee Jobs Created Total: **Self-Certifications** The LEA followed the Proposition 39 Guidelines regarding Eleigible Energy Project Prioritization Considerations. Yes The LEA followed the guidelines regarding Sequencing of Facility Improvements Yes The LEA commits to use the funds for the eligible energy project(s) approved in its energy expenditure plan. Yes The LEA commits that the information included in the application is true and correct based to the best of the LEA's knowledge. Yes The LEA commits that all California Environmental Quality Act (CEQA) requirements are completed. Yes The LEA will obtain DSA project approval as applicable pursuant to California Code Regulations, Title 14. The LEA acknowledges that the expenditures are subject to financial audit requirements Yes The LEA commits to complying with all reporting requirements.

Joel Dontos

# Applicant Information Local Education Agency Name: LEA CDS Code: Mailing Address: City: Santa Rosa Zip Code: Variable Authorized Representative Chris Kim Title: Chief Business Officer Phone: Phone: Total Code: Phone: Phone: City: Chief Business Officer Total Code: C

**Project Manager** 

Title: Project Development

Email: TylerD@Climatec.com

Name: Tyler DiLalla

Phone: 6025764987

## Site Information

Measure Savings Source: Energy audit/feasibility study

**Energy Efficiency Project Summary** 

|                              | Site information            |
|------------------------------|-----------------------------|
| Project Start Date:          | 7/14/2016                   |
| Completion Date:             | 12/31/2016                  |
| Local Education Agency:      | Bellevue Union Elementary   |
| LEA CDS Code:                | 49706150000000              |
|                              | School or Site Information  |
| School/Site Name:            | Taylor Mountain Elementary  |
| School/Site CDS Code:        | 49706150113506              |
| School/Site Mailing Address: | 1210 East Bellevue Ave.     |
| City:                        | Santa Rosa                  |
| Zip Code:                    | 95407-2764                  |
|                              | Energy Efficiency Project S |

Proposition 39 Share to be used for

Measure Implementation (\$): \$121,777.00

Benchmarking

| Square Footage of School/Site:      | 51,680      |
|-------------------------------------|-------------|
| Average Peak Demand (kW):           |             |
| Total Annual Electric Use (kWh):    | 438,639     |
| Total Annual Electric Charges (\$): | \$18,625.00 |
| Total Annual Gas Use (therms):      | 3,797       |
| Total Annual Gas Charges (\$):      | \$2,496.00  |
| Total Annual Propane Use (gals):    | _           |
| Total Annual Propane Charges (\$):  | _           |
| Total Annual Fuel Oil Use (gals):   |             |
| Total Annual Fuel Oil Charges (\$): |             |
| Energy Bill Fiscal Year:            | 2014-15     |
| Electric Utility:                   | PG&E        |
| Electric Utility Account #:         | 6335102306  |
| Gas Utility:                        | PG&E        |
| Gas Utility Account #:              | 6335102951  |



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Reminder: If the School/Site includes leased facilities, please include Building Owner Certification in backup documentation.

|             | Energy Use Intensity Calculator |       |           |             |         |  |  |  |  |  |  |
|-------------|---------------------------------|-------|-----------|-------------|---------|--|--|--|--|--|--|
| Electricity |                                 | Na    | tural Gas | Other Fuels |         |  |  |  |  |  |  |
|             | W/SF                            | .07   | Therms/SF |             | Gals/SF |  |  |  |  |  |  |
| 8.49        | kWh/SF                          | \$.05 | Cost/SF   |             | Cost/SF |  |  |  |  |  |  |
| \$.36       | Cost/SF                         |       |           |             |         |  |  |  |  |  |  |
| Energy      | Energy Costs/SF/Year:           |       | Energy Us | 98.30       |         |  |  |  |  |  |  |

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|                                                     |                                               |                                        |                                   | Demand                       | Annual      | Annual     | Annual     | Annual     | Annual       |                 |                 | Other Non- | Total        |      |
|-----------------------------------------------------|-----------------------------------------------|----------------------------------------|-----------------------------------|------------------------------|-------------|------------|------------|------------|--------------|-----------------|-----------------|------------|--------------|------|
|                                                     |                                               |                                        |                                   | Savings                      | Electric    |            | Propane    | Fuel Oil   | Energy Cost  | Measure         |                 | Repayable  | Leveraged    | EEM  |
| Energy Efficiency Measure                           | Description                                   |                                        |                                   | (kW)                         | Savings     | Savings    | Savings    | Savings    | Savings (\$) | Cost (\$)       | Rebates (\$)    | Funds (\$) | Funding (\$) | SIR  |
| Lighting- Interior Fixture Retrofit                 | Retrofit 32W T8 fixtures to 1                 | 15w LED, 17W T8 to 10W LED, 13W CFL to | 7W LED, and High-Bay CFL with LED | ) 41                         | 78,964      |            |            |            | \$8,113.00   | \$90,442.00     |                 |            |              | 1.51 |
| Lighting- Exterior Fixture Retrofit                 | Retrofit 175W & 100W MH t                     | to 27W LED, 42W & 26W CFL to 13W LED   |                                   | 9                            | 39,788      |            |            |            | \$4,087.88   | \$25,153.00     |                 |            |              | 2.53 |
| HVAC-Retrocommissioning (Continuous)                | Re-commission existing BAS system efficiency. |                                        | 34,437                            |                              |             |            | \$2,824.00 | \$6,182.00 |              |                 |                 | 4.56       |              |      |
| Energy Efficiency Narrative Description             | , -                                           |                                        |                                   |                              |             |            |            |            |              |                 |                 |            |              |      |
| Retrofit (629) interior and (240) exterior lighting | ng, install occupancy sens                    | sors, and retro-commission BAS         |                                   |                              |             |            |            |            |              |                 |                 |            |              |      |
| Site Project Summary                                |                                               |                                        |                                   |                              |             |            |            |            |              |                 |                 |            |              |      |
| Total Demand Savings                                | 50                                            | Total Annual Fuel Oil Savings          |                                   | Т                            |             | 39 Share   | \$121,     | 777.00     |              |                 |                 |            |              |      |
| Total Annual Electric Savings                       | 153,189                                       | Total Annual Cost Savings              | \$15,024.88 Sa                    | \$15,024.88 Savings-to-inves |             | atio (SIR) |            | 1.88       |              |                 |                 |            |              |      |
| Total Annual Natural Gas Savings                    |                                               | Total Project Cost                     | \$121,777.00                      | Total C                      | ost Paid Un | der PPA    |            |            |              |                 |                 |            |              |      |
| Total Annual Propane Savings                        |                                               | Total Rebates                          | To                                | tal Other No                 | n-Repayab   | le Funds   |            |            | Overa        | II Total Levera | ged Funding (\$ | )          |              |      |

### Site Information

**Energy Efficiency Project Summary** 

Zip Code: 95407-7723

Measure Savings Source: Energy audit/feasibility study

Project Start Date: 7/14/2016 Completion Date: 12/31/2016 Local Education Agency: Bellevue Union Elementary LEA CDS Code: 49706150000000 **School or Site Information** School/Site Name: Bellevue Elementary School/Site CDS Code: 49706156051585 School/Site Mailing Address: 3223 Primrose Ave. City: Santa Rosa

Proposition 39 Share to be used for

Measure Implementation (\$): \$104,026.00

Square Footage of School/Site: 49,179

Average Peak Demand (kW): Total Annual Electric Use (kWh): 197,210

Total Annual Electric Charges (\$): \$1,147.00 Total Annual Gas Use (therms): 4,051

Total Annual Gas Charges (\$): \$2,785.00

Total Annual Propane Use (gals):

Total Annual Propane Charges (\$): Total Annual Fuel Oil Use (gals):

Total Annual Fuel Oil Charges (\$):

Energy Bill Fiscal Year: 2014-15 Electric Utility: PG&E

Electric Utility Account #: 6335102025, 6335102030, 633510208

Benchmarking

Gas Utility: PG&E

Gas Utility Account #: 5456174005

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Reminder: If the School/Site includes leased facilities, please include Building Owner Certification in backup documentation.

|             | Energy Use Intensity Calculator |       |           |                  |         |  |  |  |  |  |  |  |
|-------------|---------------------------------|-------|-----------|------------------|---------|--|--|--|--|--|--|--|
| Electricity |                                 | Nati  | ıral Gas  | Other Fuels      |         |  |  |  |  |  |  |  |
|             | W/SF                            | .08   | Therms/SF |                  | Gals/SF |  |  |  |  |  |  |  |
| 4.01        | kWh/SF                          | \$.06 | Cost/SF   |                  | Cost/SF |  |  |  |  |  |  |  |
| \$.02       | Cost/SF                         |       |           |                  |         |  |  |  |  |  |  |  |
| Energy      | Costs/SF/Year:                  | \$.08 | Energy Us | e(Kbtu)/SF/Year: | 51.21   |  |  |  |  |  |  |  |

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| -                                            |                                                       |                                              |                                |                             |              |            |         |          |                    |                  |                 |            |              |      |
|----------------------------------------------|-------------------------------------------------------|----------------------------------------------|--------------------------------|-----------------------------|--------------|------------|---------|----------|--------------------|------------------|-----------------|------------|--------------|------|
|                                              |                                                       |                                              |                                | Demand                      | Annual       | Annual     | Annual  | Annual   | Annual             |                  |                 | Other Non- | Total        |      |
|                                              |                                                       |                                              |                                | Savings                     | Electric     | Nat. Gas   | Propane | Fuel Oil | <b>Energy Cost</b> | Measure          |                 | Repayable  | Leveraged    | EEM  |
| Energy Efficiency Measure                    |                                                       | Description                                  |                                | (kW)                        | Savings      | Savings    | Savings | Savings  | Savings (\$)       | Cost (\$)        | Rebates (\$)    | Funds (\$) | Funding (\$) | SIR  |
| Lighting- Exterior Fixture Retrofit          | Retrofit (3) 75W Incandesce                           | nt to 30W LED, (1) 250W MH to 72W LED,       | and (11) 100W HPS to 12W LED   | ) 2                         | 10,201       |            |         |          | \$546.83           | \$5,423.00       |                 |            |              | 1.67 |
| Lighting Controls                            | Install 21 Ceiling mounted or                         | Install 21 Ceiling mounted occupancy sensors |                                |                             | 10,567       |            |         |          | \$481.48           | \$6,842.00       |                 |            |              | .69  |
| HVAC- Packaged/Split System AC/Heat Pump/VRF | Replace (6) Wall Mounted Heat Pumps (18.5 tons total) |                                              |                                |                             | 35,374       |            |         |          | \$1,910.00         | \$91,761.00      |                 |            |              | .54  |
| Energy Efficiency Narrative Description      |                                                       |                                              |                                |                             |              |            |         |          |                    |                  |                 |            |              |      |
| Replace (6) wall mounted heat pumps, retrofi | t exterior lighting, and ins                          | tall occupancy sensors                       |                                |                             |              |            |         |          |                    |                  |                 |            |              |      |
| Site Project Summary                         |                                                       |                                              |                                |                             |              |            |         |          |                    |                  |                 |            |              |      |
| Total Demand Savings                         | 2                                                     | Total Annual Fuel Oil Savings                |                                | 1                           | Total Prop 3 | 39 Share   | \$104,  | 026.00   |                    |                  |                 |            |              |      |
| Total Annual Electric Savings                | 56,142                                                | Total Annual Cost Savings                    | \$2,938.31                     | Savings-to-investment Ratio |              | ntio (SIR) |         | .61      |                    |                  |                 |            |              |      |
| Total Annual Natural Gas Savings             |                                                       | Total Project Cost                           | \$104,026.00                   | Total C                     | ost Paid Un  | der PPA    |         |          |                    |                  |                 |            |              |      |
| Total Annual Propane Savings                 |                                                       | Total Rebates                                | ates Total Other Non-Repayable |                             |              | le Funds   |         |          | Overa              | ıll Total Levera | ged Funding (\$ | )          |              |      |

### Site Information

Project Start Date: 7/14/2016 Completion Date: 12/31/2016 Local Education Agency: Bellevue Union Elementary LEA CDS Code: 49706150000000 School/Site Name: Meadow View Elementary School/Site CDS Code: 49706156115695

**School or Site Information** 

School/Site Mailing Address: 2665 Dutton Meadow Ave.

City: Santa Rosa Zip Code: 95407-7730

**Energy Efficiency Project Summary** 

Measure Savings Source: Energy audit/feasibility study

Proposition 39 Share to be used for

Measure Implementation (\$): \$98,743.00

Benchmarking

| Square Footage of School/Site:      | 39,885     |
|-------------------------------------|------------|
| Average Peak Demand (kW):           |            |
| Total Annual Electric Use (kWh):    | 315,521    |
| Total Annual Electric Charges (\$): | \$5,268.00 |
| Total Annual Gas Use (therms):      | 3,393      |
| Total Annual Gas Charges (\$):      | \$2,396.00 |
| Total Annual Propane Use (gals):    |            |
| Total Annual Propane Charges (\$):  |            |
| Total Annual Fuel Oil Use (gals):   |            |
| Total Annual Fuel Oil Charges (\$): |            |
| Energy Bill Fiscal Year:            | 2014-15    |
|                                     |            |

Electric Utility: PG&E

Electric Utility Account #: 6335102334, 6335102707

Gas Utility: PG&E

Gas Utility Account #: 6335102664

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Reminder: If the School/Site includes leased facilities, please include Building Owner Certification in backup documentation.

|                       | Energy Use Intensity Calculator |       |           |             |         |  |  |  |  |  |  |
|-----------------------|---------------------------------|-------|-----------|-------------|---------|--|--|--|--|--|--|
| Electricity           |                                 | Natu  | ıral Gas  | Other Fuels |         |  |  |  |  |  |  |
|                       | W/SF                            | .09   | Therms/SF |             | Gals/SF |  |  |  |  |  |  |
| 7.91                  | kWh/SF                          | \$.06 | Cost/SF   |             | Cost/SF |  |  |  |  |  |  |
| \$.13                 | Cost/SF                         |       |           |             |         |  |  |  |  |  |  |
| Energy Costs/SF/Year: |                                 | \$.19 | Energy Us | 93.28       |         |  |  |  |  |  |  |

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|                                                     |                                |                                         |                                 | Demand         | Annual       | Annual     | Annual  | Annual   | Annual       |                  |                | Other Non- | Total        |      |
|-----------------------------------------------------|--------------------------------|-----------------------------------------|---------------------------------|----------------|--------------|------------|---------|----------|--------------|------------------|----------------|------------|--------------|------|
|                                                     |                                |                                         |                                 | Savings        | Electric     | Nat. Gas   | Propane | Fuel Oil | Energy Cost  | Measure          |                | Repayable  | Leveraged    | EEM  |
| Energy Efficiency Measure                           | Description                    |                                         |                                 | (kW)           | Savings      | Savings    | Savings | Savings  | Savings (\$) | Cost (\$)        | Rebates (\$)   | Funds (\$) | Funding (\$) | SIR  |
| Lighting- Exterior Fixture Retrofit                 | Retrofit 26W CFL to 13W LE     | D, 250W MH to 72W LED, 100W MH to 13V   | / LED                           | 7              | 29,885       |            |         |          | \$1,912.66   | \$28,438.00      |                |            |              | 1.19 |
| Lighting- Interior Fixture Retrofit                 | Retrofit 32W T8 fixtures to 15 | 5w LED, 17W T8 to 10W LED, 13W CFL to 7 | W LED, and High-Bay CFL with LE | ED 21          | 42,995       |            |         |          | \$2,752.00   | \$66,307.00      |                |            |              | .83  |
| Lighting Controls                                   | Install (32) occupancy senso   | rs                                      |                                 |                | 7,027        |            |         |          | \$382.28     | \$3,998.00       |                |            |              | .89  |
| <b>Energy Efficiency Narrative Description</b>      |                                |                                         |                                 |                | •            | •          |         |          |              |                  |                |            |              |      |
| Retrofit (633) interior and (167) exterior lighting | g and install (32) occupar     | ncy sensors.                            |                                 |                |              |            |         |          |              |                  |                |            |              |      |
| Site Project Summary                                |                                |                                         |                                 |                |              |            |         |          |              |                  |                |            |              |      |
| Total Demand Savings                                | 28                             | Total Annual Fuel Oil Savings           |                                 | -              | Total Prop 3 | 39 Share   | \$98,   | 743.00   |              |                  |                |            |              |      |
| Total Annual Electric Savings                       | 79,907                         | Total Annual Cost Savings               | \$5,046.94                      | Savings-to-inv | estment Ra   | atio (SIR) |         | .94      |              |                  |                |            |              |      |
| Total Annual Natural Gas Savings                    |                                | Total Project Cost                      | \$98,743.00                     | Total C        | ost Paid Un  | nder PPA   |         |          |              |                  |                |            |              |      |
| Total Annual Propane Savings                        |                                | Total Rebates                           |                                 | otal Other No  | n-Repayab    | le Funds   |         |          | Overa        | all Total Levera | ged Funding (Ś | 3)         |              |      |